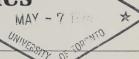
Oil pipe line transport

1972

Transport du pétrole par pipe-lines MAY - 7 TO MAY - 7 TO MAY

1972





STATISTICS CANADA — STATISTIQUE CANADA

Manufacturing and Primary Industries Division — Division des industries manufacturières et primaires

OIL PIPE LINE TRANSPORT

TRANSPORT DU PÉTROLE PAR PIPE-LINES 1972

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SYMBOLS

The following standard symbols are used in Statistics Canada publications:

- .. figures not available.
- ... figures not appropriate or not applicable.
- mil or zero.
- -- amount too small to be expressed.
- P preliminary figures.
- r revised figures.
- x confidential to meet secrecy requirements of the Statistics Act.

SIGNES CONVENTIONNELS

Les signes conventionnels suivants sont employés uniformément dans les publications de Statistique Canada;

- .. nombres indisponibles.
- ... n'ayant pas lieu de figurer.
- néant ou zéro.
- -- nombres infimes.
- P nombres provisoires.
- r nombres rectifiés.
- x confidentiel en vertu des dispositions de la Loi sur la statistique relatives au secret.

INTRODUCTION

The 1972 0il Pipe Line Transport (S.I.C. 515) report continues the concepts introduced in the 1960 publication; that is, data are provided in three areas; petroleum commodities, transportation, and financial statistics.

The commodities carried by the oil pipe lines are divided into three groups:

(a) Crude oil, condensate and pentanes plus.

(b) Liquefied petroleum gases.

(c) Refined petroleum products.

Some pipe lines extend into the United States and return to Canada; these statistics account for the commodity disposition to the United States but the transportation equivalent of these operations is not included. A glossary of terms is given on page 60.

REVIEW OF SURVEY RESULTS

The oil pipe line industry recorded new highs in its operations in 1972 resulting from increases in the production of crude petroleum and equivalent hydrocarbon liquids. Production during the year totalled 621.6 million barrels compared with the previous year's total of 538.7 million barrels.

Net receipts into pipe lines during 1972 were 930.5 million barrels as compared with 815.1 million barrels in 1971. Alberta continued to provide the largest percentage of receipts with 59.8%, followed by Quebec 20.0% and Saskatchewan 9.0%. A summary of the provincial distribution of receipts into pipe lines in millions of barrels follows:

La publication de 1972 sur le transport du pétrole par pipe-lines (C.A.E. 515) s'inspire des mêmes principes que ceux dont on s'est servi pour la première fois en 1960, c'est-à-dire que les données se rapportent à trois domaines: les produits, le transport et la statistique financière du pétrole.

Les produits transportés par pipe-lines sont répartis en trois groupes:

(a) Pétrole brut, condensat et pentanes plus.

(b) Gaz de pétrole liquéfiés.

(c) Produits pétroliers raffinés.

Certains pipe-lines s'étendent jusqu'aux États-Unis et reviennent au Canada; les statistiques qui les concernent tiennent compte de l'utilisation des produits aux États-Unis mais ne donnent pas l'équivalent en transport de ces opérations. Un glossaire de termes figure à la page 60.

ÉTUDE DES RÉSULTATS DE L'ENQUÊTE

En 1972, l'industrie des pipe-lines a atteint de nouveaux chiffres records par suite de l'accroissement de la production de pétrole brut et de liquides d'hydrocarbures équivalents. La production de l'année a atteint 621.6 millions de barils comparativement à 538.7 millions de barils en 1971.

En 1972, les arrivages nets aux pipe-lines ont été de 930.5 millions de barils contre 815.1 millions en 1971. L'Alberta s'est maintenue au premier rang des arrivages avec 59.8 %, suivie du Québec 20.0 % et de la Saskatchewan 9.0 %. Voici un tableau récapitulatif des arrivages par province, en millions de barils:

the control of the co	Crude oil pipe lines - Pipe-lines pour pétrole brut	Products pipe lines - Pipe-lines pour produits	Total
The second of the second secon	millions of b	arrels — milli	lons de barils
Alberta	509.6	47.3	556.9
Quebec (Imports) - Québec (Importations)	161.6	24.1	185.7
Saskatchewan	80.0	3.8	83.8
Ontario	2.9	64.0	66.9
British Columbia - Colombie-Britannique	25.4	6.3	31.7
Manitoba	5.5	1- LIE-11-	5.5
Total	785.0	145.5	930.5

Net receipts into crude oil pipe lines increased 12.4% over 1971 and products pipe lines showed a 24.8% increase for the same period.

The sources of receipts into crude oil pipe lines during 1972 were 67.3% from field gathering systems, 20.6% imports, 11.1% from natural gas processing plants and 1.0% from other carriers.

Sources of receipts into products pipe lines during 1972 were 71.1% from refineries, 24.1% from natural gas processing plants and 4.8% from other carriers.

Exports of crude oil and products via pipe line facilities during 1972 were 354.3 million barrels, an increase of 26.8% over 1971 while imports increased to 161.6 million barrels, up 0.7%. Crude petroleum exports increased 27.7% over 1971 while liquefied

Les arrivages nets aux pipe-lines transportant du pétrole brut ont été supérieurs de 12.4 % à ceux de 1971 et les arrivages nets aux pipe-lines transportant des produits ont augmenté de 24.8 % pendant la même période.

En 1972, 67.3 % des arrivages de pétrole brut provensient des champs pétrolifères, 20.6 % des importations, 11.1 % des usines de traitement du gaz naturel et 1.0 % d'autres transporteurs.

En 1972, 71.1 % des arrivages de produits provenaient, des raffineries, 24.1 % des usines de traftement du gaz naturel et 4.8 % d'autres transporteurs.

Les exportations de pétrole brut et de produits acheminées par pipe-lines se sont élevées à 354.3 millions de barils en 1972, soit 26.8 % de plus qu'en 1971 et les importations ont atteint 161.6 millions de barils (+ 0.7 %). Les exportations de pétrole brut ont augmenté de 27.7 % par

petroleum gas and other products exports decreased 10.3% during the year.

Trunk lines increased their traffic by 18.9% to 477.8 billion barrel miles or 70.5 billion ton miles while the average length of haul was 514.8 miles per barrel compared with 494.5 miles per barrel for 1971 and 483.0 for 1970. The throughput for the average crude oil trunk pipe line system mile was 195,747 barrels per day. The trunk pipe line revenue per barrel mile amounted to 0.05184 cents or 0.3514 cents per ton mile.

In the United States, Trans Mountain Oil Pipe Line Company (through its wholly-owned subsidiary, Trans Mountain Oil Pipe Line Corporation) operates 64 miles of pipe line in the State of Washington. Interprovincial Pipe Line Company reports that it operates (through its wholly-owned subsidiary, Lakehead Pipe Line Company Inc.) 2,391 miles of pipe line in the United States. The breakdown by size of pipe lines is as follows:

324 miles each of 18", 26" and 34" - from Gretna.

Manitoba to Superior, Wisconsin,

633 miles of 30" and 8 miles of 20" - from Superior. Wisconsin to Port Huron, Michigan,

26 miles of 12" - from Niagara to Buffalo, New York, 466 miles of 34" - from Superior, Wisconsin to Griffith, Indiana,

286 miles of 26" - from Griffith, Indiana to Port Huron Michigan.

Montreal Pipe Line Company Limited and its whollywontreal ripe line company Limited and its whole owned subsidiary, Portland Pipe Line Limited of the U.S.A., operate jointly approximately 166 miles each of 12", 18" and 24" pipe line in the States of Maine, Vermont and New Hampshire.

Gross additions to fixed assets for the Oil Pipe Line Industry during 1972 amounted to \$110.8 million. Of this, the important items were additions to pipe lines \$36.0 million, additions to other plant and equipment \$18.4 million and additions to transportation plants under construction \$46.5 million.

Operating revenues in the amount of \$281.5 million increased 13.4% over 1971 and remained the main sources of funds to finance the operations and expansion of this industry. Operating expenses were \$69.5 million, an increase of 16.7% over 1971. Interest on long term debt was \$21.3 million, down 1.7%.

Income taxes amounting to \$67.1 million. increased 13.6% from 1971. The net income of this industry after providing for allowances for depreciation and income taxes was \$101.5 million, 18.6% more than the 1971 net income of \$85.6 million.

Total assets of this industry amounted to \$822.0 million as at December 31, 1972. Interprovincial companies owned \$421.6 million or 51.3% of this total with the remaining 48.7% being owned by companies operating within provincial boundaries.

The total number of employees, 1,404, decreased slightly from the 1,429 in 1971. Total salaries rose to \$17,095,259 from \$16,090,095 and resulted in an increase of average annual earnings per employee to \$12,176 in 1972 from \$11,260 in 1971.

The following table presents selected statistics pertinent to the crude oil pipe line transport industry for the years 1967 to 1972.

rapport à 1971 et celles de gaz de pétrole liquéfiés et d'autres produits ont diminué de 10.3 %.

Le traffic des conduites principales s'est accru de 18.9 % pour atteindre 477.8 milliards de milles-barils ou 70.5 milliards de tonnes-milles alors que la distance movenne a été de 514.8 milles par baril contre 494.5 milles en 1971 et 483.0 milles en 1970. Le flot moyen des conduits principaux de pétrole brut a été de 195,747 barils par jour et par mil-Les recettes des conduits principaux par mille-baril ont été de 0.05184 cent ou 0.3514 cent par tonne-mille.

Aux États-Unis, la Trans Mountain Oil Pipe Line Company Trans Mountain Oil Pipe Line Corporation) exploite 64 milles de pipe-lines dans l'État de Washington. L'Interprovincial Pipe Line Company annonce qu'elle exploite (par l'intermédiaire de sa filiale d'entière appartenance, la Lakehead Pipe Line Company Inc.) 2.391 milles de pipe-lines aux États-Unis. La ventilation par longueur et diamètre des pipe-lines est la suivante:

324 milles de chacun des diamètres suivants: 18", 26" et 34", depuis Gretna, Manitoba jusqu'à Superior, Wisconsin,

633 milles de pipe-lines de 30" et 8 milles de pipe-lines de 20", depuis Superior, Wisconsin, jusqu'à Port Huron, Michigan.

26 milles de pipe-lines de 12", depuis Niagara jusqu'à Buffalo, New York,

466 milles de pipe-lines de 34", depuis Superior, Wisconsin jusqu'à Griffith, Indiana,

286 milles de pipe-lines de 26", depuis Griffith, Indiana jusqu'à Port Huron, Michigan,

La Montreal Pipe Line Company Limited et sa propre filiale, la Portland Pipe Line Limited des États-Unis, sont coexploitantes d'environ 166 milles de pipe-lines de 12". 18" et 24" de diamètre dans les États du Maine, du Vermont et du New Hampshire.

En 1972, la valeur brute de l'actif immobilisé de l'industrie des pipe-lines s'est accrue de 110.8 millions de dollars. Les plus importantes augmentations sont 36.0 millions de dollars consacré au prolongement des pipe-lines, 18.4 millions de dollars aux autres installations et matériel et 46.5 millions de dollars aux installations de transport en construction.

Les recettes d'exploitation (281.5 millions de dollars) ont été supérieures de 13.4 % à celles de 1971 et ont surtout servi à financer les opérations et l'expansion de cette industrie. Les dépenses d'exploitation, s'élevant à 69.5 millions de dollars, ont dépassé de 16.7 % celles de 1971. L'intérêt sur la dette à long terme s'est chiffré à 21.3 millions de dollars (- 1.7 %).

Les impôts sur le revenu ont atteint 67.1 million de dollars, soit 13.6 % de plus qu'en 1971. Le revenu net de cette industrie, déduction faite de l'amortissement et de l'impôt sur le revenu, a été de 101.5 millions de dollars, soit 18.6 % de plus qu'en 1971 (85.6 millions).

Au 31 décembre 1972, l'actif total était de 822.0 millions de dollars, dont 421.6 millions (51.3 %) au compte des sociétés inter-provinciales et le reste (48.7 %) au compte des sociétés en activité dans les provinces.

L'effectif total était de 1,404 personnes, soit un peu moins qu'en 1971 (1.429 personnes). Les rémunérations sont passées de \$16,090,095 en 1971 à \$17,095,259 en 1972, ce qui a amené une augmentation des gains annuels moyens des employés dont le salaire est passé de \$11,260 à \$12,176.

Le tableau suivant présente certaines statistiques du transport de pétrole brut par pipe-lines pour les années 1967 à 1972.

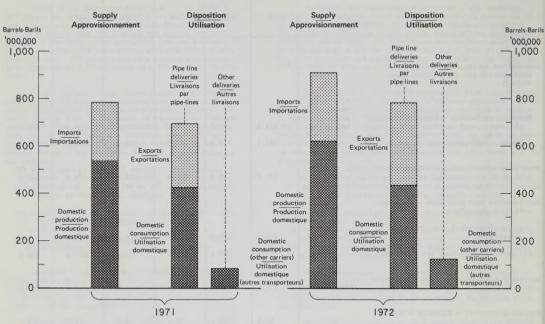
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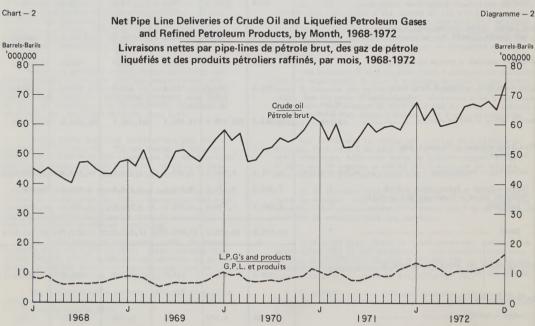
	Selected Statis	stics - Stat	Tatique cho	oisie		7	
		1967	1968	1969	1970	1971	1972
Marine Moreon	1097 1 1/101					S PURIOS A	Live and
							- 1000
Consumption by Canadian refineries — Consommation par raffineries cana- diennes:			-10				
							- 009
Domestic production - Production domestique	barrels million barils	224.4	235.9	242.0	258.9	263.2	273.3
Imports - Importations	11	163.1	178.4	190.5	208.3	244.2	288.8
Importo Importations !!!!		100,1	1		200.5	244.2	200.0
Pipe line exports — Exportations par pipe-lines	"	153.8	172.8	207.6	249.3	279.5	354.3
Wet receipts into pipe line - Arrivages		empl.		The same of			- 000
nets dans pipe-lines:						1	
Crude oil(domestic) - Pétrole brut						net mi	
(domestique)	n.	376.5	407.4	444.5	501.3	538.0	623.4
All commodities — Tous les produits	"	573.7	629.1	676.9	762.9	815.1	930.5
Operating revenues — Revenus d'exploita- tion	\$'000,000	176.3	184.7	209.9	231.8	248.3	281.5
Operating expenses - Dépenses d'exploi- tation	11	42.6	45.6	49.6	55.4	59.5	69.5
Net income (after income tax) — Revenu net (après l'impôt sur le revenu)	er drom yo	60.0	57.6	60.4	76.0	85.6	101.5
Property account — Compte de propriété	н	781.6	842.9	884.6	900.8	940.5	1,008.3
Cong term debt - Dette à long terme		333.4	342.7	375.8	408.0	389.2	375.0
Barrel miles — Milles-barils	miles million milles	255,065.8	282,529.3	319,983.7	367,766.2	401,806.6	477,784.8
Pipe line mileage — Longueur des conduites:					Λ		- 00-
Gathering — Secondaires	miles - milles	4,533.1	4,566.5	6,435.5(1)	6,524.7(2)	6,723.9(3)	6,849.3(4)
Trunk - Crude - Principales - Brut	"	7,927.5	8,471.3	8,858.1	8,755.6	9,136.5	9,469.1
Products lines - Conduites des produits raffinés		1,694.7	1,794.5	1,781.5	1,782.0	1,977.3	1,992.4
Total	u .	14,155.3	14,832.3	17,075.1(1)	17,062.3(2)	17,837.7(3)	18,310.8(4)
		area bonn to	red .				
verage miles per barrel — Moyenne de milles par baril	п	448.2	453.5	474.7	483.0	494.5	514.8
Employees - Employés:					MAN		LE 0
Number - Nombre		1,543	1,459	1,428	1,414	1,429	1,404
Earnings — Rémunérations	\$'000	13,068	13,219	13,740	15,010	16,090	17,095
1) Includes 1 790 7 miles of producers to	1t	Toolug 1		an de condud			

⁽¹⁾ Includes 1,780.7 miles of producers' gathering lines. — Inclus 1,780.7 milles de conduites secondaires des producteurs.
(2) Includes 1,714.6 miles of producers' gathering lines. — Inclus 1,714.6 milles de conduites secondaires des producteurs.
(3) Includes 1,869.0 miles of producers' gathering lines. — Inclus 1,869.0 milles de conduites secondaires des producteurs.
(4) Includes 1,961.4 miles of producers' gathering lines. — Inclus 1,961.4 milles de conduites secondaires des producteurs.

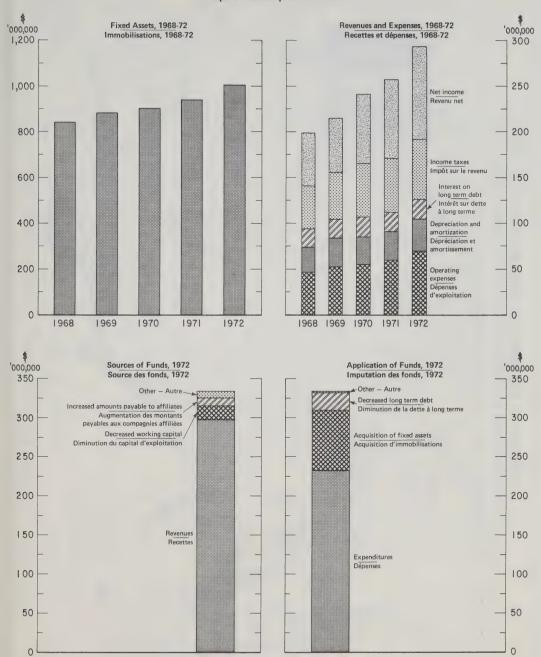
Supply and Disposition of Crude Oil and Equivalent, 1971 and 1972

Approvisionnement et utilisation du pétrole brut et des équivalents. 1971 et 1972



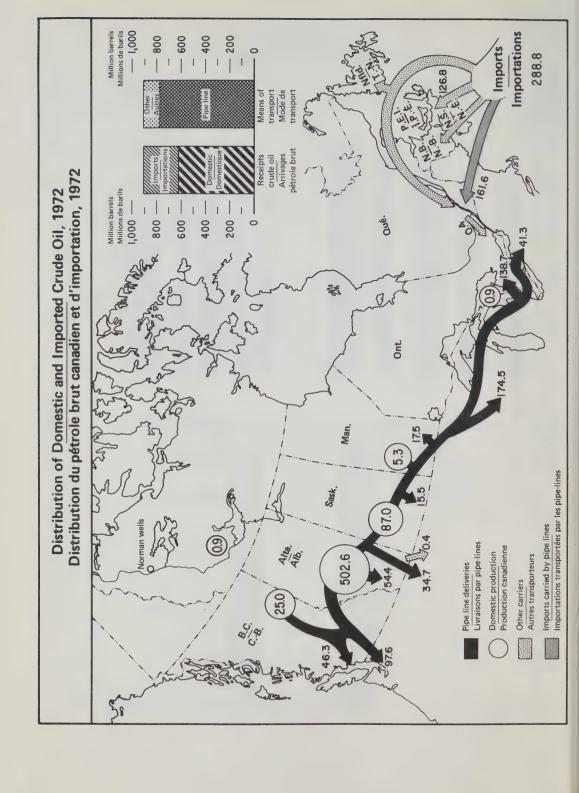


Principal Financial Statistics Principales statistiques financières



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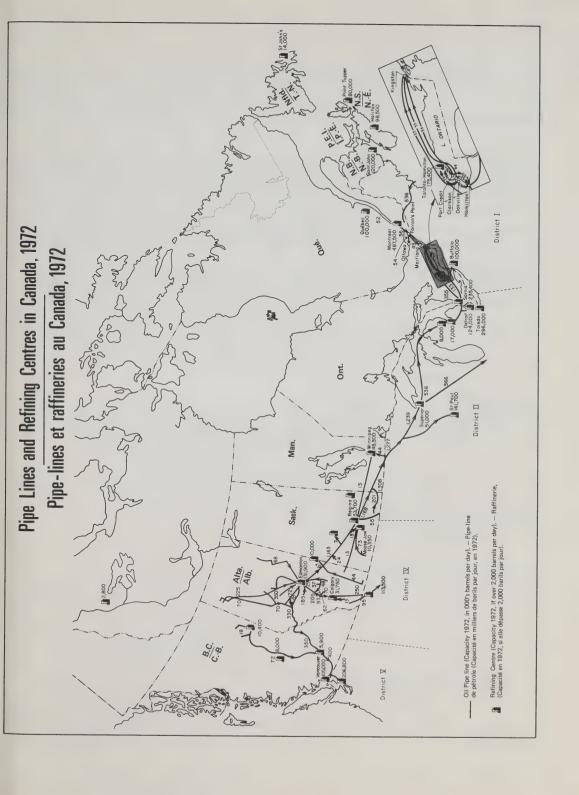


TABLE 1. Summary of Pipe Line Movements, by Commodity Groups, by Month, Canada, 1972

		То	tal	January	February	March	April	May
No.		1971	1972	Janvier	Février	Mars	Avril	Mai
1100	Receipts		1	1	barrels	1	1	1
	accusped							
	Crude oil and equivalent(1) Net receipts:							
1 2	From fields	466,922,701 6,908,371	528,529,390 8,059,023	46,276,921 845,412	41,399,870 620,012	44,249,999 613,043	39,129,185 463,572	39,529,713 621,755
3	From processing plants	64,166,345 160,492,888	86,784,212 161,597,153	6,094,617 14,596,630	6,630,803 13,014,500	6,715,922 14,219,685	6,470,543 13,699,551	7,417,912 11,957,879
5	From other			-			-	-
6	Total net receipts	698,490,305	784,969,778	67,813,580	61,665,185	65,798,649	59,762,851	59,527,259
7	Transfers	1,430,290,488	1,594,699,659	137,481,130	123,488,620	130,526,520	119,087,197	124,591,850
8	Total gross receipts	2,128,780,793	2,379,669,437	205,294,710	185,153,805	196,325,169	178,850,048	184,119,109
	L.P.G.'s and products(2)							
9	From processing plants	22,454,657 88,111,478	35,044,185 103,469,988	2,910,070 9,573,399	2,759,262	2,828,018	2,284,413	2,406,789
11	Imports From other carriers	6,015,879	6,974,470	-	8,977,899	9,299,698	8,523,000	7,083,959
13	Total net receipts	116,582,014	145.488.643	597,870	621,230	12,776,630	494,508	529,870
	Total life receiped	110,502,014	143,400,043	13,001,339	12,330,391	12,770,630	11,301,921	10,020,618
14	Transfers	72,669,008	109,716,677	9,541,703	8,680,636	9,501,726	7,445,732	7,359,423
15	Total gross receipts	189,251,022	255,205,320	22,623,042	21,039,027	22,278,356	18,747,653	17,380,041
16	Total net receipts - All commodities	815,072,319	930,458,421	80,894,919	74,023,576	78,575,279	71,064,772	69,547,877
	Disposition							
	Crude oil and equivalent(1)							
17	Net deliveries: To refineries	418,952,743	429,296,007	38,632,437	33,774,200	36,237,510	32,900,780	31,138,647
18 19	To other carriers	2,373,851 1,135,761	756,478 1,691,380	121,405 143,040	21,534 99,683	30,982 104,890	9,328 122,387	56,047 106,457
20	For export	272,423,398 1,619,766	347,990,239	28,645,897 65,557	27,333,490 180,909	29,120,968	26,459,709 247,010	28,602,736
22	Total net deliveries	696,505,519	781,980,317	67,608,336	61,409,816	65,671,449	59,739,214	60,121,912
23	Transfers	1,430,290,488	1,594,699,659	137,481,130	123,488,620	130,526,520	119,087,197	124,591,850
24	Total gross deliveries	2,126,796,007	2,376,679,976	205,089,466	184,898,436	196,197,969	178.826.411	184,713,762
			2,370,077,310	203,003,400	104,050,450	190,197,909	170,020,411	104,713,702
25 26	Pipe line fuel and use	138,692 1,539,680	212,329 526,780	21,713 24,313	7,494 163,896	31,278 - 130,720	2,682	38,570
27 28	Inventory changes Other changes	306,414	2,250,352	159,218	83,979	226,642	29,635 - 8,680	28,936 - 662,159
29	Deliveries to other carriers, United States							
30	Total disposition	2,128,780,793	2,379,669,437	205,294,710	185,153,805	196,325,169	178,850,048	184,119,109
0.1	L.P.G.'s and products(2)							
31 32	To refineries To other carriers	4,167,196	5,809,651 694,117	515,797	410,930	557,792	412,524	401,959
33 34	To bulk plants and terminals	95,141,001 7,060,699	121,744,258	11,323,056 699,222	10,471,100 800,019	10,936,659 617,583	9,594,759 407,487	8,386,675 341,139
35	To other	9,713,861	11,560,360	1,014,776	781,335	912,962	849 197	506,360
36	Total net deliveries	116,082,757	146,140,162	13,552,851	12,463,384	13,024,996	11,263,967	9,636,133
37	Transfers	72,669,008	109,716,677	9,541,703	8,680,636	9,501,726	7,445,732	7,359,423
38	Total gross deliveries	188,751,765	255,856,839	23,094,554	21,144,020	22,526,722	18,709,699	16,995,556
39	Pipe line fuel and use	1,365	1,369	116	109	116	112	116
40 41	Line losses and unaccounted for Inventory changes	- 1,130,337 1,628,229	- 289,106 - 363,782	- 84,541	19,754	- 6,135	- 52,196 90,038	- 33,703
42 43	Other changes Deliveries to other carriers, United States	- 1,020,229	- 303,762	- 387,087 -	- 124,856 -	- 242,347 -	90,038	418,072
44	Total disposition	189,251,022	255,205,320	22,623,042	21.039.027	22,278,356	18,747,653	17,380,041
45								
	Total net deliveries - All commodities	812,588,276	928,120,479	81,161,187	73,873,200	78,696,445	71,003,181	69,758,045

Source - Table 3.
 Source - Table 5.

TABLEAU 1. Sommaire du transport, par pipe-lines, des produits de pétrole répartis en groupes, par mois, au Canada, 1972

June Juin	July - Juillet	August — Août	September - Septembre	October Octobre	November Novembre	December Décembre	
	1	1	barils			L	
					1		<u>Arrivages</u>
							Brut et équivalent(1)
39,677,191	44,849,074	45,365,253 706,059	43,191,558 600,754	48,594,861 800,385	45,732,239 726,654	50,533,526	Arrivages nets: Des champs pétrolifères
648,665 7,305,857 11,739,685	677,335 7,580,678	7,876,321	7,363,562	7,692,850	7,643,866	735,377 7,991,281	Par d'autres transporteurs
11,739,003	13,782,340	13,427,929	13,881,591	13,634,106	13,019,992	14,623,265	Importations Autres arrivages
59,371,398	66,889,427	67,375,562	65,037,465	70,722,202	67,122,751	73,883,449	Total des arrivages nets
118,985,242	134,538,495	135,389,478	128,207,633	145,612,119	140,941,176	155,850,199	Transforts
178,356,640	201,427,922	202,765,040	193,245,098	216,334,321	208,063,927	229,733,648	Transferts
			20,240,000	220,334,321	200,003,927	229,733,046	Total des arrivages bruts
2,307,855	2,552,155	2,585,588	2,868,363	3,488,122	3,902,524	4,151,026	G.P.L. et produits pétroliers(2) Des installations de traitement
7,319,819	7,617,419	7,773,627	7,832,048	8,482,479	9,258,031	11,728,610	Des installations de stockage et des raffineries Importations
469,346	673,433	571,108	644,415	506,856	596,779	620,141	Par d'autres transporteurs
10,097,020	10,843,007	10,930,323	11,344,826	12,477,457	13,757,334	16,499,777	Total des arrivages nets
8,143,394	8,410,290	8,628,298	9,058,627	10,176,874	10,508,251	12,261,723	Transferts
18,240,414	19,253,297	19,558,621	20,403,453	22,654,331	24,265,585	28,761,500	Total des arrivages bruts
69,468,418	77,732,434	78,305,885	76,382,291	83,199,659	80,880,085	90,383,226	Total des arrivages nets, tous les produits
							Utilisation
33,737,538	37,758,200	37,263,182	36,251,459	36,583,496	35,034,953	20 000 005	Brut et équivalent(1) Livraisons nettes:
103,002	92,940	50,322	9,242	5,375	129,046	39,983,605 127,255	Aux raffineries
129,771 26,691,445	190,400	180,931 29,216,478	195,041 29,687,849	204,277 30,968,456	29,695,074	214,503 33,744,379	Aux terminus et aux installations de stockage En vue de l'exportation
214,033	202,347	266,865	192,217	189,145	265,636	27,370	Autres livraisons
60,875,789	66,067,645	66,977,778	66,335,808	67,950,749	65,124,709	74,097,112	Total des livraisons nettes
18,985,242	134,538,495	135,389,478	128,207,633	145,612,119	140,941,176	155,850,199	Transferts
79,861,031	200,606,140	202,367,256	194,543,441	213,562,868	206,065,885	229,947,311	Total des livraisons brutes
7,753	23,161	7,133	4,022 - 22,105	10,883	50,232	7,408	Utilisation de mazout par les pipe-lines
65,493	- 18,080 816,701	92,667 297,984	- 22,105 - 1,280,260	79,269 2,681,301	316,710	- 103,234	Fuites et autres pertes
-	~	-	-		1,631,100	- 117,837	Variations de stocks
78,356,640	201 (27 000		-	-	-		Livraisons à d'autres transporteurs, États-Unis
70,330,040	201,427,922	202,765,040	193,245,098	216,334,321	208,063,927	229,733,648	Total de l'utilisation
490,288	437,732	501,153	499,851	536,450	491,135	554,040	G.P.L. et produits pétroliers(2) Aux raffineries
476,898 8,922,141	216,619 9,243,071	9,086,056	9,301,583	600 9,824,853	11,192,472	13,461,833	À d'autres transporteurs Aux terminus et aux installations de stockage
245,460 496,346	297,283 528,300	378,901 779,697	483,623 1,096,252	564,183 1,545,973	745,985 1,590,718	750,891 1,458,444	En vue de l'exportation
10,631,133	10,723,005	10,745,807	11,381,309	12,472,059	14,020,310	16,225,208	Autres livraisons
8,143,394	8,410,290	8,628,298	9,058,627	10,176,874	10,508,251	12 261 722	
18,774,527	19,133,295	19,374,105	20,439,936	22,648,933	24,528,561	12,261,723 28,486,931	Transferts
	, , , , , ,	,,,	,,,,,,	12,0.0,933	24,520,501	20,400,931	Total des livraisons brutes
- 26,708	116 2,107	- 33,793	- 29,259	116 - 2,213	112	116	Utilisation de mazout par les pipe-lines
- 507,517	117,779	218,193	- 29,239 - 7,336	7,495	- 27,252 - 235,836	- 15,167 289,620	Fuites et autres pertes
				_	_	_	Autres variations
18,240,414	19,253,297	19,558,621	20,403,453	22,654,331	24,265,585	28,761,500	Total de l'utilisation
71,506,922	76,790,650	77,723,585	77,717,117	80,422,808	79.145.019	90,322,320	
,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00,422,008	79,143,019	90,322,320	Total des livraisons nettes, tous les produits

TABLE 2. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, 1972

TABLEAU 2. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, 1972

	Total 1971	Total	British Columbia - Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				P P	barrels - barils				
Receipts - Arrivages									
Net receipts — Arrivages nets Transition for the champs perforible From fields — Des champs perforible From other carriers — Par d'untres transporteurs From protesting plute — Des installations de traitement Imports — Importations — From other — Autres arrivages	466,922,701 6,908,371 64,166,345 160,492,888	528,529,390 8,059,023 86,784,212 161,597,153	22,128,471 652,906 2,595,316	424,566,296 5,674,852 79,334,858	76,838,959 1,071,195 2,127,815	4,995,664 471,114 -	188,956	161,597,153	1111
Net receipts - Total - Des arrivages nets	698,490,305	784,969,778	25,376,693	509,576,006	80,037,969	5,466,778	2,915,179	161,597,153	1
Transfers - Transferts And other provinces - Vennt d'autres provinces From other pipe lines - Vennt d'autres pipe-lines From interprovincia systems - Vennt des réseaux interprovinciaux	837,183,374 544,722,304 48,384,810	960,427,876 587,106,605 47,165,178	118,442,961	456,875,351	300,499,218 79,680,395 858,627	362,206,267 6,782,370 16,166,102	179,279,430	1.1.1	1 1 1
Gross receipts - Total - Des arrivages bruts	2,128,780,793	2,379,669,437	187,588,143	996,591,806	461,076,209	390,621,517	182,194,609	161,597,153	1
Disposition - Utilisation									
	418,952,743 2,373,851	756,007	46,323,201	51,863,020	15,268,662	17,481,831	136,788,556	161,570,737	1 1
Out to plants and remnists — Aux remninus et aux inscaliations de stockage . To processing plants — Aux fintsillations de traitement . For export — En vue de l'exportation . To other — Autres livraisons .	1,135,761 272,423,398 1,619,766	1,691,380 347,990,239 2,246,213	97,552,842	34,559,322	15,620 2,865,351 198,178	169,996,160	1,675,760 43,016,564 248,133	1111	1111
Net deliveries - Total - Des livraisons nettes	696,505,519	781,980,317	143,876,043	88,978,722	18,347,811	187,477,991	181,729,013	161,570,737	1
Transfers - Transferts To other provinces - A d'autres provinces To other provinces - A d'autres pipe-lines To interprovincial systems - A des réseaux interprovincials	837,183,374 97,623,632 495,483,482	960,427,876 117,312,248 516,959,535	27,105,276 16,663,213	418,942,179 35,941,513 451,074,287	362,206,267 36,781,776 43,757,246	179,279,430 17,483,683 5,464,789	1 1 1	1.1.1	1 1 1
Gross deliveries - Total - Des livraisons brutes	2,126,796,007	2,376,679,976	187,644,532	994,936,701	461,093,100	389,705,893	181,729,013	161,570,737	1
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unaccounted for — Fuites et autres pertes The whenley changes Waristing de stocks	138,692 1,539,680 306,414	212,329 526,780 2,250,352	99,536 177,042 - 332,967	111,757 240,862 1,302,486	25,010 - 41,901	1,036 57,450 857,138	465,596	26,416	1111
Deliveries to other carriers, United States(2) - Invraisons à d'autres transporteurs, États-Unis(2)	1	1	1	1	ı	1	ı	ı	ı
Disposition - Total - De l'utilisation	2,128,780,793	2,379,669,437	187,588,143	996,591,806	461,076,209	390,621,517	182,194,609	161,597,153	1

(2) Delivered for re-entry into Canada, - En transit aux États-Unis.

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1972

				January -	January - Janvier			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels -	- barils			
Receipts - Arrivages						-		
Net receipts — Arrivages mets From fidads — Des dumaps pétrolifères From other carriers — Par d'autres transporteurs From processing plants — Des dimetaliations de traitement From processing plants — Des dimetaliations de traitement From other — Autres arrivages	46,276,921 845,412 6,094,617 14,596,630	1,872,288 56,358 203,879	37,485,336 682,161 5,471,413	6,501,353 71,830 174,841	417,944 21,288	13,775	14,596,630	11111
Net receipts - Total - Des arrivages nets	. 67,813,580	2,132,525	43,638,910	6,748,024	439,232	258,259	14,596,630	1
Transfers - Transferts From other provinces - Vennt d'autres provinces From other pipe lines - Vennt d'autres pipe-lines From interprovincial systems - Vennt des réseaux interprovinciaux	83,963,508 49,700,408 3,817,214	10, 181, 155 3, 634, 527	38,957,490	26,231,924 6,671,905 40,045	31,366,046 436,486 1,578,155	16,184,383	f 1 t	111
Gross receipts - Total - Des arrivages bruts	205,294,710	15,948,207	84,795,414	39,691,898	33,819,919	16,442,642	14,596,630	1
Disposition - Utilisation								
Net deliveries - Livraisons nettes To refineries - Aux raffineries To other carriers - An dautes stramporteurs To but carriers - An dautes stramporteurs To but plants and terminals - Aux terminus et aux installations de	38,632,437 121,405	4,249,995	4,323,768	1,303,245	1,578,370	12, 585, 227	14, 591, 832	T 1
Etochage To processing plants Aux installations de traitement For export — En year de l'exportation To other — Autres livraisons	143,040 28,645,897 65,557	8,106,222	2,690,763	3,381 243,812 16,986	14,034,638	139,659	1111	1111
Net deliveries - Total - Des livraisons nettes	67,608,336	12,356,217	7,184,507	1,567,424	15,613,008	16, 295, 348	14, 591, 832	1
Transfers - Pransferrs, d'autres provinces To chter provinces - A d'autres provinces To chter pipe lines - A d'autres pipe-lines To interprovincial systems - A des réseaux interprovinciaux	83,963,508 6,636,032 46,881,590	2, 251, 529 1, 382, 998	36,413,079 2,723,292 38,433,212	31,366,046 83,056 6,628,894	16,184,383 1,578,155 436,486	1 1 1	111	111
Gross deliveries - Total - Des livraisons brutes	205,089,466	15,990,744	84,754,090	39,645,420	33,812,032	16, 295, 348	14, 591, 832	1
Pipe line fuel and use - Utilisation de mazout par les pipe-lines Line losses and unacounted for - Pities et airres perces Line metrory changes - Variations de stocks Other changes - Variations as stocks Chiractis or other carriers, United States(2) - Livraisons à d'anres remaporteurs, États-Dis(2)	21,713 24,313 159,218	10,622 19,301 - 72,460	11,306 - 53,400 83,418	31,561	22 053 - 13,951	147,294	4,778	1111 1
Disposition - Total - De l'utilisation	205,294,710	15,948,207	84,795,414	39,691,898	33, 819, 919	16,442,642	14, 596, 630	1

TABLEAU 3, Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - suite TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued

1.1.1 1111 1111 1.1.1 1111 Yukon 13,014,500 3,406 1 1 1 200 13,011,094 1.1.1 13,011,094 13,014,500 13,014,500 13,011,094 1111 1.4.1 3,014,)uébec 17,235 13,771,490 98,717 3,203,319 60,233 13,962,536 13,962,536 13,902,303 130,813 10,660,500 111 13,902,303 Ontario 1,381,730 13,771,490 1,381,024 409,233 . 35,968 28,259,392 409,233 1,381,024 381,339 26,287 -760 30,457,275 407,626 30,457,275 14,771,490 333,237 Manitoba(1) 13,389, Pebruary - Février barrels -28,259,392 27,951 6,239,935 - 13,576 - 53,771 5,999,537 83,084 182,808 23,084,070 6,250,405 17,481 966 231,246 17,899 35,617,385 35,617,385 343 1,157,454 35,684,732 5,265,429 Saskat-chewan 32,737,816 2,550,935 34,624,140 33,244,149 438,002 6,101,258 35,052,877 2,122,198 3,777,245 2,699,426 3,748 192,987 187,643 76,958,484 6,661,215 76,574,106 39,783,409 6,958,484 Alberta 7,809,739 2,203,267 1,774,845 55,404 233,159 9,653,746 3,746 17,047 149,666 15,203,858 2,063,408 15,203,858 11,846,027 15,332,731 Colombie-Britannique British Columbia 99,683 27,333,490 180,909 74,768,698 6,163,177 42,556,745 7,494 163,896 83,979 41,399,870 620,012 6,630,803 13,014,500 74,768,698 45,199,219 3,520,703 33,774,200 21,534 51,409,816 184,898,436 185,153,805 61,665,185 185,153,805 rotal stockage
To processing plants — Aux installations de traitement
For export — En vue de l'exportation
To chier — Autres livrations Transfers Transferts
To other provinces — Ad sutres provinces
To other pred Innes — A d'autres pipe-lines
To interprovincial systems — A des réseaux interprovinciaux Pipe line fuel and use - Utilisation de mazout par les pipe-lines
Line losses and unacounted for - Picites et autres pertes
Chencry changes - Variations de stocks
Other changes - Autres variations
Delivertes to other carriers, united States (2) - Livraisons à d'autres
fransporteurs, Éntre-Unis (2) Transfers - Transfers - Venant d'autres provinces - Transfers - Pransfers - Pr Net deliveries — Livraisons nettes
70 refineries — Ant rafilientis —
70 rother carriers — A d'autre transporteurs
70 bulk plants and terminals — Aux terminus et aux installations de Net receipts — Artivages nets
From fields - Des champs pétrollières
From other carriers – Par d'aurres transporteurs
From other carriers – Par d'aurres transporteurs
From processing plants – Des installations de traitement Net deliveries - Total - Des livraisons nettes Imports - ImportationsFrom other - Autres arrivages Disposition - Total - De l'utilisation See footnote(s) at end of table. - Voir renvoi(s) à la fin du tableau. Gross deliveries - Total - Des livraisons brutes Gross receipts - Total - Des arrivages bruts Disposition - Utilisation Receipts - Arrivages Net receipts - Total - Des arrivages nets

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - suite TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued

Receipts - Artioges Receipts - Receipts					March - Mars	Mars			
44, 249, 999 44, 249, 999 1, 923, 210 6, 130, 043 1, 923, 210 1, 923, 210 1, 923, 210 1, 923, 210 1, 923, 210 1, 923, 210 1, 923, 220 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 223 1, 923, 233 1, 923, 423 1, 923, 233 1, 923, 423 1, 923, 233 1, 923, 423 1, 923, 233 1, 923, 423 1, 923, 233 1, 923, 423 1, 923, 233 1, 923, 423 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 923, 923 1, 9		Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
44, 249, 999 1, 923, 210 35, 388, 734 6, 510, 091 427, 964 6, 15, 922 21, 191, 325 42, 032, 891 427, 964 427, 964 6, 17, 196, 485 21, 191, 335 42, 032, 801 6, 727, 115 427, 451 79, 169, 485 9, 427, 930 42, 032, 801 6, 727, 115 452, 455 79, 169, 485 9, 427, 930 42, 032, 801 6, 727, 115 452, 455 79, 169, 485 9, 427, 930 4, 783, 105 1, 071, 062 1, 711, 062 196, 325, 169 15, 187, 602 81, 333, 771 36, 094, 723 32, 313, 491 106, 896 27, 288, 124 2, 928, 123 10, 057, 309 1, 318, 447 106, 88 3.51, 38 2, 281, 123 1, 136, 473 1, 318, 447 29, 100, 88 8, 351, 38 8, 351, 38 1, 60, 691, 723 11, 318, 447 100, 88 8, 351, 98 1, 60, 142 1, 320, 252 11, 318, 447 29, 100, 88 8, 351, 98 1, 60, 143 11, 349, 41 1, 902, 352 11, 320, 252 11, 310, 429 20, 1					barrels -	- barils			
44, 469, 999 1, 922, 710 16, 119, 662 16, 119, 663 16, 119, 663 16, 119, 663 16, 119, 663 16, 119, 663 17, 910 16, 119, 663 18, 119, 663 18, 119, 663 19, 119, 663 19, 119, 663 19, 119, 663 19, 119, 669 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 690 19, 119, 69	Receipts - Artvages								
79, 169, 465 79, 169, 465 79, 169, 465 79, 169, 465 79, 169, 465 79, 169, 465 79, 169, 465 70, 169, 465 70, 169, 485 70, 169, 485 70	Net receipts — Arrivages nets From Etalda Des champs pétrolifères From other carrière — Par d'autres transporteurs From other carrière — Par d'autres transporteurs From processing plants — Des installations de traitement From processing plants — Des installations de traitement From other — Importations From other — Autres arrivages	44, 249, 999 613, 043 6, 715, 922 14, 219, 685	1,923,210 53,403 214,742	35, 388, 734 438, 575 6, 205, 492	6, 510, 091 77, 901 139, 123	427, 964 24, 491 —	18,673 156,565	14,219,685	11111
79, 169, 485	arrivages nets	65,798,649	2,191,355	42,032,801	6,727,115	452,455	175,238	14,219,685	1
196,125,169 15,187,602 81,335,771 38,094,723 32,313,491 36,237,510 3,197,480 4,783,105 1,057,309 1,318,447 104,890 8,351,838 2,928,123 14,243,963 117,098 8,351,838 160,142 146,257 15,562,410 19,499,215 2,263,879 2,663,879 2,663,879 1,318,654 196,197,969 15,117,635 81,286,174 38,124,912 32,322,131 196,197,969 15,117,635 13,600 166,11 15,600 131,278 13,104 13,286,174 38,124,912 32,322,131 196,197,969 15,117,635 13,600 166,511 16,600 15,117,635 16,600 16,600 16,600 166,611 16,789 16,789 16,780 17,000 18,000 18,000 16,000 18,000 18,000 18,000 16,000 19,000 18,000 18,000 16,000 19,000 19,000 19,000 16,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,000 19,00	Prensfers - Pransferts From other provinces - Vennt d'autres provinces . From other pipe lines - Vennt d'autres pipe-lines . From interprovincial systems - Vennt des réseaux interprovinciaux	79, 169, 485 49, 268, 021 2, 089, 014	9,427,930	37, 238, 350 2, 064, 620	24, 652, 922 6, 690, 292 24, 394	30,089,974	14,998,659	111	111
36, 237, 510 3, 197, 480 4, 783, 105 1, 1057, 309 1, 318, 447 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104, 980 104,	- Des arrivages bruts	196,325,169	15,187,602	81,335,771	38,094,723	32,313,491	15,173,897	14, 219, 685	1
36, 237, 510 30, 982 104, 980 29, 120, 988 29, 120, 988 110, 408 110, 408 111, 549, 318 118, 448 119, 199, 639 119, 199, 199 119, 119, 119 119, 119 119, 119 119, 119 119, 119 119, 119 119,	Disposition — Utilisation								
29,120,868 8,351,638 8,351,638 11,549 11,549,318 7,902,352 11,320,252 11,320,252 11,320,252 11,320,322 11,320,322 11,349 11,549,318 7,902,332 11,320,322 11,304,438 36,613,839 15,117,635 11,104 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,040 113,0	Net deliveries - Livraisons nettes To refineries - Aux raffineries transporteurs To other carriers - Ad autres transporteurs To the nutries - Ad autres transporteurs To half antice and ramminals - Any remaining as any facel lating da	36, 237, 510 30, 982	3,197,480	4,783,105	1,057,309	1,318,447	11,666,814	14,214,355	1 1
11, 249, 318 7,902,352 1,320,252 15,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410 1,562,410	stockage D processing plants - Anx installations de traitement To cresport - Bn wue de l'exportation To other - Autres livraisons	104, 890 29, 120, 968 177, 099	8,351,838	2,928,123	3, 681 242, 305 16, 957	14,243,963	3, 354, 739	1111	1111
terprovinciaux 41,997,810 1,304,438 36,613,659 37,008,654 1,998,659 1,317,581 1,304,438 36,613,659 3,526,032 1,317,581 1,317,581 1,304,438 36,613,659 3,526,032 1,317,581 1,317,581 1,304,438 1,286,174 38,124,912 32,332,131 1,317,635 1,317,635 1,326,174 38,124,912 32,332,131 1,317,635 1,317,635 1,317,635 1,317,635 1,317,635 1,317,635 1,317,635 1,317,635 1,317,635 1,317,635 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,64 1,317,6		65,671,449	11,549,318	7,902,352	1,320,252	15,562,410	15,122,762	14, 214, 355	ı
brutes price lines 196,197,969 15,117,635 81,286,174 38,124,912 32,332,131 32, 322,131 15,000 15,117,635 81,286,174 38,124,912 32,332,131 15,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,000 13,0	Transfers - Transferts To other provinces to d'autres provinces To the pipe lites - À d'autres pipe-lines To interprovincial systems - À d'autres pipe-lines	79, 169, 485 9, 459, 225 41, 897, 810	2, 263, 879 1, 304, 438	34, 080, 852 2, 689, 111 36, 613, 859	30,089,974 3,188,654 3,526,032	14,998,659 1,317,581 453,481	1 1 1	1 1 1	111
par les pipe-lines 31,278 13,104 19,040 — 1 136,044 — 801 226,642 56,963 166,611 — 29,388 — Livraisons à d'autres	- Des livraisons brutes	196,197,969	15,117,635	81, 286, 174	38,124,912	32, 332, 131	15,122,762	14,214,355	1
	par les pipe-lines res pertes	31, 278 - 130, 720 226, 642 -	13,104	19,040 - 136,054 166,611	- 801 - 29,388	- 866 - 18,679	51,135	5,330	1111 1
Disposition — Total — De l'atilisation		196,325,169	15,187,602	81, 335, 771	38, 094, 723	32,313,491	15, 173, 897	14, 219, 685	

TABLE 3. Summary of Pipe Line Movements of Crude 011, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - suite

				April	April - Avril			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages						-		
Net receipts - Arrivages nets From field - Det champs pétrolifères From other carières - Par d'autres transporteurs From other carières - Dar d'autres transporteurs From processing plants - Des installations de traitement From other - Autres arrivages	39,129,185 463,572 6,470,543 13,699,551	1,832,724 30,161 242,356	31,018,061 315,657 5,995,874	5,870,270 68,297 96,535	408,130 22,201	27, 256 135,778	13,699,551	1111
Net receipts - Total - Des arrivages nets	59,762,851	2,105,241	37,329,592	6,035,102	430,331	163,034	13,699,551	1
Fransfers - Transferts From other provinces - Venant d'autres provinces From other pipe lines - Venant d'autres provinces From interprovincial systems - Venant des réseaux interprovinciaux	71,526,342 43,703,057 3,857,798	8,981,274 3,852,203	33,438,368	21,958,104 5,981,767	27,313,406 430,719 1,399,973	13,273,558	111	111
Gross receipts - Total - Des arrivages bruts	178,850,048	14,938,718	73,225,785	33,974,973	29,574,429	13,436,592	13,699,551	1
Disposition - Utilisation								
Net deliveries - Livraisons nettes To refineries - Aux reffineries To other certiese - Ad dautes attemporteurs To but certiese - Ad dautes attemporteurs	32,900,780	3,628,644	3,566,489	462,655	1,399,308	10,148,785	13,694,899	1.1
stockage To processing plants - Any instillations de traitement For export - Any use de l'exportation To other - Autres livraisons	26,459,709 247,010	7,235,123	2,752,399	2,267 221,716 15,280	13,056,265	120,120 3,194,206	1111	1 1 1 1
Net deliveries - Total - Des livraisons nettes	59,739,214	10,863,767	6,559,946	701,918	14,455,573	13,463,111	13,694,899	1
Transfers - Transferts To other provinces - A d'autres provinces To other pipe lines - A d'autres pipe-lines To interprovincial systems - A des réseaux interprovinciaux	71,526,342 9,292,542 38,268,313	2,336,728 1,515,475	30,939,378 2,611,421 33,284,772	27,313,406 2,944,420 3,037,347	13,273,558 1,399,973 430,719	1 1 1	1 1 1	111
Gross deliveries - Total - Des livraisons brutes	178,826,411	14,715,970	73,395,517	33,997,091	29,559,823	13,463,111	13,694,899	1
Pipe line fuel and use - Utilisation de macout par les pipe-lines Line losses and unacounted for - Piutes et autres pertes Cherchanges - Autrelions de stocks Other Changes - Autre varietions Cherchanges - Livraisons à d'autres Cramsporteure, États-Unis(2)	2,682 29,635 - 8,680	- 7,260 230,008	2,017 98,339 - 270,088	- 48,033 25,915	- 18,063 32,004	- 26,519	4,652	1111
Disposition - Total - De l'utilisation	178,850,048	14,938,718	73,225,785	33,974,973	29,574,429	13,436,592	13,699,551	
See footnote(s) at end of table Voir renvol(s) à la fin du tableau.								

TABLE 3. Summary of Pipe Line Movements of Crude Oll, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - suite

				May - Mai	- Mai			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	barrels - barils			
Receipts - Arrivages								
Not receipts — Arrivages nets From itelas — Des changs pétrolifères From other earlies — Par d'autres transporteurs From processing plants — Des d'autres transporteurs From processing plants — Des d'autres dransporteurs From processing plants — Des manages — Engles de traitement From other — Autres arrivages	39,529,713 621,755 7,417,912 11,937,879	1,856,552 48,993 223,028	30,485,866 423,751 6,743,344	6,760,019 96,978 197,467	427,276 35,036 —	16,997 254,073	11, 957, 879	11111
Net receipts - Total - Des arrivages nets	59,527,259	2,128,573	37,652,961	7,054,464	462,312	271,070	11,957,879	1
Transfers - Transferse From ther provinces - Venant d'autres provinces : From other pipe lites - Venant d'autres pipe-lites From interprovincial systems - Venant des réseaux interprovinciaux	73,927,933 46,926,986 3,736,931	9,668,548	35,279,890 2,254,815	22,530,914 6,983,018 91,099	28,011,689 460,618 1,391,017	13,716,782	1 1 1	111
Gross receipts - Total - Des arrivages bruts	184,119,109	16,000,581	75,187,666	36,659,495	30, 325, 636	13,987,852	11,957,879	1
<u>Disposition - Utilisation</u>								
Net deliveries - Livraisons nettes To refineries - Aux reffineries To other carriers - À d'autres transporteurs	31,138,647	3,466,257	2,805,203	1,370,453	1,391,001	10,151,161	11,954,572	1 1
To bulk plants and terminals — Anx terminos et aux installations de 2006kags. To processing plants — Anx installations de trattement To processing plants — Anx installations de trattement To other — Autres livraisons	106,457 28,602,736 218,025	8, 504, 463	2,707,376	3,851 238,644 15,374	13,517,919	102,606	1111	1111
Net deliveries - Total - Des livraisons nettes	60,121,912	11,970,720	5,771,277	1,628,322	14,908,920	13,888,101	11,954,572	1
Transfers - Transferts To ther provinces - A d'autres provinces To ther pipe lines - A d'autres prie-lines To interprovincial systems - A des réseaux interprovinciaux	73,927,933 10,344,616 40,319,301	2,484,846	32, 199, 462 2, 969, 356 34, 565, 349	28,011,689 3,499,397 3,574,720	13,716,782 1,391,017 460,618	1 1 1	1 1 1	
Gross deliveries - Total - Des livraisons brukes	184,713,762	16,174,180	75, 505, 444	36,714,128	30,477,337	13,888,101	11,954,572	
Pipe line fuel and use — Utilisation de marout par les pipe-lines Line losses and unaccounted for — Prites at autres pertes Other changes — Warst actions de stock Other changes — Warst actions de stock Liveries to other earriers, united States(2) — Liverisons à d'autres transporteurs, États-Unit(5)	38,570 28,936 - 662,159	21,227 18,003 - 212,829	17,327 17,480 - 352,585	_ 2,349 _ 52,284	16,7,505 - 144,212	99,751	3,307	1111 1
Disposition - Total - De l'utilisation	184,119,109	16,000,581	75,187,666	36,659,495	30,325,636	13,987,852	11,957,879	ì
See footnote(s) at end of table Voir renvoi(s) à la fin du tableau.								

TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued

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				June - Juin	- Juin			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Net receipts — Arrivages nets From fitted bes champs petrolifères From fitted bes champs petrolifères From cother carriers — Par d'autres transporteurs From processing plants — Des installations de traitement Importe — Importe installations	39, 677, 191 648, 665 7, 305, 857 11, 739, 685	1,841,020 50,658 193,196	31,025,911 426,976 6,604,533	6,391,851 104,565 182,521	418,409 53,314 —	13,152	11,739,685	11111
Net receipts - Total - Des arrivages nets	59,371,398	2,084,874	38,057,420	6,678,937	471,723	338,759	11, 739, 685	1
Transfers - Transferts From other provinces - Venant d'autres provinces From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	70,605,609 44,193,846 4,185,787	9,967,638	33,310,727 2,725,353	21,120,993 6,844,388 39,448	26,000,691 468,405 1,420,986	13,516,287	3 1 4	1 1 1
Gross receipts - Total - Des arrivages bruts	178,356,640	15,622,838	74,093,500	34, 683, 766	28,361,805	13,855,046	11,739,685	ŧ
Disposition - Utilisation								
Net deliveries - Livraisons nettes To refineries - Aux raffineries To other sarriers - A durtres traoporteurs To Unit plants and terminals - Aux termins et aux installations de	33,737,538 103,002	3,772,761	4,700,582	1,577,459	1,420,351	10,526,626	11,739,759	1.1
stockage To processing plants - Aux installations de traitement For export - En vue de l'exportation To other - Autres livraisons	26, 691, 445 214, 033	8,389,894	2,572,254	229,942 17,203	12,138,403	129,691	1111	1111
Net deliveries - Total - Des livraisons nettes	60, 875, 789	12,162,655	7,572,668	1,824,684	13, 558, 754	14,017,269	11,739,759	1
Transfers - Transferts To other provinces - A d'autres provinces To chter pipa Lines - A d'autres pipa-Lines To chter pipa Lines - A d'autres pipa-Lines To dinterprovincial systems - À des féseaux interprovinciaux	70,605,609 9,770,291 38,609,342	2,178,871 1,391,455	31,088,631 2,814,321 33,221,759	26,000,691 3,356,113 3,527,723	13,516,287 1,420,986 468,405	1 4 1	1 1 1	1 1 1
Gross deliveries - Total - Des livraisons brutes	179,861,031	15,732,981	74,697,379	34,709,211	28,964,432	14,017,269	11,739,759	1
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unaccounted for — Futtes et autres pertes Livencory changes — Variations de stocks Other changes — Autres variations Ditwarties to other carriers, United States (2) — Livraisons à d'autres transporteurs, États-Unis (2)	7,753 65,493 - 1,577,637	944 3,969 - 115,056	6,174 58,942 - 668,995	- 5,832 - 19,613	635 8,488 - 611,750	- 162, 223	17.	1111
Disposition - Total - De l'utilisation	178,356,640	15,622,838	74,093,500	34,683,766	28,361,805	13,855,046	11,739,685	1
See footnote(s) at end of table Voir renvol(s) à la fin du tableau.								

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - suite TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued

				July -	July - Juillet			
	Total	British Columbia ————————————————————————————————————	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels - barils	- barils			
Receipts - Arrivages							***************************************	
Net receipts - Arrivages nets From field an Des champs pértolières From other carriers - Par d'autres tramporteurs From other carriers - Par d'autres tramporteurs From processing plante - Des fantaliations de traftement From processing plante - Des fantaliations de traftement From conter - Autres arrivages	44,849,074 677,335 7,580,678 13,782,340	1,851,274 51,070 226,291	35,986,194 459,538 6,840,419	6,588,823 101,892 190,456	422,783 49,890 49,80	14,945 323,512	13,782,340	11111
Net receipts - Total - Des arrivages nets	66,889,427	2,128,635	43,286,151	6,881,171	472,673	338,457	13,782,340	1
Transfers - Transferts From other provinces - Venant d'autres provinces From other piss lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	80,983,727 49,156,116 4,398,652	10,134,220	38,359,082 2,716,592	25,221,567 6,751,041 151,071	30,000,856 474,491 1,530,989	15,627,084	1 1 1	111
Gross receipts - Total - Des arrivages bruts	201,427,922	15,834,357	84,361,825	39,004,850	32,479,009	15,965,541	13,782,340	1
Disposition - Utilisation								
Net deliveries - Livraisons nettes To refineries - Aux raffineries To other carriers - Ad surres transporteurs To the carriers - Ad surres transporteurs To the charts and terminals - Aux terminus et aux installations de	37,758,200	3,839,957	5,238,483	1,765,777	1,530,896	11,598,977	13,784,110	1.1
stockage To processing plants - Aux intellations de traftement For export - La house de l'exportation To other - Autres livraisons	190,400 27,823,758 202,347	8,477,152	2,851,276	242,281 25,203	12,573,984	189,781		1 1 1 1
Net deliveries - Total - Des livraisons nettes	66,067,645	12,317,109	8,359,843	2,033,880	14,104,880	15,467,823	13,784,110	1
Transfers - Transferts To other provinces - A d'autres provinces To other pipe lines - A d'autres provinces To interprovincial systems - A des réseaux interprovinciaux	80,983,727 10,215,923 43,338,845	2,245,120	35,355,787 3,100,476 37,975,198	30,000,856 3,339,338 3,562,774	15,627,084 1,530,989 474,491	1 1 1	ł I 1	111
Gross deliveries - Total - Des livraisons brutes	200,606,140	15,888,611	84,791,304	38,936,848	31,737,444	15,467,823	13,784,110	
Ptpe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unacounted for — Pietes et autres pertes Other changes — Variations de stocks Other changes — Variations are avaiations Elwaries to other carriers, United States(2) — Livraisons à d'autres Fransporteurs, États-Unis(2)	23,161 - 18,080 816,701	13,202 26,137 - 93,593	9,866 - 109,830 - 329,515	33,732 34,270 —	93,651 707,821	497,718	1,770	1111 1
Disposition - Total - De l'utilisation	201,427,922	15,834,357	84,361,825	39,004,850	32,479,009	15,965,541	13,782,340	1
See footnote(s) at end of table Voir renvol(s) à la fin du tableau.								

TABLEAU 3. Sommaire du transport, par pfpe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - suite TABLE 9. Summary of Pape Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued

1 1 1 1 1 1 1 1111 1111 111 Yukon 13,427,929 1 1 29 929 13,427,593 1111 13,427,593 13,427,593 13,427,929 13,427,929 Ouébec 13, 785 13,699 11,627,799 15,735,168 15,634,383 808 561 15,735,168 674 709 15,634,383 3,926,5 100, 400, Ontario 30,158,521 483,125 1,497,903 1,497,613 15,233,709 1,497,903 483,125 290 10,005 268,131 53,476 1 1 2 1 15,128,210 32,342,947 Manitoba (1) 824 32,621,373 481, 13,630, barrels - barils August - Août 30,158,521 4,145,442 2,726,659 1,576,085 243, 548 20, 530 _ 8,059 142,103 ,643,977 104,118 200,071 24,900,479 6,842,772 29,329 38,720,746 1,840,286 38,870,908 6,948,166 38,720,746 Saskat-chewan 36,444,404 478,330 7,085,422 39,263,478 2,953,451 35,330,064 3,113,698 39,191,598 5,138 73,257 351,290 4,998,299 86,313,452 86,313,452 8,248,407 85,883,767 44,008,156 Alberta 848,524 56,436 203,853 10,429,585 2,207,972 1,705 17,128 78,549 4,135,793 12,598,114 16, 106, 873 16,047,157 2,108,813 16,047,157 321 Colombie-Britannique British Columbia 462, 45,365,253 706,059 7,876,321 13,427,929 37,263,182 50,322 180,931 29,216,478 266,865 80,722,294 10,965,015 43,702,169 7,133 92,667 297,984 80,722,294 50,098,134 4,569,050 202, 765, 040 202, 765, 040 66,977,778 202,367,256 57,375,562 Total Pipe line fuel and use "Ittlistation or macurus".

Inventory changes - Variations de stocks
Chharchanges - Autre warfations
Chharchanges - Autre University and a fuel characteristics (Characteristics).

Inventory change - Autre Characteristics (Characteristics).

Inventory change - Autre Characteristics (Characteristics). Transfers - Transferts

Orcher provinces - A d'autres provinces
To chers proprieces - A d'autres provinces
To chers propriecial systems - A d'autres president interprovinciaux Net receipts - Arrivages nets
From fidals - Des champs pétrollières
From chet carriers - Par d'autres transporteuts
From obnet carriers - Par d'autres transporteuts
From processing plants - Des installations de traitement
Importe - Importate - Importations Transfers - Transfers - Transfers - Venant d'autres provinces - Transfers - Pron cher provinces - Venant d'autres pipel fine pie l'inte pipel l'inte - Venant d'autres pipel d'autre pip Net deliveries — idvariations metres

To refineries — Aux refineries
To other carriers — Ad watter transporteurs
To bulk plans and terminals — Aux terminus et aux installations de Describing plants — Aux installations de traitement
For export. En vue de l'exportation Disposition - Total - De l'utilisation See footnote(s) at end of table, - Voir renvoi(s) à la fin du tableau. Total - Des livraisons brutes Net deliveries - Total - Des livraisons nettes Gross receipts - Total - Des arrivages bruts Disposition - Utilisation Receipts - Arrivages Net receipts - Total - Des arrivages nets Gross deliveries -

TABLE 3. Summary of Pipe Line Movements of Crude OLI, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - suite

				September -	September - Septembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels - barils	- barils			
Receipts - Artivages								
Net receipts - Arrivages nets From fielded - Des damaps pétrolliètes From other carrières - Par d'autres transporteurs From other carrières - Par d'autres transporteurs From processing plants - Des fantallations de traitement From processing plants - Des fantallations de traitement From cris - Importations From other - Autres arrivages	43,191,558 600,754 7,363,562 13,881,591	1,841,420 37,522 215,091	34,553,120 410,071 6,652,769	6,384,992 94,960 185,097	412,026 48,413 	9,788	13,881,591	1111
Net receipts - Total - Des strivages nets	65,037,465	2,094,033	41,615,960	6,665,049	460,439	320,393	13,881,591	1
Promisers - Transferts Prom other provinces - Vennt d'autres provinces Prom other pipe lines - Wonnt d'autres pipe-lines Prom interprovincial systems - Venant des réseaux interprovinciaux	76,454,514 47,242,512 4,510,607	10,124,356	36,630,562	23,759,954 6,651,868 112,609	28,649,752 460,273 1,481,180	13,920,452	111	1.1.1
Gross receipts - Total - Des arrivages bruts	193,245,098	15,718,198	81,163,340	37,189,480	31,051,644	14,240,845	13,881,591	1
Disposition - Utilisation								
Net deliveries - Livraisons nettes To refineries - Aux raffineries To other cerriers - A d'autre transporteurs To the retriers - A d'autre transporteurs	36,251,459	3,764,275	4,718,925	1,390,832	1,482,757	11,013,803	13,880,867	1-1
To other - Autres livraisons	195,041 29,687,849 192,217	8,199,649	2,958,841	279,637	14,680,632	195,041 3,569,090	1111	1 1 1 1
Net deliveries - Total - Des livraisons nettes	66,335,808	11,963,924	7,861,809	1,687,885	16,163,389	14,777,934	13,880,867	1
Transfers - Transferts To other provinces Advantes provinces To ther type lines - Advantes provinces To the type lines - Advantes pipe-lines To interprovincial systems - A des réseaux interprovinciaux	76,454,514 10,506,424 41,246,695	2,189,397	33,884,310 2,847,314 36,700,066	28,649,752 3,988,533 2,775,944	13,920,452 1,481,180 460,273	111	1 1 1	1 1 1
Gross deliveries - Total - Des livraisons brutes	194,543,441	15,463,733	81,293,499	37,102,114	32,025,294	14,777,934	13,880,867	
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unacounted for — Value et autres pertes Line metory changes — Variations de stock Other changes — Marte averiation Other changes — Autre averiation Experience for other carriers, United States(2) — Liversions à d'autres Ettansporteurs, États-Unis(2)	4,022 - 22,105 - 1,280,260	1,519 - 6,862 259,808	4,080 - 26,669 - 107,570	16,368 70,998 —	- 1,577 - 5,666 - 966,407	- 537,089	724	1 1 1 1 1
Disposition - Total - De l'utilisation	193,245,098	15,718,198	81,163,340	37,189,480	31,051,644	14,240,845	13,881,591	1
See footnote(s) at end of table Voir renvoi(s) à la fin du tableau.								

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - suite TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued

				October - Octobre	- Octobre			
	Tota1	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels -	- barils		-	
Receipts - Arrivages						_		
Net receipts - Arrivages nets From field-do has champs pérculières From other carrières - Par d'autres transporteurs From other carrières - Par d'autres transporteurs From processing plants - Des fantellations de traitement From processing plants - Des fantellations de traitement From other - Autres arrivages	48,594,861 800,385 7,692,850 13,634,106	1,879,217 74,163 215,731	39,821,717 575,390 7,026,474	6,470,046 94,233 201,715	423,881 47,018 —	9,581	13,634,106	11111
Net receipts - Total - Des arrivages nets	70,722,202	2,169,111	47,423,581	6,765,994	470,899	258,511	13,634,106	1
Transfers — Transfers From chier provinces — Venant d'autres provinces From chier provincial systems pripe-lines From interprovincial systems Vanant des réseaux interprovinciaux	87,082,506 53,863,218 4,666,395	10,162,376	42,898,011	28,089,279 6,762,527 162,669	33,382,878 471,559 1,523,884	15,447,973	1 1 1	7 1 1
Gross receipts - Total - Des arrivages bruts	216,334,321	16,062,608	93,301,434	41,780,469	35,849,220	15,706,484	13,634,106	3
Disposition - Utilisation								
Net deliveries — Livraisons nettes To refineries — Aux reffineries To other carriers — A d'autres transporteurs	36,583,496	4,079,068	4,278,737	1,234,137	1,521,889	11,837,640	13,632,025	1.1
To bulk plants and terminals - Aux ferminus et aux installations de stockage. To processing plants - Aux installations de traitement. To resport - En vue de l'expertation To other - Autres livraisons	204,277 30,968,456 189,145	8,046,436	3,041,927	182 254,984 15,799	16,022,777	204,095	1111	1111
Net deliveries - Total - Des livraisons nettes	67,950,749	12,125,504	7,499,385	1,505,102	17,544,666	15,644,067	13,632,025	1
Cransfers - Transferts To other provinces - d d dattes provinces To coller tipe lines - A d dattes provinces To interprovincial systems - A d dattes predicts	87,082,506 11,504,637 47,024,976	2,312,383	38,251,655 3,520,671 42,357,182	33,382,878 4,147,699 2,777,497	15,447,973 1,523,884 471,559	1 1 1	1 1 1	1 1 1
Gross deliveries - Ictal - Des livraisons brutes	213,562,868	15,856,625	91,628,893	41,813,176	34,988,082	15,644,067	13,632,025	1
Pipe line fuel and use — Utilisation de marour par les pipe-lines Line losses and unaccounted for — Poites et autres pertes Thermtoy humse — Variations de stocks Thermtoy hurses and stocks Deliveries to other eartress united Seases(2) — Liveriaons à d'autres Termporteurs, Eauss-bins(2)	10,883 79,269 2,681,301	3,322 38,332 164,329	5,566 4,382 1,662,593	25,046 - 57,753	1,995 9,428 849,715	62,417	2,081	1111 1
Disposition - Total - De l'utilisation	216,334,321	16,062,608	93,301,434	41,780,469	35,849,220	15,706,484	13,634,106	ŧ

See footnote(s) at end of table. - Voir renvoi(s) à la fin du tableau.

TABLEMU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - suite TABLE 3. Summary of Pape Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1972 - Continued

Bri Co B					_		
200	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
, co			barrels - barils	barils			
000							
7,643,866 13,019,992	1,795, 78,5	37, 241, 234 494, 987 7, 115, 968	6, 288, 595 87, 407 187, 871	406, 876 48, 078	17,667	13,019,992	11111
Net receipts - Total - Des arrivages nets		44, 852, 189	6, 563, 873	454,954	149,638	13,019,992	ı
Transfers - Transferts Tran		41, 204, 189	27, 564, 297 6, 529, 429 31, 453	32,561,031 454,520 1,430,178	15, 563, 884	1 1 1	1 1 1
Gross receipts - Total - Des arrivages bruts		88,416,463	40,689,052	34,900,683	15,713,522	13,019,992	ı
Disposition - Utilisation							
Net deliveries — Livraisons metres To refineries — Aux reffineries To other carriers — A d'aures transporteurs To other carriers — A d'aures transporteur		4,112,858	1,210,390	1,433,017	11,343,362	13, 015, 404	1.1
10 outs paints and cerminas e aux terminus et aux instaliations de stockdage		3,042,953	246,436	14,819,484	3,652,326	11 1 1	11 1 1
Net deliveries - Total - Des livraisons nettes		7,297,637	1,461,549	16, 252, 501	15, 243, 821	13,015,404	1
Transfers		37, 203, 665 3, 569, 500 39, 994, 774	32,561,031 3,923,326 2,637,556	15,563,884 1,430,178 454,520	1 1 1	111	111
Gross deliveries - Total - Des livraisons brutes		88,065,576	40,583,462	33,701,083	15, 243, 821	13,015,404	\$
Pipe line fuel and use - Utilisation de matout par les pipe-lines 50,732 28,283 28,283 28,284 28,284 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285 28,285	I	21, 949 212, 931 116, 007	54, 731 50, 859	17,481	469,701	1 5 8 8 8 8 1 1 1	1111 1
Disposition - Total - De l'utilisation		88,416,463	40,689,052	34,900,683	15,713,522	13,019,992	1

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1972 - fin TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Worth, 1972 - Concluded

				December - Décembre	. Décembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels - barils	- barils			
Raceipts - Artivages							***************************************	
Net receipte - Artivages mets From ficials - Des Anassays pétrojifères From ficials - Des Anassays propriet From other carriers - Par d'autres transporteurs From other carriers - Des installations de traitement Imports - Importations From other - Autres artivages	50,533,526 735,377 7,991,281 14,623,265	1,811,863 60,223 215,934	41,871,570 531,414 7,491,892	6,429,405 85,930 189,310	420,688	16,188 94,145 —	14,623,265	1 1 1 1 1
Net receipts - Total - Des arrivages nets	73,883,449	2,088,020	49,894,876	6,704,645	462,310	110,333	14,623,265	9
Transfers - Transferts From other provinces - Vennt d'autres provinces From other piez lines - Venat d'autres pipelines From inceprovincial systems - Venat des réseaux interprovinciaux	95,894,680 55,964,208 3,991,311	10,072,765	45,242,327	31,384,715 6,720,983 159,029	36,412,031 461,879 1,530,813	18,025,169	1 1 1	111
Gross receipts - Total - Des arrivages bruts	229,733,648	15,699,804	97,438,672	44,969,372	38,867,033	18,135,502	14,623,265	-
Disposition - Utilisation								
Net deliveries — Livraisons nettes To refineries — Aux raffineries To other carriers — A d'autres transporteurs	39,983,605	4,232,761	4,559,326	1,412,977	1,526,452	13,627,862	14,624,227	11
To but plants and terminals - Anx cerminus et aux installations de recepter - Aux installations de traitement Por export - En vue de l'exportation To other - Autres livraisons	214,503 33,744,379 27,370	8,036,130	3,360,533	470 190,800 14,808	17,887,738	214,033	1 } 1 1	1111
Net deliveries - Total - Des livraisons nettes	74,097,112	12,268,891	8,059,676	1,619,055	19,414,190	18,111,073	14,624,227	1
Transfers - Transferts To other provinces To other pies lines - A d'autres provinces To other pies lines - A d'autres pies-lines To other pies lines - A d'autres pies-lines	95,894,680 11,331,083 48,624,436	2,231,005	41,457,480 3,431,418 44,112,378	36,412,031 4,137,847 2,742,165	18,025,169 1,530,813 461,879	111	111	111
Gross deliveries - Total - Des livraisons brutes	229,947,311	15,807,910	97,060,952	44,911,098	39,432,051	18,111,073	14,624,227	ı
Pipe line fuel and use — Utilisation de masout par les pipe-lines Line losses and unaccounted for — Pultes et autres pertes Threntory changes — Warfations de socks Threntory and the socks Dallyaries of onfer sarriers, United States(2) — Livraisons à d'autres Dallyaries to onfer sarriers, United States(2) — Livraisons à d'autres	7,408 - 103,234 - 117,837	1,862 24,368 - 134,336	5,546 - 91,503 463,677	116,052	22,641 - 587,659	24,429	1 62	1111 1
Disposition - Total - De 1'utilisation	229,733,648	15,699,804	97,438,672	44,969,372	38,867,033	18,135,502	14,623,265	

⁽¹⁾ includes movements of Canadian to the data noted attested and estimated inventory changes on interprovincial paper aims an naminos and our Canadian en admission temporaries at fasts-linis et les variations estimatives de stocks des pipe-lines interprovinciaux au Manitobe et aux États-Unis.
(2) Delivered for re-entry into Canada. — En transit aux États-Unis.

TABLE 4. Pipe Line Movements of Liquefied Petroleum Cases and Petroleum Products, by Province, 1972

850,555 3,047 847,450 850,555 1.1.1 847,450 847,450 850,555 1.1.1 Yukon 24,128,985 4,529,460 19,599,043 24,128,985 458 24 -985 24,128,985 4,529,460 24,128,503 24,128, 418,940 63,573,019 63,991,959 1,966,374 151 94,364,996 615 3,193 33,303,037 97,291,188 I - I - I97,291,188 97,294,996 transportées et les variations de stocks au Manitoba et aux États-Unis, Ontario 94,244,6 17,728,467 4,292,724 13,703,994 - 267,894 1.1.1 17,728,467 17,728,467 4,292,724 17,996,71 Mani toba (1) RABLEAU 4. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, 1972 23,478,722 2,949,209 3,278,055 9,520,626 17,728,467 3,278,055 2,949,209 44,904 50,955 3,800,708 3,800,708 1 - 1 - 133,506,694 9,565,530 33,521,261 33,506,694 Saskat-chewan 234,008 23,146,783 6,520,095 1,610,719 8,593,747 2,909,684 2,887,515 27,871,843 8,390,877 15,344,634 30,444,282 47,332,710 13,978,744 71,068,221 19,612,676 71,220,030 71,068,221 Alberta 4,064,786 1,789,240 3,640,906 2,966,613 4,393,121 1,369 - 7,906 - 217,750 380,255 1,789,240 910,858 850,555 6,234,281 10,627,402 10,001,134 10,851,689 10,627,402 Colombie-Britannique British Columbia (1) Includes movements and inventory changes in Manitoba and United States, - Y compris les quantités 79,753,902 26,095,992 3,866,783 6,974,470 121,744,258 6,331,776 11,560,360 79,753,902 11,668,932 18,293,843 1,369 289,106 363,782 35,044,185 5,809,651 103,469,988 145,488,643 255,205,320 146,140,162 255,856,839 255,205,320 Lotal 6,015,879 95,141,001 7,060,699 9,713,861 1,365 - 1,130,337 1,628,229 55,461,807 55,461,807 6,404,431 • 10,802,770 4,167,196 22,454,657 88,111,478 116,582,014 188,751,765 189,251,022 189,251,022 116,082,757 Fotal 1971 To other provinces — À d'autres provinces
To other pipe lines — À d'autres pipe-lines
To interprovincial systems — À des faces pipe-lines Pipe line fuel and use - Utilisation de mazout par les pipe-lines ...

Hack losses and unaccounted for - Phites et autres pertes

Inventory changes - Warfations de stocks

Other changes - Autres variations

Deliveries to other carriers, United States - Livraisons à d'autres

transporteurs, États-Unis Disposition - Total - De l'utilisation From processing plants - Des installations de traitement From refineries and bulk plants - Des raffineries et des installations de stockage From other provinces — Venant d'autres provinces From other pipe l'inne — Venant d'autres jipp—lines From interprovintial systems — Venant des réseaux interprovintiaux To refineries - Aux raffineries amporteurs

To bulk plants and earlinals - Aux terminus et aux instillations
de stockage
For export - En vue de l'exportation
To other - Autres livrations deliveries - Total - Des livraisons brutes Net deliveries - Total - Des livraisons nettes Gross receipts - Total - Des arrivages bruts Disposition - Utilisation Net receipts - Total - Des arrivages nets Receipts - Arrivages Net deliveries - livraisons nettes Wet receipts - Arrivages nets Imports - Importations Transfers - Transferts Transfers - Transferts Gross

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1972

		,		January	January - Janvier			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba (1)	Ontario	Québec	Yukon
Danafare - Arritman				barrels	- barils	-		
Net receibts - Arrivages nets								
From processing plants — Des installations de traftement From refiniteries and hulk plants — Des raffinavies er de nacella	2,910,070	35,220	2,466,636	379,259	1	28,955	\$	ı
Linos de scotéage Limports - Limports carriers - Par d'autres transporteurs	9,573,399	167,575	1,061,153	111	1 1 1	5,781,432	2, 563, 239	1 1 1
Net receipts - Total - Des arrivages nets	13,081,339	519,645	3,808,809	379,259	1	5,810,387	2, 563, 239	
Transfers - Transferts								
From other provinces — Venant d'autres provinces From other pipe lines — Venant d'autres pipe-lines From interprovincial systems — Venant des réseaux interprovinciaux	7,212,060 1,970,898 358,745	483,646	1,819,361	1,915,971 151,537 330,825	1,431,480	3,311,496	1 1 1	69,467
Gross receipts - Total - Des arrivages bruts	22,623,042	1,003,291	5,656,090	2,777,592	1,431,480	9,121,883	2, 563, 239	69,467
Disposition - Utilisation								
Net deliveries - Livraisons nettes								
To refineries - Aux raffineries To the carries - A d'autres transporteurs To bulk plants and rewringle - Aux rewrings	515,797	58,634	184,720	1.1	8 8	272,443	1.1	1 1
stockage For export - En vue de l'exportation To other - Autres livraisons	11,323,056 699,222 1,014,776	167,575 432,657 452,202	499, 788 207, 108 562, 574	784,388	488,077	8,794,871	519,270	69,087
Net deliveries - Total - Des livraisons nettes	13,552,851	1,111,068	1,454,190	784,388	488,077	9,126,771	519,270	69,087
Transfer - Transferts								
To other provinces — À d'autres provinces To other pipe lines — À d'autres pipe-lines To interprovincial systems — À des réseaux interprovinciaux	7,212,060 825,634 1,504,009	69,467	2,399,617 494,809 1,352,472	1,431,480 330,825 151,537	1,267,454	1 1 1	2,044,042	111
Gross deliveries - Total - Des livraisons brutes	23,094,554	1,180,535	5, 701, 088	2,698,230	1,755,531	9,126,771	2,563,312	69,087
Pipe line fuel and use - Utilisation de mazout par les pipe-lines Line losses and unaccounted for - Pietles et autre perces Cherchychanges - Variations de stocks Other changes - Variations de stocks Other changes - Autre saviations	116 - 84,541 - 387,087	116 68 - 177,428	3,414	- 90,924 170,286	662 - 324, 713	2,192 - 7,080	- 113 40 -	160
transporteurs, États-Unis	1	1	ı	I	Î	I	1	ı
Disposition - Total - De l'utilisation	22,623,042	1,003,291	5,656,090	2,777,592	1,431,480	9, 121, 883	2, 563, 239	69,467
(1) Includes movements and inventory changes in Manitoba and United States, -	Y compris les q	uantités transpo	rtées et les van	riations de stoc	- Y compris les quantités transportées et les variations de stocks au Manitoba et aux États-Unis,	aux États-Unis.		

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1972 - Continued

				February	February - Février			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Net receipts - Arrivages nets								
From processing plants - Des installations de traitement	2,759,262	19,997	2,211,030	372,848	1	155,387	1	1
Liona de scokage Imports - Importations From other carriers - Par d'autres transporteurs	621,230	122,857	766,432	1 1 1	1 1 1	5,825,717	2,262,893	1.1.1
Net receipts - Total - Des arrivages nets	12,358,391	475,308	3,266,238	372,848	1	5,981,104	2,262,893	ı
Transfers - Transferts								
From other provinces - Venant d'autres provinces From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	6,370,442 1,978,064 332,130	412,271	1,692,299	1,748,265 285,765 277,949	1,490,610	2,646,891	1.1.1	72,405
Gross receipts - Total - Des arrivages bruts	21,039,027	887,579	5,012,718	2,684,827	1,490,610	8,627,995	2,262,893	72,405
Disposition - Utilisation								
Net deliveries - Livraisons nettes								
To refineries - Aux raffineries To bulk plants and terminals - Aux remnins on any instillations do	410,930	70,341	203,315	1.1	1.1	137,274	1.1	11
stockage For export - Em vue de 1'exporterion To other - Autres livraisons	10,471,100 800,019 781,335	122,857 364,244 289,402	372,056 143,772 491,933	708,691	466,858	8,182,809	546,258	71,571
Net deliveries - Total - Des livraisons nettes	12,463,384	846,844	1,211,076	708,691	466,858	8,612,086	546,258	11,571
Transfers - Transferts								
To other provinces — À d'autres provinces To other pipe lines — À d'autres province l'actres pripe lines To interprovincial systems — À des réseaux interprovinciaux	6,370,442 817,331 1,492,863	72,405	2,160,536 539,382 1,207,098	1,490,610 277,949 285,765	930,533	111	1,716,358	111
Gross deliveries - Total - Des livraisons brutes	21,144,020	919,249	5,118,092	2,763,015	1,397,391	8,612,086	2,262,616	71,571
Pips line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unacounted for — Prites et autres pertes Unactory changes — Variations de stocks Other changes — Martes variations Other changes — Autres variations United States — United States	109 19,754 - 124,856	109 - 1,156 - 30,623	1,541 - 106,915	18,238 - 96,426	1,460	-1,094 17,003	226	539 295
transporteurs, États-Unis	1	ı	ı	ı	I	ı	1	ı
Disposition - Total - De l'utilisation	21,039,027	887,579	5,012,718	2,684,827	1,490,610	8,627,995	2,262,893	72,405
(1) Includes movements and inventory changes in Manitoba and United States Y compris les quantités transportées et les variations de stocks au Annitoba et aux États-Unis	Y compris les q	uantités transpor	rtées et les var	lations de stock	s au Manitoba et	aux Etats-Unis.		

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Cases and Petroleum Products, by Province, by Month, 1972 - Continued

				March - Mars	- Mars			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Artivages								
Net receipts - Arrivages nets								
From processing plants - Des installations de traitement	2,828,018	36,587	2,367,946	314,477	1	109,008	1	ŧ
From refineries and bulk plants — Des ratitueries et des installations de stockage. From chief importation and duttes transportatus From other carrietes — Par d'autres transportatus	9,299,698	125,082	1,238,423	1	1 1 1	5,830,746	2,105,447	1 1 1
Net receipts - Total - Des arrivages nets	12,776,630	525,953	3,890,999	314,477	1	5,939,754	2,105,447	1
Transfers - Transferts								;
From other provinces - Venant d'autres provinces From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des résenx interprovincial systems - Venant des résenx interprovincial	7,202,359 1,972,813 326,554	362,403	1,755,503	2,188,280 217,310 299,306	1,589,670	2,985,371	1 1 1	76,635
Gross receipts - Total - Des arrivages bruts	22,278,356	888,356	5,673,750	3,019,373	1,589,670	8,925,125	2,105,447	76,635
<u> Disposition - Utiliastion</u>								
Net deliveries - Livraisons nettes								
To refineries - Aux reffineries	557,792	37,898	195,352	11	1.1	324,542	1 1	1.1
To bulk plants and terminals - Aux terminus et aux installations de stockage	10,936,659 617,583 912,962	125,082 333,365 305,855	480,234 113,720 607,107	886,795	394,719	8,475,756	497,859	76,214
Net deliveries - Total - Des livraisons nettes	13,024,996	802,200	1,396,413	886,795	394,719	8,970,796	497,859	76,214
Transfers - Transferts								
To other provinces — À d'autres provinces. To other pipe lines — À d'autres pipe-lines To interprovincial systems — À des réseaux interprovinciaux	7,202,359 790,789 1,508,578	76,635	2,550,683 491,483 1,291,268	1,589,670 299,306 217,310	1,377,365	F 11	1,608,006	1 11
Gross deliveries - Total - Des livraisons brutes	22,526,722	878,835	5,729,847	2,993,081	1,772,084	8,970,796	2,105,865	76,214
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unaccounted for — Fuites et autres petres Threntcoy changes — Variations de scocks Other chances — Autres variations	116 - 6,135 - 242,347	11,747	- 8,439 - 47,658	4,066	- 1,242 - 181,172	- 2,870 - 42,801	- 132 - 286 	735 - 314
Deliveries to other carriers, United States - Livraisons à d'autres transporteurs, États-Unis	1	1	ı	1	1	1	F	ı
Disposition - Total - De l'utilisation	22,278,356	888,356	5,673,750	3,019,373	1,589,670	8,925,125	2,105,447	76,635

(I) Includes movements and inventory changes in Manitoba and United States. - Y compris les quantifés transportées et les variations de stocks au Manitoba et aux États-Unis.

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5. Pipe Line Movements of Liquefled Petroleum Gases and Petroleum Products, by Province, by Month, 1972 - Continued

				April	April - Avril			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
Receipts - Arrivages				barrels	- barils			
Net receipts - Arrivages nets								
From processing plants - Des installations de traitement	2,284,413	34,656	2,046,708	176,479	1	26,570		ě
de stockage Importe - Importations From other carriers - Par d'autres transporteurs	8,523,000	123,926	936,009	111	111	5,477,465	1,985,600	1 1
Net receipts - Total - Des arrivages nets	11,301,921	517,096	3,118,711	176,479	1	5,504,035	1,985,600	1 1
Transfers - Transferts								
From other provinces - Venant d'autres provinces . From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	5,488,268 1,671,365 286,099	297,722	1,498,166	1,578,275 173,199 249,225	1,055,946	2,484,470	1 1 1	71,855
Gross receipts - Total - Des arrivages bruts	18,747,653	814,818	4,653,751	2,177,178	1,055,946	7,988,505	1,985,600	71,855
Disposition - Utilisation								
Net deliveries - Livraisons nettes								
To refineries - Aux raffineries To other carries - A dutree transporteurs To bulk Datte and terminals - Aux rememes or one incessions	412,524	28,391	177,402	44,904	1.1	161,827	1.1	1 1
stockage For export - En vue de l'exportation To other - Autrea livrations	9, 594, 759 407, 487 849, 197	123,926 274,193 305,307	485,817 76,426 543,890	533,649	278,964	7,755,505	345,653	71,245
Net deliveries - Total - Des livraisons nettes	11,263,967	731,817	1,283,535	578,553	278,964	7,974,200	345,653	71,245
Transfers - Transferts								
To other provinces — À d'autres provinces To other pipe lines — À d'autres pipe-lines To interprovincial systems — À des réseaux interprovinciaux	5,488,268 794,576 1,162,888	71,855	1,875,997 545,351 989,689	1,055,946 249,225 173,199	843,677	111	1,640,793	1 ()
Gross deliveries - Total - Des livraisons brutes	18,709,699	803,672	4,694,572	2,056,923	1, 122, 641	7,974,200	1, 986, 446	71,245
Pipe line fuel and use - Utilisation de mazout par les pipe-lines Line losses and unaccounted for - Paires et autres pertes Insuratory changes - Variations de stocks Chher changes - Mattes variations Deliveries to other carriers, United States - Livraisons à d'autres	112 - 52,196 90,038	112 - 883 11,917	- 52,064 11,243	2,496	711 67,406	-1,890 16,195	-1,111	545
0410	ł	1	1	t	ı	j	1	ŧ
Disposition - Total - De l'utilisation	18,747,653	814,818	4,653,751	2,177,178	1,055,946	7,988,505	1,985,600	71,855
(1) includes movements and inventory changes in Manitoba and United States Y compris les quantités transportées et les variations de stocks au Manitoba et aux États-Unis.	Y compris les qu	Jantités transpor	rtées et les var	iations de stock	s au Manitoba et	aux États-Unis.		distance of the second

TABLEAU 5. Transport par pipe-lines de gas de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1972 - Continued

				May .	May - Mai			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Onterio	Québec	Yukon
				barrels	barrels - barils			
Receipts - Arrivages								
Net receipts - Arrivages nets								
From processing plants - Des installations de traitement	2,406,789	14,207	1,949,876	438,724	1	3,982	ı	1
tions de stockege Imports - Importations From other carriers - Par d'autres transporteurs	7,083,959	128,087	658,358	1 1 1		4,606,203	1,691,311	1 1 1
Net receipts - Total - Des arrivages nets	10,020,618	409,604	2,870,704	438,724	1	4,610,185	1,691,311	1
Transfers - Transferts								
From other provinces — Venant d'autres provinces From other pipe lines — Venant d'autres pipe-lines	5,404,574 1,802,013 152,836	239,623	1,468,419 67,730	1,404,569 333,594 85,106	1,396,614	2,283,844	1 1 5	79,924
Gross receipts - Total - Des arrivages bruts	17,380,041	649,317	4,406,853	2,261,993	1,396,614	6,894,029	1,691,311	79,924
Disposition - Utilisation								
Net deliveries - Livraisons nettes								
To refineries — Aux raffineries	401,959	61,827	232,116	1-1	1.1	108,016	11	1 1
To bulk plants and terminals - Aux terminus et aux installations de stockage	8,386,675 341,139 506,360	128,087 197,296	333,962 77,470 506,360	620,463	225, 256	6,726,052	273,241	79,614
Net deliveries - Total - Des livraisons nettes	9,636,133	387,210	1,149,908	620,463	225,256	6,900,441	273,241	79,614
Transfers - Transferts								
To other provinces - À d'autres provinces To other pipe-lines - À d'autres pipe-lines To interprovincial systems - À des réseaux interprovinciaux	5,404,574 451,458 1,503,391	79,924	1,644,192 366,352 1,169,797	1,396,614 85,106 333,594	866,284	1 1 1	1,417,560	1 1 1
Gross deliveries - Total - Des livraisons brutes	16,995,556	467,134	4,330,249	2,435,777	1,091,540	6,900,441	1,690,801	79,614
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unaccounted for — Pultes et autres perces Inventory changes — Valistions de scocks Other changes — Autres variations	116 - 33, 703 418, 072	116 - 613 182, 680	- 41,621 118,225	7,659	- 624 305,698	285 - 6,697	790 - 280	421 - 1111
Deliveries to other carriers, United States - Livraisons à d'autres transporteurs, États-Unis	I	1	1	ı	ı	ı	1	1
Disposition - Total - De l'utilisation	17,380,041	649,317	4,406,853	2,261,993	1,396,614	6,894,029	1,691,311	79,924
(1) Includes movements and inventory changes in Manitoba and United States	- Y compris les q	quantités transpo	rtées et les va	riations de stoc	ks au Manitoba e	- Y compris les quantités transportées et les variations de stocks au Manitoba et aux États-Unis.		

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1972 - Continued

	,			June -	June — Juin			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba (1)	Ontario	Québec	Yukon
				barrels -	- barils			
Receipts - Arrivages								
Net Receipts - Arrivages nets								
From processing plants - Des installations de traitement	2,307,855	29,873	2,062,337	215,645	1	ī	1	1
from fellinetes and out, plants from saturates of use and the properties of the felline from other carriers. From other carriers - Par d'autres framporteurs	7,319,819	153,889	1,328,078	111	111	4,342,556	1,495,296	111
Net receipts - Total - Des arrivages nets	10,097,020	449, 858	3, 593, 665	215,645	1	4,342,556	1,495,296	
Transfers - Transferts								
From other provinces - Venant d'autres provinces From other pipa line - Venant d'autres pipa-lines From interprovincial systems - Venant des réseaux interprovinciaux	6,193,786 1,649,160 300,448	252, 821	1,405,626	1,970,129 243,534 209,628	1,343,144	2,546,456	1 4 1	81, 236
Gross receipts - Total - Des arrivages bruts	18, 240, 414	702,679	5,090,111	2,638,936	1,343,144	6,889,012	1,495,296	81, 236
Disposition - Utilisation								
Net deliveries - Livraisons nettes								
To refineries — Aux raffineries To other carriers — À d'autres transporteurs	490,288	105,219	226,433	1 1	1 1	158, 636	1-1	1.1
To butk parts and terminals - Ank terminus et aux installations de Stockage : For export - En vue de l'exportation :	8,922,141 245,460 496,346	153,889 166,383 29,873	561,517 79,077 466,473	906,176	276,601	6,752,268	190,724	80,966
Net deliveries - Total - Des livraisons nettes	10,631,133	932, 262	1,333,500	906,176	276,601	6,910,904	190,724	80,966
Transfers - Transferts								
To other provinces — À d'autres provinces To other pipe lines — À d'autres pipe-lines To incerprovincial systems — À des réseaux interprovinciaux	6,193,786 653,604 1,296,004	81, 236	2, 222, 950 443, 976 1, 052, 470	1,343,144 209,628 243,534	1,242,009	1 1 1	1,304,447	3 °1 E
Gross deliveries - Total - Des livraisons brutes	18,774,527	1,013,498	5,052,896	2,702,482	1,518,610	6,910,904	1,495,171	80,966
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unaccounted for — Puites et autres pertes Inventory changes — Variations de stocks Defer changes — Autres variations Peliveries to other craiters, United States — Livraisons & d'autres Tramporteurs, Étates-Unis	112 - 26,708 - 507,517	112 - 928 - 310,003	- 28,412 65,627	2, 405 - 65, 951	493 - 175, 959	- 840 - 21,052 	118	456
Disposition - Total - De l'utilisation	18 240 414	702.679	5, 090, 111	2,638,936	1.343.144	6,889,012	1,495,296	81,236
ventory changes in Manitoba and United States,	, N	quantités transp	ortées et les va	riations de stoc	ks au Manitoba e	t aux États-Unis,		

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5, Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1972 - Continued

			July	July - Tutllet			
Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
			barrels	- barils			
2,552,155	35,631	2,265,044	251,480	1	1	1	ı
7,617,419	155,583	1,255,922	111	111	4,757,693	1,448,221	111
10,843,007	563,176	3,822,437	251,480	I	4,757,693	1,448,221	1
6,145,319 1,962,923 302,048	263,409	1,727,459		1,451,060	2,388,612	111	63,797
19,253,297	826,585	5,603,330	2,713,999	1,451,060	7,146,305	1,448,221	63,797
437,732	66,245	276,393	1.1	1.1	95,094	1.1	1.1
9,243,071 297,283 528,300	155,583 188,741 35,631	744,284 108,542 492,669	772,164	262,753	7,058,571	186,621	63,095
10,723,005	662,819	1,621,888	772,164	262,753	7,153,665	186,621	63,095
6,145,319 717,998 1,546,973	63,797	2,241,850 469,384 1,311,509	1,451,060 248,614 235,464	1,127,053	1 1 1	1,261,559	1.1.1
19,133,295	726,616	5,644,631	2,707,302	1,389,806	7,153,665	1,448,180	63,095
2,107 117,771	116 - 1,423 101,276	- 1,712 - 39,589	2,261	- 918 62,172	3,444	1 4 4 2	456
1	1	I	1	1	1	1	1
	826,585	5,603,330	2,713,999	1,451,060	7,146,305	1,448,221	63,797
	2,552,155 7,617,439 6,145,319 19,253,297 19,253,297 2,243,007 19,253,297 2,243,007 19,253,297 19,133,295 11,777 19,133,297 11,777 11,779 11,779 11,779 11,779 11,779	Cotal Colors (Colors (Columbia Columbia	Columbia Columbia	Columbia Columbia	Columbia Columbia	Sameter

(1) Includes movements and inventory changes in Manitoba and United States. - Y compris les quantités transportées et les variations de stocks au Manitoba et aux États-Unis.

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5. Pipe Line Wovements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1972 - Continued

				August - Août	Août			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
		-		barrels - barils	- barils			
Receipts - Arrivages								
Net receipts - Arrivages nets From processing plants - Des installations de traitement	2,585,588	34,108	2,333,978	212,177	1	5,325	1	ı
From perfectories and bulk plants - Des refficeries et des installa- tions de stockage . From other carriets - Par d'autres tramporteurs	7,773,627	171,412	1,341,723	111	() 1	4,591,173	1,669,319	1 1 1
Net receipts - Total - Des arrivages nets	10,930,323	501,890	3,950,439	212,177	1	4,596,498	1,669,319	1
Transfers - Transferts								
From other provinces - Venant d'autres provinces From other popie lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	6,294,471 1,953,311 380,516	321,199	1,887,969	2,134,125 65,342 297,531	1,279,148	2,559,999	1 1 6	1 11
Gross receipts - Total - Des arrivages bruts	19,558,621	823,089	5,921,393	2,709,175	1,279,148	7,156,497	1,669,319	ı
Disposition - Utilisation								
Net deliveries - Livraisons nettes								
To refineries - Aux raffineries To other carriers - A d'autres transporteurs	501,153	119,634	242,762	1 1	1 1	138,757	1 1	1 1
To bulk plants and terminals — Anx terminus et aux installations de stockage For export — En vue de l'exportation To other — Autres livraisons	9,086,056 378,901 779,697	171,412 231,305 217,234	618,377 98,504 562,463	887,387	243,766	6,907,653	257,461	111
Net deliveries - Total - Des livraisons nettes	10,745,807	739,585	1,522,106	887,387	243,766	7,095,502	257,461	1
Transfers - Transferts								
To other provisions — A d'autres provinces . To other pige lines — A d'autres pipe-lines To interprovincial systems — A des téseaux interprovinciaux	6,294,471 971,488 1,362,339	111	2,455,324 673,957 1,296,997	1,279,148 297,531 65,342	1,148,331	1.1.1	1,411,668	111
Gross deliveries - Total - Des livraisons brutes	19,374,105	739,585	5,948,384	2,529,408	1,392,097	7,095,502	1,669,129	1
Pipe line fuel and use — Utilisation de mazour par les pipe-lines Line losses and unaccounted for - Puttes et autres pertes Inventory chan, a - Variations de stocks Other changes - Antres variations	116 - 33,793 218,193	116 - 1,070 84,458	- 33,229 6,238	2,053 177,714	- 1,957 - 110,992	220 60,775	190	1111
Deliveries to other Cartiers, United States - Livraisons a dathes transporteurs, États-Unis	1	1	1	1	ı	ı	1	1
Disposition - Total - De l'utilisation	19,558,621	823,089	5,921,393	2,709,175	1,279,148	7,156,497	1,669,319	1
(1) Includes movements and inventory changes in Manitoba and United States Y compris les quantités transportées et les variations de stocks au Manitoba et aux Étate-Unis	- Y compris les	quantités transp	ortées et les va	riations de stoc	ks au Manitoba e	t aux États-Unis.		

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month 1972 - Continued

				September-	- Septembre			
	Total	British Columbia Colombie Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
c				barrels	- barils			
Neceipts - Arrivages								
Net receipts - Arrivages nets From processine plants - Des installations de Freitement	070	37, 030	2 67% 070	772 021				
From refineries and bulk plants - Des raffineries et des installations de stockage	7,832,048	159,913	1,470,395	128,240	1 1	4,626,098	1.575.642	1 1
Imports - Importations From other carriers - Par d'autres transporteurs	644,415	389,715	254,700	11	1-1	1 1	11	111
Net receipts - Total - Des arrivages nets	11,344,826	584,467	4,400,073	158,546	1	4,626,098	1,575,642	9
Transfers - Transferts								
From other provinces — Venant d'autres provinces	6,322,821 2,391,064 344,742	380,414	2,187,135	2,022,609	1,399,180	2,429,406	111	91,212
Gross receipts - Total - Des arrivages bruts	20,403,453	964,881	6,652,773	2,664,261	1,399,180	7,055,504	1,575,642	91,212
<u>Disposition - Utilisation</u>								
Net deliveries - Livraisons nettes								
To refineries - Aux raffineries To other carriers A d'autres transporteurs To hulk niare and examinals Aux beamenas to the control of the con	499,851	102,758	281,982	1 1	1.1	1115,111	11	ii
Stockage Por export - En vue de l'exportation To other - Autres livraisons	9,301,583 483,623 1,096,252	159,913 278,195 270,056	702,256 147,560 826,196	877,079	334,301	6,891,248	243,167	93,619
Net deliveries - Total - Des livraisons nettes	11,381,309	810,922	1,957,994	877,079	334,301	7,064,227	243,167	93,619
Transfers - Transferts								
To other provinces — À d'autres provinces To other pipe lines — À d'autres pipe-lines To interprovincial systems — À des réseaux interprovinciaux	6,322,821 1,231,425 1,504,381	91,212	2,403,023 952,248 1,300,452	1,399,180 279,177 203,929	1,096,760	1 1 1	1,332,646	1.1.1
Gross deliveries - Total - Des livraisons brutes	20,439,936	902,134	6,613,717	2,759,365	1,431,061	7,064,227	1,575,813	93,619
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line loses and unaccounted for Pultes et autres pertes Linency changes — Waristions de stocks Other changes — Waristions Deliveries on Onder carriers, United States Livraisons à d'autres Ballyeries no other carriers, United States Livraisons à d'autres	112 - 29,259 - 7,336	112 - 2,031 64,666 -	- 33,765 - 72,821 	1,740	- 31,808	5,672	- 150 - 21 	- 652 - 1,755
		and the same of th						
Disposition - iotal - De l'utilisation	20,403,453	964,881	6,652,773	2,664,261	1,399,180	7,055,504	1,575,642	91,212
(1) Includes movements and inventory changes in Manitoba and United States, -	- Y compris les quantités transportées et les variations de stocks au Manitoba et aux États-Unis.	uantités transpo	rtées et les var	iations de stoch	ts au Manitoba et	aux États-Unis.		

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1972 - Continued

				October -	October — Octobre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels -	- barils			
Receipts - Arrivages								
Net receipts - Arrivages nets								
From processing plants - Des installations de traitement From refineries and bulk plants - Des raffineries et des installa-	3,488,122	35,666	3,282,177	170,279	ı	1	1	ı
tions de stockage	8,482,479	162,861	1,368,238	ł I I	1 1	4,788,364	2,163,016	111
Net receipts - Total - Das arrivages nets	12,477,457	567,497	4,788,301	170,279	ı	4,788,364	2,163,016	1
Transfers - Transferts								
From other provinces - Venant d'autres provinces From cher pipe lines - Venant d'autres pipe-lines From interprovincial systems - Vanat de n'éseaut interprovinciaux	7,088,990 2,616,568 471,316	403,381	2,374,191	2,210,060 242,377 431,058	1,564,770	2,827,597	1 1 1	83,182
Gross receipts - Total - Des arrivages bruts	22,654,331	970,878	7,202,750	3,053,774	1,564,770	7,615,961	2,163,016	83,182
Disposition - Utilisation								
Net deliveries - Livraisons nettes								
To refineries - Aux raffineries To other carriers - À d'autres transporteurs	536,450	85,986	295,249	11	11	155,215	11	1 1
To bulk plants and terminals - Any Terminus et aux installations de For export - En vue de l'exportation To other - Autres livraisons	9,824,853 564,183 1,545,973	162,861 335,813 395,079	570,521 177,856 1,150,894	796,697	363,919	7,450,974	398, 695	81,186
Net deliveries - Total - Des livraisons nettes	12,472,059	979,739	2,195,120	796,697	363,919	7,656,703	398,695	81,186
Transfers - Transferts								
To other provinces — A d'untres provinces — To other pripe lines — A d'autres provinces — To other pripe lines — A d'autres provinciaux — To interprovinciaux — A des édeux — A des édeux interprovinciaux — A des édeux — A des édeux interprovinciaux — A des édeux	7,088,990 1,554,780 1,533,104	83,182	2,613,441 1,123,722 1,290,727	1,564,770 431,058 242,377	1,063,494	111	1,764,103	111
Gross deliveries - Total - Des livraisons brutes	22,648,933	1,062,921	7,223,010	3,034,902	1,427,413	7,656,703	2,162,798	81,186
Pipe line fuel and use - Utilisation de mazout par les pipe-lines Line losses and unaccounted for - Foltes et autres petres	116	116	7,650	2,896	2,836	295	1 9 5	1 408
TOWNINGY CHANGES - WAITERING SCHOOLS OTHER TRANSSES - MAINES WAITERING SCHOOL S							1 1	1 1
Disposition - Total - De l'utilisation	22.654.331	970.878	7.202.750	3.053.774	1.564.770	7,615,961	2,163,016	83,182
	- Y compris les	quantités transpo	ortées et les var	lations de stoch	cs au Manitoba et	aux États-Unis		

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1972 - Continued

n natural address and annihilation of the state of the st					as our or presses at the product periodice, par midde, 1772 = 001ce	2		
				November -	November - Novembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Net receipts - Arrivages nets								
From processing plants - Des installations de traftement	3,902,524	33,853	3, 361, 383	453,804	1	53,484	ı	1
Lions de spoekage Lions de Listotekalons Jiaport – Listotekalons From other carriers – Par d'autres transporteurs	9,258,031	156,645	1,003,990	1	1 1 1	5,824,499	2,272,897	1 1 1
Net receipts - Total - Des arrivages nets	13,757,334	578,668	4,573,982	453,804	ı	5,877,983	2,272,897	
Transfers - Transferts								
From other provinces — Venant d'autres provinces	7,364,190 2,914,127 229,934	435,219	2,568,099	1,934,869 346,028 188,221	1,737,948	3,177,103	1 1 1	79,051
Gross receipts - Total - Des arrivages bruts	24,265,585	1,013,887	7,183,794	2,922,922	1,737,948	9,055,086	2,272,897	79,051
Disposition - Utilisation								
Net deliveries - Livraisons nettes							-	
To refineries - Aux raffineries	491,135	80,435	290,491	1.1	1.1	120,209	1.1	1.1
Stockage Stockage To when the Tawa termine of any instancions de Stockage For export - En vue de l'exportation To other - Autres livraisons	11, 192, 472 745, 985 1, 590, 718	156,645 391,583 395,781	542,174 187,055 1,194,937	750,408	463,535	8,758,789	441,980	78,941
Net deliveries - Total - Des livraisons nettes	14,020,310	1,024,444	2,214,657	750,408	463, 535	9,046,345	441,980	78,941
Transfers - Transferts								
To other provinces — A d'autres provinces To other pipe lines — A d'autres pipe-lines To interprovincial systems — A des réseaux interprovinciaux	7,364,190 1,265,032 1,879,029	79,051	2,370,088 1,076,811 1,533,001	1,737,948 188,221 346,028	1,346,599	111	1,830,504	111
Gross deliveries - Total - Des livraisons brutes	24,528,561	1,103,495	7,194,557	3,022,605	1,810,134	9,046,345	2,272,484	78,941
Pipe line fuel and use — Utilisation de mazour par les pipe-lines Line losses and unaccounted for — Fuites et autres pertes Inventory changes — Variations de stocks Other Fuites variations Deliveries to other eartietions transcorteurs frage—fuites	112 - 27, 252 - 235, 836	112 - 173 - 89, 547	- 18,342 7,579	- 8,913 - 90,770	180 72,006	8, 698 -	189 224	124 - 14
	1	20	1	1	1	1	1	1
Disposition - Total - De l'utilisation	24,265,585	1,013,887	7,183,794	2,922,922	1,737,948	9,055,086	2,272,897	79,051
(1) Includes movements and inventory changes in Manitoba and United States	- Y compris les quantités transportées et les variations de stocks au Manitoba dt aux États-Unis.	uantités transpo	rtées et les var	iations de stock	s au Manitoba dt	aux États-Unis.		

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1972 - fin TABLE 5. Pipe Line Movements of Liquefied Petroleum Cases and Petroleum Products, by Province, by Month, 1972 - Concluded

and a state of the					(1)			
				December .	December — Décembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Artivages								
Net receipts - Arrivages nets								
From processing plants - Des installations de traitement	4,151,026	35,618	3,422,189	066,969	1	36,229	ı	1
de stockage Imports - Thortsation From other carriess - Par d'autres transporteurs	11,728,610	161,410	1,550,023	1.1.1	1 + 1	7,121,073	2,896,104	111
Net receipts - Total - Des arrivages nets	16,499,777	541,029	5,248,352	656,990	l.	7,157,302	2,896,104	100
Transfers - Transferts								
From other provinces "Venant d'autres provinces From other pipe lines "Venant d'autres pipe-lines From interprovincial systems "Venant des réseaux interprovinciaux."	8,666,622 3,213,686 381,415	541,013	2,762,556	2,393,129 451,130 381,415	1,988,897	3,661,792	1 1 1	81, 791
Gross receipts - Total - Des arrivages bruts	28,761,500	1,082,042	8,010,908	3,882,664	1,988,897	10,819,094	2,896,104	81, 791
Disposition - Utilisation								
Net deliveries - Livraisons nettes					Anger Anger			
To refineries — Aux raffineries To other carriers — À d'autres transporteurs	554,040	93,490	281,300	1.1	1 1	179,250	1 1	1 1
to oute plants and ectminats - Anx estmins et aux installations de For export - En vue de l'exportation To other - Autres livraisons	13,461,833 750,891 1,458,444	161,410 447,131 270,193	609,109 193,629 1,188,251	996,729	493,975	10,490,167	628,531	81,912
Net deliveries - Total - Des livraisons nettes	16,225,208	972,224	2,272,289	996, 729	493,975	10,779,548	628,531	81,912
Transfers - Transferts								
To other provinces — À d'autres provinces . To other pipe lines — À d'autres pipe-lines . To interprovincial systems — À des réseaux interprovinciaux .	8,666,622 1,594,817 2,000,284	81,791	2,934,142 1,213,402 1,549,154	1,988,897 381,415 451,130	1,394,435	1 1 1	2,267,357	1 1 1
Gross deliveries - Total - Des livraisons brutes	28,486,931	1,054,015	7,968,987	3,818,171	1,888,410	10,779,548	2,895,888	81,912
Pipe line fuel and use - Utilisation de mazout par les pipe-lines Line losses and unaccounted for - Puites et autres pertes Inventory changes - Variations de stocks Deliveries Autres variations Deliveries to other carriers, United States - Livraisons à d'autres	116 - 15,167 289,620	116 - 381 28,292	- 13, 729 55,650	5,068	_ 1,525 102,012	- 4,842 44,388	387	145
10 TO								
Disposition - Total - De l'utilisation	28,761,500	1,082,042	8,010,908	3,882,664	1,988,897	10,819,094	2,896,104	81, 791
(1) Includes movements and inventory changes in Manitoba and United States Y compris les quantités transportées et les variations de atocks au Manitoba et aux Étate-Unis.	- Y compris les q	uantités transpo	ortées et les var	lations de stoc	ks au Manitoba e	aux États-Unis.		

TABLE 6. 0il Pipe Line Milesge by Company, Province and Size of Pipe in Service, as at December 31, 1972

Gathering Lines

		Gatherin	ng Lines					
				D	Diameter of	pipe in inch — onduites en p		
	Company	Province	0-2.9	3-3,9	4-4.9	5-5.9	6-8.9	9-10.9
No.					miles	- milles		
						1	1	1
1 2 3 4 5 6	B.P.O.G. Operations Ltd. Blueberry Taylor Pipelines Bow River Pipe Lines Ltd. Dome Petroleum Limited (Go-Ed Pipeline Section) Federated Pipe Lines Ltd. Gibson Petroleum Company Limited	British Columbia		12.1 10.0 6.9 45.0	108.5 29.1 116.8		10.0 1.6 68.5 33.8 149.8 21.8	24.7
7 8	Gulf Oil Canada Limited	" Saskatchewan	22.0	11.0 26.0	103.3	=	84.8	=
9	Home Oil Company Limited Cremona Pipeline Division	Alberta	4.2	56.6	74.5	_	8.6	-
10	Hudson's Bay Oil and Gas Company Limited Rangeland Pipe Line Division	**	20.9	114.3	214.7	-	80.8	_
11 12 13 14 15 16 17 18 19 20	Husky Fipeline Ltd. The Imperial Pipe Line Company Limited Key Pipe Line Co. Ltd. Peace River Oil Pipe Line Co. Ltd. Pembina Pipe Line Ltd. Producers Pipelines Ltd. Rainbow Pipe Line Company Ltd. South Saskatchewan Pipe Line Company Tenneco Oil and Minerals Limited	Saskatchewan Alberta Saskatchewan Alberta " Saskatchewan Alberta Saskatchewan British Columbia	33.0 4.0 4.4 9.9 0.2 0.4 1.8	13.0 7.5	18.0 2.1 90.1 239.7 559.6 64.6	-	10.0 44.0 118.1 6.6 8.2 183.5 360.6 129.1 75.8 3.3	23.8 29.5 - 1.0 9.4
21	Texaco Exploration Canada Ltd. Pipe Line Dept.	Alberta	_	3.8	5.4	_	28,4	2,8
22 23 24 25 26 27	Trans Mountain Oil Pipe Line Company Trans-Prairie Pipelines Ltd. Westspur Pipe Line Company	British Columbia Alberta Saskatchewan Manitoba Saskatchewan	-	4.6 24.5 - 45.9 0.3	108.0 9.0 56.8 65.6 37.3	-	146.9 74.2 44.6 68.4	8.5 1.6
28	Total gathering lines	British Columbia	_	36.6	121.0			
29		Alberta	63.0	484.8	131.9	_	151.8 935.4	81.8
30		Saskatchewan	41.6	143.9	732.5	_	630.0	19.5
31		Manitoba	_	45.9	65.6	_	44.6	-
32		Canada	104.6	711.2	2,031.5	-	1,761.8	101.3
33	Total gathering pipe lines of producing companies	British Columbia	15,1	98.6	14.7	_	11.5	13.0
34		Alberta	166.3	458.2	277.5	28.6	422.6	26.6
35		Saskatchewan	133.3	112.2	54.1	9.0	47.9	5.0
36		Manitoba	0.8	9.0	_	-		_
37		Ontario	18.8	-	_	-	-	
38		Canada	334.3	678.0	346.3	37.6	482.0	44.6

TABLEAU 6. Longueur en milles des conduites de pétrole, par société, par province et par diamètre de conduite en service, au 31 décembre 1972

Conduites secondaires

					onduites secondaires		
Dis	Diameter of p	ipe in inches	es				
11-12.9	13-16.9	17-18.9	19 and over et plus	Total	· Compagnie	Province	No.
	-	miles - milles					_N_
1			1				
- - - - 0.7	15.6	- - - -	0.7	23.0 28.7 187.0 62.9 313.8 81.0	B.P.O.G. Operations Ltd. Blueberry Taylor Pipelines Bow River Pipe Lines Ltd. Dome Petroleum Limited (Co-Ed Pipeline Section) Federated Pipe Lines Ltd. Gibson Petroleum Company Limited	Alberta Colombie-Britannique Alberta "	1 2 3 4 5 6
=	_	_	-	221.1 30.2	Gulf Oil Canada Limited	u Saskatchewan	7 8
-	- 1		-	143.9	Home Oil Company Limited Cremona Pipeline Division	Alberta	9
-	mar	-	-	430.7	Hudson's Bay Oil and Gas Company Limited Rangeland Pipe Line Division	11	10
17.5 - 87.8	1.0 1.0 - - 4.7 5.4 - - -	-	-	13.0 124.0 153.1 20.6 160.9 666.5 1,006.5 201.2 227.9 12.2	Husky Pipeline Ltd. The Imperial Pipe Line Company Limited Key Pipe Line Co. Ltd. Peace River 0il Pipe Line Co. Ltd. Penbina Pipe Line Ltd. Producers Pipelines Ltd. Rainbow Pipe Line Company Ltd. South Saskatchewan Pipe Line Company Tenneco 0il and Minerals Limited	Saskatchewan Alberta Saskatchewan Alberta " Saskatchewan Alberta Saskatchewan Colombie-Britannique	11 12 13 14 15 16 17 18 19 20
-	0.4	-	-	40.8	Texaco Exploration Canada Ltd. Pipe Line Dept.	Alberta	21
39.1 - 2.4 - 1.2	= = = = = = = = = = = = = = = = = = = =		-	4.6 318.5 9.0 141.9 156.1 108.8	Trans Mountain Oil Pipe Line Company Trans-Prairie Pipelines Ltd. Westspur Pipe Line Company	u Colombie-Britannique Alberta Saskatchewan Manitoba Saskatchewan	22 23 24 25 26 27
39.1	_	_	_	359.4	Total, conduites secondaires	Colombie-Britannique	28
18.2	27.1	_	0.7	2,712.5		Alberta	29
91.4	1.0	-	_	1,659.9		Saskatchewan	30
_	_	-	-	156.1		Manitoba	31
148.7	28.1	-	0.7	4,887.9		Canada	32
- 18.6 1.0	- 19.0 - -	- - -	- - - -	152.9 1,417.4 362.5 9.8 18.8	Total des conduites de compagnies productrices	Colombie-Britannique Alberta Saskatchewan Manitoba Ontario	33 34 35 36 37
19.6	19.0	-	-	1,961.4		Canada	38

TABLE 6A. Oil Pipe Line Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service, as at December 31, 1972

Trunk Lines

		Province	Rated capacity		_	pe in inches uites en pouc	es
10	Company	riovince	Capacité nominale	0-5.9	6-8.9	9-10.9	11-12.9
			barrels per day barils par jour		miles -	milles	
	Aurora Pipe Line Company B.P.O.G. Operations Ltd. Bleuberry Taylor Pipelines Bow River Pipe Lines Limited(1) Cochin Pipe Lines Ltd. Dome Petroleum Limited (Co-Ed Pipeline Section)(2) Federated Pipe Lines Ltd. Great Canadian Oil Sands Limited	Alberta "British Columbia Alberta Saskatchewan Alberta "" ""	95, 000 8, 300 17, 500 44, 000 20, 000 62, 000 350, 000 68, 000	10.0	0.5 45.0 62.5 94.0 93.5 0.5 204.2 1.9	141.0 - - 117.5 114.9	2
	Gulf Oil Canada Limited	" Saskatchewan	61,200 25,900	65.2	55.6 109.6	51.9	9
	Home Oil Company Limited Cremona Pipeline Division(3)	Alberta	93,320	26.6	137.9	-	
	Hudson's Bay Oil and Gas Company Limited Rangeland Pipe Line Division(4)	17	320,500	19.4	126.1	-	3
	Husky Pipeline Ltd. Imperial Pipe Line Company Limited Interprovincial Pipe Line Company(5) Montreal Pipe Line Company Limited Peace River Oil Pipe Line Co. Ltd.(6) Pembina Pipe Line Ltd. Rainbow Pipe Line Ltd. Rainbow Pipe Line Company Ltd.(7) Rimbey Pipe Line Company Limited South Saskatchewan Pipe Line Company	saskatchewan Manitoba Ontario Quebec Alberta "" " Saskatchewan	67,000 150,000 1,163,000 1,168,000 1,308,000 355,000 362,000 185,000 225,000 37,000 72,975	1.4	144.0 - - - - 308.8 10.5 73.9 65.5 2.1	72.0 - - - - 4.9 61.1 2.6 103.3 - 0.4	2
	Texaco Exploration Canada Ltd. Pipe Line Dept.(8)	Alberta	205,000	-	58.6	8.0	
	Trans Mountain Oil Pipe Line Company(9)	British Columbia Alberta Saskatchewan	400,000 350,000 55,000	-	-	-	10
	Pipeline Division Westspur Pipe Line Company(10) Winnipeg Pipe Line Company Limited	British Columbia Saskatchewan Manitoba	72,000 170,000 201,000 44,000	-	5.2 - 3.0	73.0	5
	Total	British Columbia		-	62.5	-	5
		Alberta		122.6	1,327.0	672.3	6
		Saskatchewan		22.5	210.4	0.4	2
		Manitoba		-	3.0	73.0	
		Ontario		-	-	-	
		Quebec		-	-	4.9	-
	Total trunk lines, crude oil	Canada		145.1	1,602.9	750.6	1,5

TABLEAU 6A. Longueur en milles et capacité nominale des conduites de pétrole, par société, par province et par diamètre de conduite en service, au 31 décembre 1972

						Со	nduites principales		
-		-	pipe in in nduites en						
13-16.9	17-18.9	19-20.9	21-25.9	26-29.9	30 and over - et plus	Total	Compagnie	Province	
		mi	lles - mill	es	1				No
_	_	_	_	_	_	1.0	Aurora Pipe Line Company	Alberta	1
-	-	-	-	_	_	55.0 65.0	B.P.O.G. Operations Ltd.	11	2
Ξ	_	_	_	_	-	261.0	B.P.O.G. Operations Ltd. Blueberry Taylor Pipelines Bow River Pipe Lines Limited(1)	Colombie-Britannique Alberta	4
=	_	_	_	-	_	93,5	Cochin Pipe Lines Ltd	Saskatchewan	5 6
_	_	_	1 -	_	_	0.5 321.7	Dome Petroleum Limited (Co-Ed Pipeline Section)(2)	Alberta	7
222.5	-	_	_	-	-	347.3	Federated Pipe Lines Ltd. Great Canadian Oil Sands Limited	11	7 8
266.9	-	-	-	_	_	266.9	Great Canadian Oil Sands Limited	11	9
Ξ	_	Ξ	Ξ	_	Ξ	271.6 132.1	Gulf Oil Canada Limited	" Saskatchewan	10
							Home Oil Company Limited		
-	-	-	-	-	-	164.5	Cremona Pipeline Division(3)	Alberta	12
								To the second	
-	-	-	-	-	-	450.2	Hudson's Bay Oil and Gas Company Limited Rangeland Pipe Line Division(4)	"	13
						216.0	Wales Novelles And	n	
31.0	=		_	_	_	31.0	Husky Pipeline Ltd	n n	14
-		170.8	170.9	-	186.4	528.1	Interprovincial Pipe Line Company(5)	11	16
154.1 243.2	28.0 10.7	268.2	416.4 185.0	1.6	441.2 227.6	1,307.9 668.1		Saskatchewan Manitoba	17
2.1	_	330.4	1.7	_	15.0	415.4		Ontario	19
44.9	70.8	170.8	68.6	-	_	212.3 818.3	Montreal Pipe Line Company Limited	Québec Alberta	20
100.8	_	1/0.0	_	_	_	115.3	Peace River Oil Pipe Line Co. Ltd.(6)	Alberta	21 22
	-	293,9	184.3	-	_	655.4	Rainbow Pipe Line Company Ltd.(7) Rimbey Pipe Line Company Limited	11	23
157.9	_	_	_	_	_	65.5 160.7	Rimbey Pipe Line Company Limited	" Saskatchewan	24 25
137.7				_		100.7	South Saskatthewan ripe Line Company	Saskatchewan	25
49.3	-	-	_	-	-	141.7	Texaco Exploration Canada Ltd. Pipe Line Dept.(8)	Alberta	26
_			469.9		51.0	520.9	Trans Mountain Oil Pipe Line Company(9)	G-1his Duits	0.7
-		_	253.1	_	51.0	304.1		Colombie-Britannique Alberta	27 28
~	-	-	-	_	-	107.5	Wascana Pipe Line Ltd	Saskatchewan	29
-	_	_	_	_	_	505.0	Westcoast Petroleum Limited Pipeline Division	Colombie-Britannique	30
64.5	-	_	-	_	-	168.0	Westspur Pipe Line Company(10)	Sastatchewan	31
10.8	_	Ξ	_	=	_	21.6 76.0	Winnipeg Pipe Line Company Limited	Manitoba "	32 33
-	-	-	469.9	-	51.0	1,090.9	Total	Colombie-Britannique	34
715.4	-	635.5	608.3	-	237.4	5,015.1		Alberta	35
376.5	28.0	268.2	416.4	-	441.2	1,969.7		Saskatchewan	36
254.0	10.7	_	185.0	1.6	227.6	765.7		Manitoba	37
2.1	_	330.4	1.7	_	15.0	415.4		Ontario	38
-	70.8	_	68.6	-	-	212.3		Québec	39
1,348.0	109.5	1,234.1	1,749.9	1.6	972.2	9,469.1	Total conduites principales, pétrole brut	Canada	40
Voir renvoi	(s) à la f	in du tabl	eau.						

TABLE 6A. 011 Pipe Line Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service, as at December 31, 1972 - Concluded

Trunk Lines

_					Diameter	of pipe in	inches	
			Rated capacity		Diamètre de	- es conduites	en pouces	
	Company	Province	Capacité nominale	0-5.9	6-8.9	9-10.9	11-12.9	13-16.9
No.			barrels per day		mil	les - milles		
			barils					
			par jour					
	Products lines							
1 2	Alberta Products Pipeline Limited Green River Exploration Co.	Alberta	29,000 3,660	29.5	Ξ	191.5	_	Ξ
3	Imperial Oil Enterprises Ltd. Quebec South Shore Pipe Line Division	Quebec	33,000	_	51.4	12.2		
4	Sarnia Products Pipe Line Division	Ontario	98,000	~	17.4	56.8	170.5	-
5	Nisku Products Pipe Line Company Limited	Alberta Alberta	36,000 13,400	93.8	15.0 1.1	-	_	_
7 8	recrotecum fransmission company	Saskatchewan Manitoba	13,400	_	384.0 194.5	_	_	-
9	Sun-Canadian Pipe Line Company Ltd	Ontario	72,000	_	149.0	_	63.0	_
10 11	Sun Pipe Line Company	11	18,000 718,000	_	2.2	348.0	23.0	_
12 13	Yukon Pipelines Limited	Quebec Yukon	108,000	55.5	_	63.0	_	16.0
14		British Columbia		35.0	_	-	-	-
15	Tota1	Yukon		55.5	-	-	-	~
16		British Columbia		35.0		-	-	-
17		Alberta		123.3	16.1	191.5		-
18		Saskatchewan		-	384.0	- 1	-	-
19		Manitoba		-	194.5	-	-	-
20		Ontario		-	188.6	404.8	256.5	-
21		Quebec		-	51.4	75.2	-	16.0
22	Total products lines, Canada			213.8	834.6	671.5	256.5	16.0
23	Total trunk lines, Canada			358.9	2,437.5	1,422.1	1,811.7	1,364.0
24	Grand totals, (gathering and trunk lines) by province	Yukon		55.5	-	_	-	-
25		British Columbia		331.9	225.8	13.0	546.6	-
26		Alberta		2,825.8	2,701.1	972.2	733.4	761.5
27		Saskatchewan		1,249.1	1,272.3	24.9	298.5	377.5
28		Manitoba		121.3	242.1	73.0	10.8	254.0
29		Ontario		18.8	188.6	404.8	322.7	2.1
30		Quebec		-	51.4	80.1	68.0	16.0
31		Canada		4,602.4	4,681.3	1,568.0	1,980.0	1,411.1
443	Bur Disea Dina Lines Limited wated canadity, Wyontham to Pinesetle 10	000	-121 10 (000 000		411 00 500		11 .

(1) Bow River Pipe Lines Limited, rated capacity: Wrentham to Fincastle 10,000, Fincastle to Tilley 12,000, Tilley to Pollockville 38,500, Pollockville to

Throne 38,500, Throne to Hardisty 44,000.

(2) Dome Petroleum Limited, Tared capacity: Gochrane to Edmonton 40,000, Rocky Mountain House to Edmonton 22,000.

(3) Home Oil Company Limited, Gremona Pipeline Division, rated capacity: crude oil — Harmattan Elkton to Calgary 24,000, Harmattan Elkton to junction with Rangeland Pipe Line 24,000; condensate — Canadian Superior Plant to Bowden Refining 6,400, Harmattan Elkton to Calgary 16,000, Harmattan Elkton to Rangeland Pipe Line 22,920.

- RANGELANG Fige Line 22,320.

 (4) Hudson's Bay Ofl and Gas Company Limited, Rangeland Pipe Line Division, rated capacity: Sundre to Rimbey 70,000, Sundre to Dick Lake 39,500, Waterton to Pincher Creek to Carway 30,000, Sundre to Pincher Creek 85,000, Pincher Creek to Carway 96,000.

 (5) Interprovincial Pipe Line Company, rated capacity: Edmonton to Regina 1,163,000, Regina to Cromer 1,168,000, Cromer to Gretna 1,308,000, Gretna to Superior 1,239,000, Superior to Sarnia 538,000, Superior to Griffith 566,000, Griffith to Sarnia 290,000, Sarnia to Port Credit 355,000, Westower to
- Buffalo 133,000.

 (6) Peace River Oil Pipe Line Co. Ltd. rated capacity: Valleyview to Fox Creek 70,000, Red Earth to Valleyview 70,000, Fox Creek to Edmonton 172,000, Fox Creek to Edson 50,000.
- Creek to Edson 30,000.

 (7) Rainbow Pipe Line Company Limited, rated capacity: Zama to Utikuma 160,000, Utikuma to Edmonton 225,000.

 (8) Texaco Exploration Company, Pipe Line Department, rated capacity: Rimbey to Pigeon Lake 43,100, Pigeon Lake to Bonnie Glen 85,350, Bonnie Glen to Wizard Lake Junction 127,600, Wizard Lake Junction to Edmonton 205,000.

 (9) Trans Mountain Oil Pipe Line Company, rated capacity: Edmonton to Edson 330,000, Edson to Kamloops 350,000, Kamloops to Sumas 400,000.

 (10) Westsquer Pipe Line Company, rated capacity: Midale to Steelman 84,000, Steelman to Alida 135,000, Alida to Gromer 201,000, Pinto to United States Border
- (11) Trans-Northern Pipe Line Company, rated capacity: Montreal to Farran's Point 56,000, Montreal to Dorval 52,000, Farran's Point to Ottawa 54,000, Farran's Point to Maifland 45,000, Port Credit to Hamilton 80,000, Port Credit to Toronto 76,000, Port Credit to Kingston 35,000, Oakville to Hamilton 70,000, Oakville to Toronto 76,000, Oakville to Kingston 35,000, Mile 348.0 to Toronto Airport 84,000.

TABLEAU 6A. Longueur en milles et capacité nominale des conduites de pétrole, par société, par province et par diamètre de conduite en service, au 31 décembre 1972 - fin

Conduites principales

	Diameter	of pipe in	inches					_
	Diamètre de	s conduites	en pouces					
17-18.9	19-20.9	21-25.9	26-29.9	30 and over — et plus	Total	Compagnie	Province	
		miles -	milles					No.
						Conduites des produits raffinés		
					101 5			
_	_	_	_	_	191.5 29.5	Alberta Products Pipeline Limited	Alberta	1 2
Ξ	_	<u> </u>	Ξ	_	63.6 244. 7	Imperial Oil Enterprises Ltd. Quebec South Shore Pipe Line Division Sarnia Products Pipe Line Division	Québec Ontario	3 4
-	-	- 1		-	108.8	Nisku Products Pipe Line Company Limited	Alberta	5
_	_	_	-	_	384.0	Petroleum Transmission Company	Saskatchewan	6 7
~	-	-	-	-	194.5		Manitoba	8
-	-		-	_	212.0	Sun-Canadian Pipe Line Company Ltd	Ontario	9
_	_	_	_	_	391.0	Sun Pipe Line Company	11	10
-	-	-	-	More	79.0		Québec	12
_	_	_	_	_	55.5 35.0	Yukon Pipelines Limited	Yukon Colombie-Britannique	13
							,	
-	-	-		-	55.5	Total	Yukon	15
-		-	-	_	35,0		Colombie-Britannique	16
- 1	-	-	-	-	330.9		Alberta	17
- 1	-	-	-	- :	384.0		Saskatchewan	18
- (-	-	-	- 1	194.5		Manitoba	19
-	-	-	-	- Anna	849.9		Ontario	20
	-	-	-	_	142.6		Québec	21
	-	-	-	_	1,992.4	Total, conduites des produits raffinés au Canada		22
109.5	1,234.1	1,749.9	1.6	972.2	11,461.5	Total, conduites principales au Canada		23
-	- 1	- 1	-	_	55.5	· Total général, (conduites principales et	Yukon	24
-	-	469.9	_	51.0	1,638.2	secondaires) par province.	Colombie-Britannique	25
-	636.2	608.3	_	237.4	9,475.9		Alberta	26
28.0	268.2	416.4	***	441.2	4,376.1		Saskatchewan	27
10.7	_	185.0	1.6	227.6	1,126.1		Manitoba	28
_	330.4	1.7	_	15.0	1,284.1		Ontario	29
70.8		68.6	-	_	354.9		Québec	30
		0010					Anener	30
109.5	1,234.8	1,749.9	1.6	972.2	18,310.8		Canada	31
(1) Bow Ri	ver Pipe Li	nes Limited	, capacité	nominale: W	rentham à F	incastle 10,000, Fincastle à Tilley 12,000, Tilley à Pollockville 3	8,500, Pollockville à	

(1) Bow River Fipe Lines Limited, capacite nominals: Wrentham a Fincastie injudy, proceeding a finite of the state of the à l'oléoduc Rangeland 22,920.

à l'oléoduc Rangeland 22,920.

(4) Hudson's Bay 011 and Gas Company Limited, Rangeland Pipe Line Division, capacité nominale; Sundre à Rimbey 70,000, Sundre à Dick Lake 39,500, Waterton à Pincher Creek à Carway 30,000, Sundre à Pincher Creek 85,000, Pincher Creek à Carway 96,000.

(5) Interprovincial Pipe Line Company, capacité nominale: Edmonton à Regina 1,163,000, Regina à Cromer 1,168,000, Cromer à Gretna 1,308,000, Gretna à Superior 1,239,000, Superior à Sannia 538,000, Superior à Criffith 566,000, Criffith à Sannia 290,000, Sannia à Port Credit 355,000, Westover à Buffalo 133,000.

(6) Peace River 010 Pipe Line Co. Ltd. capacité nominale: Valleyview à Fox Creek 70,000, Red Earth à Valleyview 70,000, Fox Creek à Edmonton 172,000, Fox Creek à

Creek a Edson 50,000.

(7) Rainbow Pipe Line Company Limited, capacité nominale: Zama à Utikuma 160,000, Utikuma à Edmonton 225,000.

(8) Texaco Exploration Company, Pipe Line Department, capacité nominale: Rimbey à Pigeon Lake 43,100, Pigeon Lake à Bonnie Glen 85,350, Bonnie Glen à Wizard Lake Junction 127,600, Wizard Lake Junction a Edmonton 205,000.

(9) Trans Mountain Oil Pipe Line Company, capacité nominale: Edmonton à Edson 30,000, Edson 30,000, Kamloops à Sumas 400,000.

(10) Mestapur Pipe Line Company, capacité nominale: Midale à Steelman 84,000, Steelman à Alida 135,000, Alida à Cromer 201,000, Pinto à la Frontière des États-

Unis 35,000

(11) Trans-Forthern Pipe Line Company, capacité nominale: Montréal à Farran's Point 56,000, Montréal à Dorval 52,000, Farran's Point à Ottawa 54,000, Farran's Point à Maitland 45,000, Port Credit à Hamilton 80,000, Port Credit à Toronto 76,000, Port Credit à Kingston 35,000, Oakville à Hamilton 70,000, Oakville à Toronto 76,000, Oakville à Kingston 35,000, Kille 348.0 à l'Aéroport de Toronto 84,000

TABLE 7. Pumping Stations, Trunk Lines, by Company and Rated Horsepower, as at December 31, 1972

		Ra	ated horsepowe	r — Puissance	nominale en cl	nevaux-vapeur	
		Under moins de 200	200- 500	501- 1,000	1,001-	1,501- 2,000	2,001- 2,500
No.							
1	Alberta Products Pipeline Limited	-	-	-	1	-	-
2	B.P.O.G. Operations Ltd	4	-	-	-	-	-
3	Blueberry Taylor Pipelines	2	-	-	-	-	-
4	Bow River Pipe Lines Limited	-	2	-	4	-	-
5	Cochin Pipe Lines Ltd	-	-	1	-	-	-
6	Dome Petroleum Limited (Co-ed Pipeline Section)	-	1	1	-	-	-
7	Federated Pipe Lines Ltd	-	-	-	-	-	-
8	Great Canadian Oil Sands Limited	-	-	1	-	-	1
9	Green River Exploration Co.	1	-	-	-	-	-
	Gulf Oil Canada Limited						
10 11 12 13	Gulf Alberta Pipeline Saskatchewan Pipeline Department Saskatoon Pipeline Department Valley Pipeline Department	1 - - 4	- 1 -	- - 1	1 - -	=	=======================================
14	Home Oil Company Limited Cremona Pipeline Division	_	2	1	_		
	Hudson's Bay Oil and Gas Company Limited						
15	Rangeland Pipe Line Division Husky Pipeline Ltd.	_	1	1	-	-	_
10		-	-	1	-	-	3
	Imperial Oil Enterprises Limited						
17 18	Quebec South Shore Pipe Line Division	_	_1	Ξ	_	-	. 3
19	Interprovincial Pipe Line Company	-	-	-	_	-	_
20	Montreal Pipe Line Company Limited	-	-		-	_	_
21	Peace River Oil Pipe Line Co. Ltd.	-	3	4	-	_	3
22	Pembina Pipe Line Ltd	2	1	-	1	_	_
23	Petroleum Transmission Company	-	5	1	_	-	_
24	Rainbow Pipe Line Company Ltd.	-	-	1	_	_	_
25	Rimbey Pipe Line Company Limited	-	-	- 1	1	_	_
26	South Saskatchewan Pipe Line Company	-	_	-	1	_	_
27	Sun-Canadian Pipe Line Company Ltd.	-	_	_	2	2	_
28	Texaco Exploration Canada Ltd. (Pipe Line Dept.)	-	2	2	1	_	_
29	Trans Mountain Oil Pipe Line Company	-	_	-	_	_	1
30	Trans-Northern Pipe Line Company(1)	-	_	2	6	_	1
31	Wascana Pipe Line Ltd	_	_	_	1	_	_
32	Westcoast Petroleum Limited - Pipeline Division	max	_	4	1	5	_
33	Westspur Pipe Line Company	-	_	_	_	_	
34	Winnipeg Pipe Line Company Limited	_	_	1	_	_	1
35	Yukon Pipelines Limited	1	-	-	_	_	-
36	Canada 1972	15	19	22	20	7	13
	Canada 1971						
37	Canada 1971	16	23	24	12	7	14

Two pumping stations temporarily out of service are not included.
 Includes 2,000 horse power provided by portable units not shown as stations.

TABLEAU 7. Postes de pompage, conduites principales, par société et par puissance nominale en chevaux-vapeur, au 31 décembre 1972

Rated horsepower — Pu		uissance nomina	le en chevaux-va	apeur	77-4-1	1972 Horsepower	1971 Horsepower	T		
2,501- 3,000	3,001- 4,000	3,001- 4,000 5,000 5,001- 6,000		6,001- 8,000	6,001- 8,001- Over plus de 10,000		Total stations	Puissance en CV.	Puissance en CV.	N°
										1
_	_	_	_	_	_		1	1.050		1
_	_	_	_	_	_	_	4	1,250	1,250	1 2
_	_	_	-	_	_	_	2	200	200	3
-	-	-	_	-	_	_	6	5,405	3,805	4
-	-	-	-	-	-	-	1	960	-,	5
-	-	-	-	-	-	-	2	1,000	1,000	6
-	2	2	-	-	-	_	4	16,500	9,400	7
-	-		-	-	-	-	2	2,900	2,900	8
-	-	-	-	-	-	-	1	180	180	9
_	_	_	=	_	_	_	2	1,275	1,275	10
_	= = = = = = = = = = = = = = = = = = = =	-	-	-	-		2 1 1	375 600	375 600	11 12
-	-	-	-	-	-	-	4	325	325	13
-	-	-	-	-	-	-	3	1,285	1,225	14
2	1	1	1	_	-	_	7	20,350	14,100	15
-	-	-	-	-	-		4	7,975	7,975	16
- 2	-		-	-	_	_	1	500	500	17
	_		_	-	-	-	5	12,600	12,600	18
	_	2	_	1	4	21	28	474,070	391,020	19
_	_	1	1	-	-	1	2	17,500	17,500	20
_			1	-	-	-	12	21,500	16,700	21
_	_	_		_	-	-	5	7,100	7,280	22
_	_	2	3			_	6	2,650	2,650 27,000	23
_	_		_	_		_	1	1,200	1,200	25
1	1	_	_	_	_	_	3	7,785	6,785	26
1	_	_	_	_	_	_	5	8,825	3,500	27
-	1	-	_	_	_	_	6	6,925	2,650	28
1	1	3	7	1	1	2	17	106,350	95,800	29
1	-	-	-	-	-	_	10	13,900	11,400	30
-	-	-	-	-	_	-	1	1,200	-	31
2	-	-	_	-	-	-	12	23,400(2)	23,400(2)	
1	1	-	1	-	-	-	3	11,530	11,530	33
-	-	-	-	-	-	-	2	2,400	2,400	34
-	-	-	-	-	-	_	1	132	132	35
11	7	12	14	2	5	24	171	808,037		36
11	5	11	9	1	12	18	163		678,867	37

TABLE 8. Number of Pumping Stations, Prime Movers and Pumps, Trunk Lines, by Province, as at December 31, 1972

			umping stations — ostes de pompag	Prime movers - Moteurs primaires		
	Province	Station Contrôle		Total	Fuel	Electric
No.		Remote A distance	Other — Autres		À combustible	Électriques
				number		
1 2 3 4 5 6 7	Yukon	- 21 40 16 9 19	1 43 7 1 5 2	1 25 83 23 10 24 5	1 46 28 34 — 2	16 245 82 53 62 18
8	Canada	108	63	171	111	476

TABLE 9. Comparative Statement of Assets, Liabilities and Net Worth of Oil Pipe Line Transport Industry, as at December 31, 1972 and 1971

	as at December 31, 17/2 and 17/1		
		19	972
		Interprovincial companies Compagnies interprovinciales	Intraprovincial companies
No.		doll	ars
	<u>Assets</u>		
	<u>Current assets</u>		
	Cash on hand, in banks and temporary cash investments:		
1 2 3 4 5 6	Canadian currency: Cash on hand and in chartered banks, including term deposits Cash in other institutions, including guaranteed investment certificates Foreign currency and temporary foreign cash investments Short term notes of finance companies and other unaffiliated Canadian companies Government of Canada treasury bills Other Government of Canada direct and guaranteed debt	6,881,141 1,000,000 567,470 3,541,175	3,477,862
7	Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues	34,017	_
8	Other short term Canadian investments Investments in foreign securities	2,097,908	1,100,000
10 11	Special deposits: Canadian Foreign	5,365 425	1,912
12 13 14 15	Accounts receivable less provision for doubtful accounts Interest and dividends receivable Materials, supplies, and oil inventory Other current assets and prepaid expenses	22,489,519 37,825 2,046,734 1,225,475	17,278,010 7,771 2,696,592 10,938,379
16	Total current assets	39,927,054	36,553,902
	Investments		
17	Investments in affiliated companies Other investments:	27,910,481	5,664,935
18 19 20 21	Mortgages, long term advances and notes Other Canadian investments Investments in Canadian preferred and common stocks Investments in foreign securities	30,000 237,425 12,160	621,615 100,505 31,628
22 23	Sinking funds Miscellaneous special funds	29,246	=
24	Total investments	28,219,312	6,418,683

TABLEAU 8. Nombre de postes de pompage, de moteurs primaires et de pompes, conduites principales, par province, au 31 décembre 1972

Prime movers Moteurs primaires				Pumps Pompes			
Other - Autres	Total	Horse- power - Puissance en CV.	Recipro- cating — Alternatives	Centri- fugal — Centrifuges	Total		
		nom	bre				No
	1 62 274 116 53 64	132 95,100 257,570 233,410 114,750 84,925 22,150	1 3 94 29 - - -	- 59 180 87 53 64	1 62 274 116 53 64	Yukon Colombie-Britannique Alberta Saskatchewan Manitoba Ontario Québec	3 4 5 6
1	588	808,037	127	461	588	Canada	8

TABLEAU 9. État comparitif de l'actif, du passif et de la valeur nette de l'industrie du transport de pétrole par pipe-lines, au 31 décembre, 1972 et 1971

		ad J1 decembre, 1972 et 1971	
Total	Total		
1972	1971		
dol	lars		No
001			
		Actif	
		<u>Disponibilités</u>	
		En caisse — À la banque et placements temporaires: Monnaie canadienne:	
10,359,003 1,000,000	18,420,445 7,240,000	En caisse et dans les banques à charte, y compris dépôts à terme	2
567,470 4,589,514	3,612,234 5,122,663	Monnaie étrangère et placements étrangers temporaires	4
5,037	51,901	Bons du Trésor du gouvernement canadien	6
34,017	33,270	Dette directe et garantie des gouvernements provinciaux et municipaux et émissions de sociétés et institutions canadiennes.	
3,197,908	3,644,535	Autres placements canadiens à court terme Placements dans des fonds étrangers	
		Dépôts spéciaux:	
7,277 425	23,205,040	Au Canada À l'étranger	
39,767,529	31,646,967	Comptes à recevoir moins réserve pour créances douteuses	
45,596 4,743,326	204, 705 4, 632, 439	Intérêt et dividendes à recevoir Matières, fournitures, et allocation des inventaires de pétrole	14
12,163,854	7,941,560	Autres disponibilités et dépenses payées d'avance	15
76,480,956	105,756,184	Total, disponibilités	. 16
		Placements	
33,575,416	36,589,148	Placements dans des sociétés affiliées	17
651,615	316,224	Autres placements: Hypothèques, avances et billets à long terme	
337,930 43,788	123,581 41,328	Autres placements canadiens	20
_	-	Placements en valeurs étrangères	21
20.276	19	Fonds d'équipement et autres fonds de réserve Autres fonds spéciaux	22 23
29,246	19	Aucres tonus speciaux	23
34,637,995	37,070,300	Total, placements	24
			-

TABLE 9. Comparative Statement of Assets, Liabilities and Net Worth of 011 Pipe Line Transport Industry, as at December 31, 1972 and 1971 — Concluded

		1	.972
0.		Interprovincial companies Compagnies interprovinciales	Intraprovincial companies Compagnies intraprovinciale
+		dol	lars
F	ixed assets		
E	Transportation plant Other plant, property and equipment (non-transportation) Less accumulated depreciation and amortization Operating oil supply	567,886,805 8,440,282 224,897,234 520,136	440,446,894 61,468,479 155,225,807 8,267,343
	Net fixed assets	351,949,989	354,956,909
De	eferred debits	1,461,312	2,557,606
	Total assets	421,557,667	400,487,100
	Liabilities and net worth		
<u>C</u>	Surrent liabilities		
	Short term loans: Loans from chartered banks in Canadian currency Other loans payable	3,987,507 269,362	6,665,447
	Accounts payable and accrued including joint revenue payable Interest and dividends payable and accrued Taxes accrued Long term debt due within one year less company long term debt owned:	15,636,332 1,305,090 4,754,519	10,875,718 959,735 6,713,616
	Bonds, debentures and notes	8,647,539	8,827,359 466,250
	Other current liabilities	694,266	239,700
	Total current liabilities	35,294,615	34,747,825
D	Deferred credits	136,805	344,968
A	Accumulated tax reductions applicable to future years	38,008,041	23,020,954
I	Insurance reserves	-	-
L	Long term debt	117,021,520	114,062,270
	Bonds, debentures and notes Mortgages and agreements of sale Loans from chartered banks in Canadian currency including secured loans Other long term debt Less company long term debt owned	28,923,442	24,884,826 (116,548 254,881
	Net total long term debt	145,944,962	138,575,667
	Advances from affiliated companies	17,198,737	73,313,397
S	Shareholders'_equity		
	Capital stock Preferred	48,316,632 21,511,039 115,146,836	14,455,090 49,274,092 3,904,284 62,850,823
	Total liabilities and net worth	421,557,667	400,487,100

TABLEAU 9. État comparatif de l'actif, du passif et de la valeur nette de l'industrie du transport du pétrole par pipe-lines, au 31 décembre 1972 et 1971 — fin

			Τ
Total	Total		
1972	1971		
doll	ars		1
		Immobilisations	
,008,333,699 69,908,761	940,479,705 60,974,626	Installations de transport Autres installations, terrains et matériel	
380,123,041 8,787,479	349,701,412 8,814,315	Moins dépréciation et amortissement Opération des fournitures de pétrole	
706,906,898	660,567,234	Immobilisations nettes	1
4,018,918	3,793,992	Débits différés	
822,044,767	807,187,710	Actif total	Ì
			ŀ
		Obligations et valeur nette	
		TO TO TO THE TOTAL PROPERTY OF THE TOTAL PRO	
		Obligations courantes	
10,652,954	7,960,356	Prêts à court terme: Prêts des banques à charte en monnaie canadienne	
269,362	7,900,330	Autres prêts remboursables	-
26,512,050 2,264,825	15,366,424 2,630,326	Comptes à payer et courus incluant le revenu commun à payer Intérêt et dividendes remboursables et accumulés	
11,468,135	6,873,954	Dette à long terme exigible à un an ou moins, déductions faites de la partie de la dette à long terme racherée	
17,474,898 466,250	44,230,941 3,132,923	par la société: Obligations, débentures et billets Autres dettes à long terme	
933,966	1,279,038	Autres obligations courantes	
70,042,440	81,473,962	Total, obligations courantes	
481,773	251,524	Crédits différés	ĺ
61,028,995	57,252,827	Réductions de taxes accumulées et imputables aux prochaines années	ĺ
-	-	Réserves pour assurance	
221 002 700	235,416,830	Bons obligations at hillets	
231,083,790 - 53,808,268	70,088,776	Bons, obligations et billets Hypothèques et accords de ventes Emprunts de banques à charte en monnaie canadienne y compris les prêts garantis	ı
(116,548) 254,881	3,138,185 368,199	Autre dette à long terme Moins dette nette à long terme détenue par la compagnie	ı
			ŀ
284,520,629	308,275,592	Total net de la dette à long terme	
90,512,134	80,882,779	Montants payables aux compagnies affiliées	-
		Avoir des actionnaires	
14,455,090	11,056,090 98,728,284	Valeur nette Actions privilégiées Actions ordinaires	
97,590,724 25,415,323 177,997,659	26,362,450 142,904,202	Excédent payé Gains conservés	1
822,044,767	807,187,710	Total du passif et de la valeur nette	13

TABLE 10. Income Account of Oil Pipe Line Transport Industry, as at December 31, 1972 and 1971

	1	972
No.	Interprovincial companies Compagnies interprovinciales	Intraprovincial companies Compagnies intraprovinciales
	dol	lars
Transportation revenue 1 Prom gathering operations	578,152 154,543,394	28 064,013 93,148,286
3 Other operating revenue	1,903,769	3,278,458
4 Total operating revenue	157,025,315	124,490,757
Maintenance expenses, trunk and gathering Salaries and wages Materials and supplies Outside services Other expenses	2.488.125	1,810,052 1,173,045 2,476,811 807,949
9 Total maintenance expenses	7,225,816	6,267,857
Transportation expenses, trunk and gathering 10 Salaries and wages 11 Operating fuel and power 12 Materials and supplies 13 Outside services 14 Other expenses	512,363	3,236,991 5,238,181 360,274 1,334,347 1,911,683
Total transportation expenses	19,716,056	12,081,476
Ceneral expenses, trunk and gathering	305,720 811,253	2,225,681 109,601 1,021,919 4,224,574 3,289,733
21 Total general expenses	13,290,340	10,871,508
Other operating expenses		-
23 Total operating expenses	. 40,232,212	29,220,841
24 Net revenue from operations	. 116,793,103 . 14,359,677 . 1,526,308	95,269,916 611 485,516
27 Total	. 132,679,088	95,756,043
28 Depreciation	11,524,350	18,191,640 9,740,247 88,969 1,486,964
32 Total	. 30,331,518	29,507,820
33 Net income before income taxes	102,347,570 43,998,918	66,248,223 23,105,570
Net income after income taxes (1) Includes revenue from gathering operations not separable in company accounts.	. 58,348,652	43,142,653

TABLEAU 10. Compte de revenus de l'industrie du transport du pétrole par pipe-lines, au 31 décembre 1972 et 1971

Total	Total	
1972	1971	
do11	ars	
28,642,165	26,400,560	Revenus du transport
247,691,680	214,827,654	Exploitation des conduites secondaires Exploitation des conduites principales(1)
5,182,227	7,070,464	Autres revenus d'exploitation
281,516,072	248,298,678	Total des revenus d'exploitation
4,527,748	4,120,457	Dépenses d'entretien, conduites principales et secondaires Traitements et salaires
2,631,809 4,964,936	2,371,962 3,470,095	Matériaux et fournitures Services de l'extérieur
1,369,180	1,227,510	Autres frais
13,493,673	11,190,024	Total des dépenses d'entretien
6,946,996	6,386,067	Dépenses de transport, conduites principales et secondaires Traitements et salaires
18,689,676 872,637	14,079,075 843,326	Combustible et électricité d'exploitation Matériaux et fournitures
1,871,256 3,416,967	1,438,727 3,206,054	Services de l'extérieur Autres frais
31,797,532	25,953,249	Total des dépenses de transport
4,957,439	5 000 000	Dépenses générales, conduites principales et secondaires
415,321	5,023,806 450,855	Traitements et salaires Matériaux et fournitures
1,833,172 8,414,656	1,628,599 6,954,515	Services de l'extérieur Autres dépenses
8,541,260	8,336,550	Impôts autres que l'impôt sur le revenu
24,161,848	22,394,325	Total des dépenses générales
_	_	Autres dépenses d'exploitation
69,453,053	59,537,598	Total des dépenses d'exploitation
12,063,019	188,761,080	Revenu net provenant de l'exploitation
14,360,288 2,011,824	188,761,080 12,184,492 3,487,720	Revenu de l'intérêt et des dividendes Autres revenus
20 /25 202		
28,435,131	204,433,292	Total
34,719,131	32,315,801	Dépréciation
21,264,598	21,634,629	Intérêt de la dette à long terme
3,650,186	5,589,082	Autres déductions
59,839,339	59,781,794	Total
50 505 705		
58,595,792 57,104,488	144,651,498 59,079,579	Revenu net avant l'impôt sur le revenu Réserves pour l'impôt sur le revenu
01,491,304		

TABLE 11. Property Account of Oil Pipe Line Transport Industry, as at December 31, 1972

TABLEAU 11. Compte de propriété de l'industrie du transport du pétrole par pipe-lines, au 31 décembre 1972

	Total at December 31, 1971 Total, au 31 décembre 1971	Gross additions during 1972 Additions brutes en 1972	Retirements during 1972 - Réformes en 1972	Other changes during 1972 Autres variations en 1972 dol	Total at December 31, 1972 Total, au 31 décembre 1972	Total interprovincial companies Total des compagnies interprovinciales	Total intraprovincial companies Total des compagnies intraprovinciales
Land and land rights — Terrains et droits de passage Pipe line Buildings — Édifices Fumping equipment — Équipement de pompage Oil tanks — Réservoirs de pétrole	17,930,606 648,567,440 26,322,289 67,330,779 33,495,479	610,225 35,980,211 1,024,318 5,067,613 2,715,395	51,577 2,953,091 485,870 726,005 635,331	36,108 149,000 81,244 (348,373) 326,002	18,525,362 681,743,560 26,941,981 71,324,014 35,901,545	6,073,589 380,718,614 17,582,232 41,575,881 22,927,798	301,024,946 9,359,749 29,748,133
Receiving and delivery facilities - Installations de réception et de livraison	13,218,192	277,267	91,774	(11,192)	13,392,493	6,023,337	7,369,156
Interest and overhead during construction — Intérêt couru et frais généraux durant la construction Other plant and equipment — Autres installations et matériel	4,192,601 118,586,928	255,871 18,353,269	1,866,218	533,620 (1,248,765)	4,982,092 133,825,214	282,167 77,935,689	4,699,925 55,889,525
Transportation plant leased to others — Installa- tions de transport louées à d'autres	542,367	38,148	-	_	580,515	143,948	
tions de transport en construction	10,293,024	46,479,630	-	(35,655,731)	21,116,923	14,623,550	6,493,373
Total fixed assets (transportation) - Total, immobilisations (transport)	940,479,705	110,801,947	6,809,866	(36,138,087)	1,008,333,699	567,886,805	440,446,894

TABLE 12. Funds Flow Statement of Oil Pipe Line Transport Industry, for Years Ending December 31, 1972 and 1971

TABLEAU 12, État de la circulation des fonds dans l'industrie du transport du pétrole par pipe-lines, pour les années se terminant le 31 décembre 1972 et 1971

		1972			1971	
	Interprovincial companies	Intraprovincial companies	Total	Interprovincial companies	Intraprovincial companies	Total
	Compagnies interprovinciales	Compagnies intraprovinciales		Compagnies interprovinciales	Compagnies intraprovinciales	
	- History	millions o	f dollars -	- millions de dollar	s	
Source of funds - Source des fonds						
Revenue From operations - Revenu de l'exploitation	157.0	124.5	281.5	139.0	109.3	241
Interest and dividend income - Revenu de l'intérêt et des				12.2		1
dividendes	14.4		14.4	3.0	4.8	1
Other - Autres	1.9	0.5	2.4	3.0	4.0	
Total	173.3	125.0	298.3	154.2	114.1	268
						-
Decreased working capital - Diminution du capital d'exploita-	20.9	_	17.8	21.3	0.3	2
Decreased investments in affiliated companies — Diminution des				0.4	0.0	
investissements dans les compagnies affiliées	1.8	1.2	3.0	0.4	2.3	
Decreased investments and reserves - Diminution des investis-		_		2.0	0.00	
sements et des réserves						
crédits différés et des réserves	3.4	0.6	4.0	2.6	-	
Increased long term debt - Augmentation de la dette à long				_	_	
terme	_					
Increased amounts payable to affiliated companies - Augmentation des montants dus aux sociétés affiliées	4.1	5.5	9.6	_	23.6	2
Increased capital stock and surplus — Augmentation du capital-					20.1	3
actions et du surplus	0.9	0.4	1.3	1.2	29.1	3
Total	204.4	132.7	334.0	181.7	169.4	34
10002						
Application of funds - Emploi des fonds						
Expenditures for - Dépenses pour	40.3	29.2	69.5	33.8	25.7	5
Operating expenses - Dépenses d'exploitation	70.0					
Interest on long term debt - Intérêt sur la dette à long	11.5		21.2	11.6	10.0	
terme Income taxes — Impôts sur le revenu	44.0		67.1	41.0		
Dividends - Dividendes	27.6		40.9	36.4		
Other - Autres	12.6	21.6	34.2	2.6	54.0	-
	126 (96.9	232.9	125.4	122.2	2
Total	136.0	90.9	232.7	123.4	10010	
Increased working capital - Augmentation du capital		3.1		_	_	
d'exploitation		311				
Increased investments in affiliated companies - Augmentation des investissements dans les compagnies affiliées	-	-	-	-	-	
Acquisition of fixed assets — Acquisition de capital	51.0	25.7	76.7	33.2	14.7	, .
immobilisé	31.0	23.7	/***			
Increased other investments and reserves - Augmentation des investissements et des réserves	-	0.6	0.6	-	0.1	
Decreased deferred credits and reserves - Diminution des				_	13.1	
credits différés et des réserves	-				13.1	
Decreased amounts payable to affiliated companies - Diminution	1 _	-	-	0.2	-	
des montants dus aux sociétés affiliées	17.4	4 6.4	23.8	22.9	19.3	3
Decreased long term debt - Diminution de la dette a long terme Decreased capital stock and surplus - Diminution du capital-						
actions et du surplus		-			_	
	204 4	4 132.7	334.0	181.7	169.4	ş 3
Total	204.4	10211	337.0		1	

TABLE 13. Payroll, Employment and Man-hours, in Oil Pipe Line Transport Industry, Canada, 1972

TABLEAU 13. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines, au Canada, en 1972

CANADA		Average number of employees Nombre moyen d'employés					
Vallau/A	Male Hommes	_		Female — Femmes		otal	and wages Traitements et salaires
Management — Direction Working owners and partners — Propriétaires et associés actifs Management — Directeurs		_ 66		_		_ 66	dollars
Total		66		-		66	1,635,768
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs Geophysicists — Géophysiciens — Geologists — Géologues — Petroleum engineers — Ingénieurs (pétroles) — Other engineers — Autres ingénieurs — Other professional personnel — Autres membres du personnel de profession libérale	8 49		-		- 8 49		
Sub - Total - Partiel	88		-		88		1,329,936
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de secré- tariat Other administrative personnel — Autres membres du personnel administratif	1	158	2 133 —			160 246 162	
Total	521		1 135		656		7,728,973
Production, field, plant and related operations — Production, champ, usine et opérations connexes Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	6	81		1		682	7,730,518
Employment, salaries and wages — Total — Effectifs, traitements et salaires	1,268			136		1,404	17,095,259
	Jan. 1 - Mar. 31 - 1 ^{er} janv 31 mars	1e	pr. 1 - June 30 - r avri1 - 30 juin		1 - t. 30 - uil ept.	Oct. 1 - Dec. 31 1er oct 31 déc.	Jan. 1 - Dec. 31 - 1er janv 31 déc.
Production workers, man-hour statistics — Quarterly and annual — Employés à la production, statistique des heures-hommes — Trimestrielle et annuelle Man-hours worked and paid — Heures-hommes travaillées et payées Man-hours not worked but paid — Heures-hommes non travaillées mais payées Total	337,788 10,231 348,019		354,913 17,828 372,741	33	34,663 53,646	338,06 21,24 359,31	1 1,365,425 9 102,954

TABLE 14. Payroll, Employment and Man-hours, in Oil Pipe Line Transport Industry, by Province, 1972

TABLEAU 14. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines, par province, en 1972

	Average number of employees Nombre moyen d'employés							Salaries nd wages		
Yukon and British Columbia — Yukon et Colombie-Britannique		_		ale mes		Total		aitements salaires		
Management — Direction Working owners and partners — Propriétaires et associés actifs Management — Directeurs	-	16		_		_ 16		dollars		
Total	1	16		_		16		384,070		
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs Geophysicists — Géophysiciens Geologists — Géologues Petroleum engineers — Ingénieurs (pétroles) Other engineers — Autres ingénieurs Other professional personnel — Autres membres du personnel de profession libérale		10				10 3		-		
Sub - Total - Partiel		13	-			13		201,179		
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de secré- tariat Other administrative personnel — Autres membres du personnel administratif		21 10 34		_ 26 _		21 36 34				
Total		78	26		26 104			1,166,216		
Production, field, plant and related operations — Production, champ, usine et opérations connexes Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	1:	25	-		125			1,546,324		
Employment, salaries and wages — Total — Effectifs, traitements et salaires	2	19		26		245		3,096,610		
	Jan. 1 - 1 Mar. 31 - 1 er janv 31 mars	Je	pr. 1 - une 30 - r avril - 30 juin	Sept 1er	1 - 30 - juil	0ct. 1 Dec. 31 - 1 ^{er} oct. 31 déc.	_	Jan. 1 - Dec. 31 er janv 31 déc.		
Production workers, man-hour statistics — Quarterly and annual — Employés à la production, statistique des heures-hommes — Trimestrielle et annuelle Man-hours worked and paid — Heures-hommes travaillées et payées . Man-hours not worked but paid — Heures-hommes non travaillées mais payées .	68,687		71,594 2,379		61,341 9,090		759	264,123 16,531		
Total	70,990		73,973		70,431	65,	260	280,654		

TABLE 14. Payroll, Employment and Man-hours, in Oil Pipe Line Transport Industry, by Province, 1972 — Continued
TABLEAU 14. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines,
par province, en 1972 — suite

	T							
	Av	reras	ge number	of emp	loyees			
		Noml	mbre moyen d'employés					Salaries and wages
Alberta	Male - Hommes		Fema Femm	Total		otal		 Traitements et salaires
								dollars
Management — Direction Working owners and partners — Propriétaires et associés actifs Management — Directeurs		_ 34		=		_ 34		
Total		34		_		34		828,460
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs Geophysicists — Géophysiciens		- 8 28		- -		- - 8 28		
Sub - Total - Partiel		55	_		55			825,047
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de secré- tariat Other administrative personnel — Autres membres du person- nel administratif		72 94 64		1 75 - 76		73 169 64 361		4,051,801
Production, field, plant and related operations — Production, champ, usine et opérations connexes Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	2	90	1		1 291			3,174,564
Employment, salaries and wages — Total — Effectifs, traitements et salaires	6	09	77			686		8,054,825
	Jan. 1 - Mar. 31 - 1 ^{er} janv	1ei	pril 1 - June 30 - r avril -		1 - . 30 - uil	Oct. 1 - Dec. 31 - 1er oct.		Jan. 1 - Dec. 31 - 1er janv
	31 mars	-	30 juin	30 s	ept.	31 déc	•	31 déc.
Production workers, man-hour statistics — Quarterly and annual — Employés à la production, statistique des heures-hommes — Trimestrielle et annuelle Man-hours worked and paid — Heures-hommes travaillées et payées	143,569 4,144		145,897 6,799		32,834 22,589	142,8		565,160 43,353
Total	147,713		152,696	15	55,423	152,6	81	608,513

TABLE 14. Payroll, Employment and Man-hours, in 011 Pipe Line Transport Industry by Province, 1972 — Continued
TABLEAU 14. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines,
par province, en 1972 — suite

			ge number - bre moyen	-				Salaries and wages	
Saskatchewan and/et Manitoba	Male — Hommes		Female - Femmes		Т	Total		Traitements	
								dollars	
Management — Direction Working owners and partners — Propriétaires et associés actifs Management — Directeurs		_		Ξ					
Total		2		_		2		49,800	
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs Geophysicists — Géophysiciens		_ _ _ 2 _ 2		- -		_ _ _ 2 2			
Sub - Total - Partiel		4	_		4			54,900	
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de secré- tariat		9 3 42		- 13 -		9 16 42			
Total		58		13		71		896,737	
Production, field, plant and related operations — Production, champ, usine et opérations connexes Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés Employment, salaries and wages — Total — Effectifs, traitements et salaires		.55		- 13		155		1,738,943	
	Jan. 1 - Mar. 31		Apr. 1 June 30	July Sept		Oct. 1 -	-	Jan. 1 —	
	ler janv 31 mars	le:	r avril -		- uil	Dec. 31 - ler oct. 31 déc.	-	Dec. 31 - ler janv 31 déc.	
Production workers, man-hour statistics — Quarterly and annual — Employés à la production, statistique des heures-hommes — Trimestrielle et annuelle Man-hours worked and paid — Heures-hommes travaillées et payées	74,541 1,453		77,830 4,294		79,856	80,2 5,7		312,501 24,550	
Total	75,994		82,124	9	2,920	86,0	13	337,051	

TABLE 14. Payroll, Employment and Man-hours, in Oil Pipe Line Transport Industry, by Province, 1972 — Concluded
TABLEAU 14. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines,
par province, en 1972 — fin

Ontario and/et Québec			ge number o					Salaries and wages
onearzo ana, ee quebee	Male . — Hommes		Femal Femme		То	tal		raitements t salaires
								dollars
Management — Direction Working owners and partners — Propriétaires et associés actifs Management — Directeurs		 14		=		_ 14		
Total		14		_		14		373,438
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs Geophysicists — Géophysiciens Geologists — Géologues — Petroleum engineers — Ingénieurs (pétroles)		_ _ _				- - -		
Other engineers — Autres ingénieurs		9		-		7		
Sub - Total - Partiel		16		-		16		248,810
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de secrétariat		56 6 22		1 19 —		57 25 22		
Total	1	00		20		120		1,614,219
Production, field, plant and related operations — Production, champ, usine et opérations connexes Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	1	11		_		111		1,270,687
Employment, salaries and wages — Total — Effectifs, traitements et salaires	2	25		20		245		3,258,344
	Jan. 1 - Mar. 31		Apr. 1 - June 30		1 - . 30	Oct. 1 - Dec. 31		Jan. 1 — Dec. 31
	1 ^{er} janv 31 mars		avril - 30 juin	1er j 30 s	uil	1 ^{er} oct. 31 déc.	-	1er janv 31 déc.
Production workers man-hour statistics — Quarterly and annual — Employés à la production, statistique des heures-hommes — Trimestrielle et annuelle Man-hours worked and paid — Heures-hommes travaillées et payées Man-hours not worked but paid — Heures-hommes non travaillées mais payées	50,991 2,331		59,592 4,356		60,632 8,903	52,4 2,9		223,641 18,520
Total	53,322		63,948		69,535	55,3	56	242,161

GLOSSARY OF TERMS

Barrel Miles

One barrel of oil moved one mile; ton miles are calculated by converting barrel miles of oil to the equivalent weight in short tons. Trunk line system barrel miles only are included because of the difficulty of collecting reliable and consistent data for gathering systems, together with the fact that gathering systems have a very short average commodity mile movement, and as a result their inclusion would add only a very small percentage to the total.

Crude Oil and Equivalent

Includes the following liquid hydrocarbons: Crude oil — A naturally occuring liquid hydrocarbon. Condensate — A naturally occuring hydrocarbon which is gaseous in its virgin reservoir state, but is liquid at the conditions under which its volume is measured.

Pentanes plus - A liquid hydrocarbon produced from raw natural gas, condensate or crude oil.

Deliveries

Volumes of oil measured at delivery point.

Deliveries to Other Carriers U.S.A.

Canadian oil held in bond in U.S.A. for re-entry into Canada.

Gross Receipts and Deliveries

The receipts or deliveries of all pipe line companies in Canada including intercompany transfers.

Inventory Changes

Changes of oil held by the pipe lines in their system either in the lines or in the tanks, including changes of Canadian oil held by systems in the United States.

Liquefied Petroleum Gases

Naturally occurring gaseous hydrocarbons which liquefy only under conditions of increased pressure and/or decreased temperature. The main components are propane and butanes produced at natural gas processing plants.

Net Deliveries

The unduplicated deliveries of all pipe line companies in Canada.

Net Receipts

The unduplicated receipts of all pipe line companies in Canada.

Line Losses and Unaccounted For

A residual item which includes oil lost due to pipe line handling and other losses which cannot be accounted for due to errors in gauging, etc.

Pipe Line Systems

Various types of pipe lines and ancillary facilities such as pumping stations, gathering and/or trunk lines, parallel lines, loops, etc.

Receipts

Oil received by the pipe line company as gauged or metered. Receipts may be of several categories; receipts from fields which may be from batteries or well-heads; from processing plants (plants which process natural gas and recover liquid hydrocarbons); imports metered at the border; receipts from refineries.

Refined Petroleum Products

Products resulting from the processing of crude oil and related hydrocarbons in a refining operation, and including liquefied refinery gases.

GLOSSAIRE DES TERMES

Mille-baril

Un baril de pétrole transporté pour une distance d'un mille; on calcule les milles-tonnes en changeant les millesbarils de pétrole au poids équivalent en tonnes courtes. Seul les milles-barils des tronçons principaux sont inclus en raison de la difficulté de recueillir des données uniformes sur les réseaux de collecte, et aussi à cause de leurs très courtes moyennes de transport en milles; leur inclusion n'ajouterait qu'un très petit pourcentage au total.

Pétrole brut et hydrocarbures équivalents

Comprend les hydrocarbures liquides suivants: Pétrole brut - Hydrocarbure liquide dans son état naturel. Condensat - Hydrocarbure gazeux à l'état vierge dans le gisement, mais liquide dans les conditions où l'on en mesure le volume.

Pentanes plus - Hydrocarbure liquide tiré du gaz naturel brut, du condensat ou du pétrole brut.

Livraisons

Volumes de pétrole mesurés à l'endroit de livraison.

Livraisons à d'autres transporteurs, États-Unis

Pétrole canadien en admission temporaire aux États-Unis. à destination du Canada.

Arrivages et livraisons bruts

Les arrivages ou les livraisons de toutes les compagnies d'oléoducs au Canada, y inclus les transferts entre compagnies.

Variations de stocks

Variations de pétrole, soit dans les tronçons ou dans les réservoirs d'entreposage, y compris les variations de pétrole canadien gardé dans les réseaux aux États-Unis.

Gaz de pétrole liquéfiés

Hydrocarbures gazeux qui se liquéfient seulement dans des conditions de pression accrue et/ou de température réduite. Les principaux sont les gaz propane et butanes; ils sont produits aux usines de traitement de gaz naturel.

Livraisons nettes

Les livraisons non répétées de toutes les compagnies d'oléoducs au Canada.

Arrivages nets

Les arrivages non répétés de toutes les compagnies d'oléoducs au Canada.

Fuites et autres pertes

Un restant qui inclus le pétrole perdu dans les transferts entre oléoducs, les autres pertes inexpliquées ou inexplicables par suite d'erreurs de mesurage, etc.

Réseaux d'oléoducs

Divers types d'oléoducs et d'installations accessoires tels que les stations de pompage, les tronçons collecteurs ou principaux, les lignes parallèles, les boucles, etc.

Pétrole reçu par la compagnie. Les arrivages se divisent en plusieurs catégories; arrivage provenant des batteries ou des gueules de puits; des usines de traitement (usines qui traitent le gaz naturel pour en tirer les hydrocarbures liquides); des importations mesurées aux frontières; des raffi-

Produits pétroliers raffinés

Produits résultant du raffinage du pétrole brut et d'hydrocarbures équivalents, y inclus les gaz de raffinerie liquéfiés.

GLOSSARY OF TERMS - Concluded

System Miles

The number of miles over which a pipe line system operates regardless of the number of pipe lines in the system. For example, Interprovincial Pipe Line Company operates a pipe line system from Edmonton to Regina, a distance of 438 system miles, but there are two pipe lines in this system for an aggregate 876 pipe line miles.

Transfers

Movements of petroleum between two different pipe line companies.

Transportation Sectors

- (a) Gathering lines: Usually a small diameter pipe operating within oil fields and carrying the oil from the battery to a common collection point, or points.
- (b) Trunk lines: Pipe lines generally of larger diameter running from the common collection point or points, to refineries, to other pipe line systems, or to termination points such as bulk plants, truck and rail loading facilities, etc. Includes parallel and looped lines.

Definitions of the financial accounts may be found in "Oil Pipe Line Uniform Accounting Regulations", published by the National Energy Board.

GLOSSAIRE DES TERMES - fin

Milles de réseau

Le nombre de milles le long desquels un réseau fonctionne, quel que soit le nombre d'oléoducs dans le réseau. Par exemple, l'<u>Interprovincial Pipe Line Company</u> exploite un réseau d'Edmonton à Régina, soit une distance de 438 milles de réseau, mais il y a deux oléoducs dans ce réseau pour un total de 876 milles d'oléoducs.

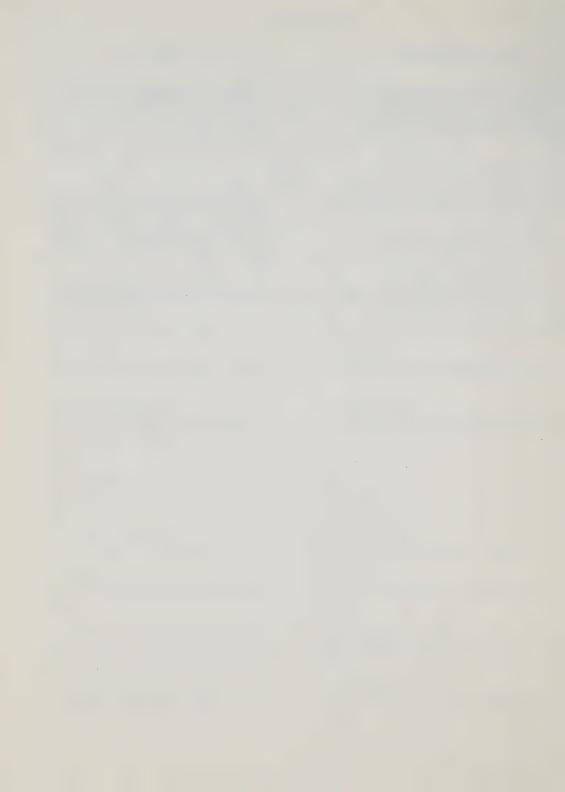
Transferts

Mouvements de pétrole entre deux différentes compagnies d'oléoducs.

Secteurs de transport

- (a) Tronçons collecteurs ou conduites secondaires: Habituellement un tuyau de moindre diamètre qui sert à apporter les hydrocarbures d'une batterie ou d'un terrain pétrolifère à un ou plusieurs points communs de collecte.
- (b) Tronçons principaux ou conduites principales: Oléoducs généralement d'un plus grand diamètre allant du ou des points communs de collecte aux reffineries, à d'autres réseaux ou à d'autres destinations telles que les réservoirs de stockage, ou des installations pour le chargement des camions, des trains, etc.

Les termes de comptabilité sont définis dans les "Règlements de normalisation de la comptabilité des oléoducs" publiés par l'Office national de l'énersie.







SÉLECTION DE PUBLICATIONS TRAITANT DE LA STATISTIQUE ÉNERGÉTIQUE ET MINÉRALE

Statistique Canada

Ottawa, Canada

Numéro de catalogue

Titre

Annuelle

41-214	Fonte et affinage
26-206	Mines de charbon
26-213	Industrie du pétrole brut et du gaz naturel
26-207	Forage de puits de pétrole à forfait et autre forage à forfait
26-202	Production minérale du Canada (calcul préléminaire)
26-204	Industries minérales: statistiques principales
55-201	Transport du pétrole par pipe-lines
57-205	Services de gaz (réseaux de transport et de distribution)
45-208	Produits pétroliers raffinés
57-202	Statistique de l'énergie électrique Vol II

Mensuelle

33-00T	Transport du petrole par pipe-lines
55-002	Services de gaz
26-006	Production de pétrole brut et de gaz naturel
45-004	Produits pétroliers raffinés

26-201 Revue générale sur les industries minérales

Outre les publications ci-dessus énumérées, Statistique Canada publie une grande variété de rapports statistiques sur le Canada tant dans le domaine économique que social. On peut se procurer gratuitement un catalogue complet des publications courantes à Statistique Canada, KIA OT6.

SELECTED PUBLICATIONS ON ENERGY AND MINERAL STATISTICS

Statistics Canada

Ottawa, Canada

Catalogue number

Title

Annua1

26-201	General Review of the Mineral Industries
41-214	Smelting and Refining
26-206	Coal Mines
26-213	Crude Petroleum and Natural Gas Industry
26-207	Contract Drilling for Petroleum and Other Contract Drilling
26-202	Canada's Mineral Production (Preliminary Estimate)
26-204	Mineral Industries: Principal Statistics
55-201	Oil Pipe Line Transport
57-205	Gas Utilities (Transport and Distribution System)
45-208	Refined Petroleum Products
57-202	Electric Power Statistics Vol. II

Monthly

55-001	Oil Pipe Line Transport
55-002	Gas Utilities
26-006	Crude Petroleum and Natural Gas Production
45-004	Refined Petroleum Products

In addition to the selected publications listed above, Statistics Canada publishes a wide range of statistical reports on Canadian economic and social affairs. A comprehensive catalogue of all current publications is available free on request from Statistics Canada, Ottawa, KIA OT6.

Pablication

Oil **Pipeline** transport

1973

Transport du pétrole par pipe-lines



STATISTICS CANADA - STATISTIQUE CANADA

Manufacturing and Primary Industries Division — Division des industries manufacturières et primaires

OIL PIPE LINE TRANSPORT

TRANSPORT DU PÉTROLE PAR PIPE-LINES

1973

Published by Authority of The Minister of Industry, Trade and Commerce

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SYMBOLS

The following standard symbols are used in Statistics Canada publications:

- .. figures not available.
- ... figures not appropriate or not applicable.
- nil or zero.
- -- amount too small to be expressed.
- P preliminary figures.
- r revised figures.
- x confidential to meet secrecy requirements of the Statistics Act.

SIGNES CONVENTIONNELS

Les signes conventionnels suivants sont employés uniformément dans les publications de Statistique Canada;

- .. nombres indisponibles.
- ... n'ayant pas lieu de figurer.
- néant ou zéro.
- -- nombres infimes.
- P nombres provisoires.
- r nombres rectifiés.
- x confidentiel en vertu des dispositions de la Loi sur la statistique relatives au secret.

The 1973 0il Pipe Line Transport (S.I.C. 515) report continues the concepts introduced in the 1960 publication; that is, data are provided in three areas; petroleum commodities, transportation, and financial statistics.

The commodities carried by the oil pipe lines are divided into three groups:

(a) Crude oil, condensate and pentanes plus.

(b) Liquefied petroleum gases.

(c) Refined petroleum products.

Some pipe lines extend into the United States and return to Canada; these statistics account for the commodity disposition to the United States but the transportation equivalent of these operations is not included. A glossary of terms is given on page 60.

REVIEW OF SURVEY RESULTS

The oil pipe line industry recorded new highs in its operations in 1973 resulting from increases in the production of crude petroleum and equivalent hydrocarbon liquids. Production during the year totalled 716.5 million barrels compared with the previous year's total of 621.6 million barrels.

Net receipts into pipe lines during 1973 were 1,058.5 million barrels as compared with 930.5 million barrels in 1972. Alberta continued to provide the largest percentage of receipts with 63.3%, followed by Quebec 18.4% and Saskatchewan 7.0%. A summary of the provincial distribution of receipts into pipe lines in millions of barrels follows:

La publication de 1973 sur le transport du pétrole par pipe-lines (C.A.E. 515) s'inspire des mêmes principes que ceux dont on s'est servi pour la première fois en 1960, c'est-à-dire que les données se rapportent à trois domaines; les produits, le transport et la statistique financière du pétrole.

Les produits transportés par pipe-lines sont répartis en trois groupes:

a) Pétrole brut, condensat et pentanes plus.

b) Gaz de pétrole liquéfiés.

c) Produits pétroliers raffinés.

Certains pipe-lines s'étendent jusqu'aux États-Unis et reviennent au Canada; les statistiques qui les concernent tiennent compte de l'utilisation des produits aux États-Unis mais ne donnent pas l'équivalent en transport de ces opérations. Un glossaire de termes figure à la page 60.

ÉTUDE DES RÉSULTATS DE L'ENQUÊTE

En 1973, l'industrie des pipe-lines a atteint de nouveaux chiffres records par suite de l'accroissement de la production de pétrole brut et de liquides d'hydrocarbures équivalents. La production de l'année a atteint 716.5 millions de barils comparativement à 621.6 millions de barils en 1972.

En 1973, les arrivages nets aux pipe-lines ont été de 1,058.5 millions de barils contre 930.5 millions en 1972. L'Alberta s'est maintenue au premier rang des arrivages avec 63.3 %, suivie du Québec 18.4 % et de la Saskatchewan 7.0 %. Voici un tableau récapitulatif des arrivages par province, en millions de barils:

	Crude oil pipe-lines - Pipe-lines pour pétrole brut	Products pipe-lines — Pipe-lines pour produits	Total
	millions o	of barrels - millions	de barils
Alberta Québec Saskatchewan Ontario British Columbia — Colombie-Britannique Manitoba	607.1 169.2 78.0 4.8 23.6 5.3	63.4 25.6 3.3 72.3 5.9 170.5	670.5 194.8 81.3 77.1 29.5 5.3

Net receipts into crude oil pipe lines increased 13.1% over 1972 and products pipe lines showed a 17.2% increase for the same period.

The sources of receipts into crude oil pipe lines during 1973 were 69.8% from field gathering systems, 19.1% imports, 10.2% from natural gas processing plants and .9% from other carriers.

Sources of receipts into products pipe lines during 1973 were 64.5% from refineries, 32.1% from natural gas processing plants and 3.4% from other carriers.

Exports of crude oil and products via pipe line facilities during 1973 were 423.8 million barrels, an increase of 19.6% over 1972 while imports increased to 169.2 million barrels, up 4.7%. Crude petroleum exports increased 18.9% over 1972 while liquefied

Les arrivages nets aux pipe-lines transportant du pêtrole brut ont été supérieurs de 13.1 % à ceux de 1972 et les arrivages nets aux pipe-lines transportant des produits ont augmenté de 17.2 % pendant la même période.

En 1973, 69.8 % des arrivages de pétrole brut provenaient des champs pétrolifères, 19.1 % des importations, 10.2 % des usines de traitement du gas naturel et .9 % d'autres transporteurs.

En 1973, 64.5 % des arrivages de produits provenaient des raffineries, 32.1 % des usines de traitement du gaz naturel et 3.4 % d'autres transporteurs.

Les exportations de pétrole brut et de produits acheminées par pipe-lines se sont élevées à 423.8 millions de barils en 1973, soit 19.6 % de plus qu'en 1972 et les importations ont atteint 169.2 millions de barils (+ 4.7 %). Les exportations de pétrole brut ont augmenté de 18.9 % par

petroleum gas and other products exports increased 55.9 % during the year.

Trunk lines increased their traffic by 16.8% to 558.1 billion barrel miles or 82.5 billion ton miles while the average length of haul was 529.3 miles per barrel compared with 514.8 miles per barrel for 1972 and 494.5 for 1971. The throughput for the average crude oil trunk pipe line system mile was 229,002 barrels per day. The trunk pipe line revenue per barrel mile amounted to 0.04797 cents or 0.3245 cents per ton mile.

In the United States, Trans Mountain Oil Pipe Line Company (through its wholly-owned subsidiary, Trans Mountain Oil Pipe Line Corporation) operates 64 miles of pipe line in the State of Washington. Interprovincial Pipe Line Company operates (through its wholly-owned subsidiary, Lakehead Pipe Line Company Inc.) some 2,400 miles of pipe line in the United States.

Montreal Pipe Line Company Limited and its whollyowned subsidiary, Portland Pipe Line Limited of the U.S.A., operate jointly approximately 166 miles each of 12", 18" and 24" pipe line in the States of Maine, Vermont and New Hampshire.

Gross additions to fixed assets for the 0il Pipe Line Industry during 1973 amounted to \$162.3 million. Of this, the important items were additions to pipe lines \$53.5 million, additions to other plant and equipment \$17.3 million and additions to transportation plant under construction \$75.5 million.

Operating revenues in the amount of \$323.0 million increased 14.7% over 1972 and remained the main sources of funds to finance the operations and expansion of this industry. Operating expenses were \$84.4 million, an increase of 21.4% over 1972. Interest on long term debt was \$22.7 million, up 1.4%.

Income taxes amounting to \$82.8 million, increased 23.4% from 1972. The net income of this industry after providing for allowances for depreciation and income taxes was \$107.4 million, 5.8% more than the 1972 net income of \$101.5 million.

Total assets of this industry amounted to \$903.5 million as at December 31, 1973. Interprovincial companies owned \$474.1 million or 52.5% of this total with the remaining 47.5% being owned by companies operating within provincial boundaries.

The total number of employees, 1,444, increased slightly from the 1,404 in 1972. Total salaries rose to \$19,350,974 from \$17,095,259 and resulted in an increase of average annual earnings per employee to \$13,401 in 1973 from \$12,176 in 1972.

The following table presents selected statistics pertinent to the crude oil pipe line transport industry for the years 1968 to 1973.

rapport à 1972 et celles de gaz de pétrole liquéfiés et d'autres produits ont augmenté de 55.9 %.

Le traffic des conduites principales s'est accru de 16.8 pour atteindre 558.1 milliards de milles-barils ou 82.5 milliards de tonnes-milles alors que la distance moyenne a été de 558.1 milles par baril contre 514.8 milles en 1972 et 494.5 milles en 1971. Le flot moyen des conduits principaux de pétrole brut a été de 229,002 barils par jour et par mille. Les recettes des conduits principaux par mille-baril ont été de 0.04797 cent ou 0.3245 cent par tonne-mille.

Aux États-Unis, la <u>Trans Mountain Oil Pipe Line Company</u> (par l'intermédiaire de sa filiale d'entière appartenance, la <u>Trans Mountain Oil Pipe Line Corporation</u>) exploite 64 milles de pipe-lines dans l'État de Washington. L'<u>Interprovincial Pipe Line Company</u> annonce qu'elle exploite (par l'intermédiaire de sa filiale d'entière appartenance, la <u>Lakehead Pipe Line Company Inc.</u>) quelque 2,400 milles de pipe-lines aux États-Unis

La Montreal Pipe Line Company Limited et sa propre filiale, la Portland Pipe Line Limited des États-Unis, sont coexploitantes d'environ 166 milles de pipe-lines de 12", 18" et 24" de diamètre dans les États du Maine, du Vermont et du New Hampshire.

En 1973, la valeur brute de l'actif immobilisé de l'industrie des pipe-lines s'est accrue de \$162.3 millions. Les plus importantes augmentations sont 53.3 millions de dollars consacré au prolongement des pipe-lines, \$17.3 millions aux autres installations et matériel et \$75.5 millions aux installations de transport en construction.

Les recettes d'exploitation (\$323.0 millions) ont été supérieures de 14.7 % à celles de 1972 et ont surtout servi à financer les opérations et l'expansion de cette industrie. Les dépenses d'exploitation, s^1 élevant à \$84.4 millions, ont dépassé de 21.4 % celles de 1972. L'intérêt sur la dette à long terme s'est chiffrée à \$22.7 millions (+1.4 %).

Les impôts sur le revenu ont atteint \$82.8 million, soit 23.4 % de plus qu'en 1972. Le revenu net de cette industrie, déduction faite de l'amortissement et de l'impôt sur le revenu a été de \$107.4 millions, soit 5.8 % de plus qu'en 1972 (\$101.5 millions).

Au 31 décembre 1973, l'actif total était de \$903.5 millions, dont \$474.1 millions (52.5 %) au compte des sociétés inter-provinciales et le reste (47.5 %) au compte des sociétés en activité dans les provinces.

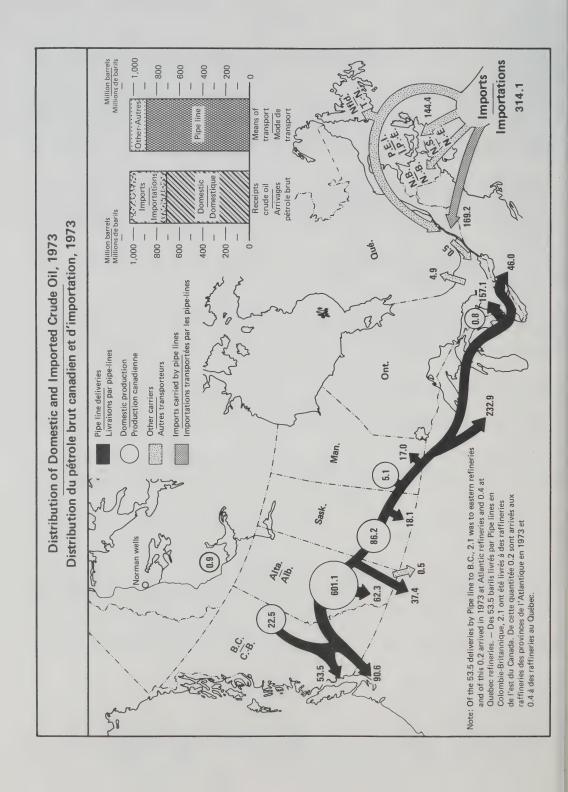
L'effectif total était de 1,444 personnes, soit un peu moins qu'en 1972 (1,404 personnes). Les rémunérations sont passées de \$17,095,259 en 1972 à \$19,350,974 en 1973, ce qui a amené une augmentation des gains annuels moyens des employés, dont le salaire est passé de \$12,176 à \$13,401.

Le tableau suivant présente certaines statistiques du transport de pétrole brut par pipe-lines pour les années 1968 à 1973.

Selected Statistics - Statistique choisie

			-				
		1968	1969	1970	1971	1972	1973
Consumption by Canadian refineries — Consommation par raffineries canadiennes:							
Domestic production — Production domes- tique	barrels '000,000 barils						
	Dallis H	235.9		258.9	263.2	273.3	300.3
Imports - Importations	**	178.4	190.5	208.3	244.2	288.8	314.0
Pipe line exports — Exportations par pipe-lines	11	172.8	207.6	249.3	279.5	354.3	423.8
Net receipts into pipe line — Arrivages nets dans pipe-lines:							
Crude oil(domestic) - Pétrole brut (domestique)		407.4	/// 5	501.2	500.0		
	11	407.4		501.3	538.0	623.4	718.8
All commodities — Tous les produits	11	629.1	676.9	762.9	815.1	930.5	1,058.6
Operating revenues — Revenus d'exploita- tion	\$*000,000	184.7	209.9	231.8	248.3	281.5	323.0
Operating expenses - Dépenses d'exploitation	n	45.6	49.6	55.4	59.5	69.5	84.4
Net income (after income tax) — Revenu net (après l'impôt sur le revenu)	tt	57.6	60.4	76.0	85.6	101.5	107.4
Property account — Compte de propriété	"	842.9	884.6	900.8	940.5	1,008.3	1,089.8
Long-term debt — Dette à long terme	miles	342.7	375.8	408.0	389.2	375.0	391.3
Barrel miles - Milles-barils	milles	282,529.3	319,983.7	367,766.2	401,806.6	477,784.8	558,088.9
Pipe line mileage — Longueur des conduites:							
Gathering — Secondaires m	iles — milles	4,566.5	6,435.5(1)	6,524.7(2)	6,723.9(3)	6,849.3(4)	7,304.5(5)
Trunk - Crude - Principales - Brut	tt	8,471.3	8,858.1	8,755.6	9,136.5	9,469.1	9,468.8
Products lines — Conduites des produits raffinés	11	1,794.5	1,781.5	1,782.0	1,977.3	1,992.4	1,992.4
Total	"	14,832.3	17,075.1(1)	17,062.3(2)	17,837.7(3)	18,310.8(4)	18,765.7(5)
Average miles per barrel — Moyenne de milles par baril	11	453.5	474.7	483.0	494.5	514.8	529.3
Employees - Employés:							
Number - Nombre		1,459	1,428	1,414	1,429	1,404	1,444
Earnings — Rémunérations	\$ * 000	13,219	13,740	15,010	16,090	17,095	19,351
(1) Includes 1,780.7 miles of producers' ga	thering lines.	- Inclus 1	,780.7 mill	es de condui	tes secondai	res des prod	ucteurs.

⁽¹⁾ Includes 1,780.7 miles of producers' gathering lines. — Inclus 1,780.7 milles de conduites secondaires des producteurs.
(2) Includes 1,714.6 miles of producers' gathering lines. — Inclus 1,714.6 milles de conduites secondaires des producteurs.
(3) Includes 1,860.0 miles of producers' gathering lines. — Inclus 1,869.0 milles de conduites secondaires des producteurs.
(4) Includes 1,961.4 miles of producers' gathering lines. — Inclus 1,961.4 milles de conduites secondaires des producteurs.
(5) Includes 2,379.0 miles of producers' gathering lines. — Inclus 2,379.0 miles de conduites secondaires des procucteurs.



STATISTICAL TABLES

TABLEAUX STATISTIQUES

TABLE 1. Summary of Pipe Line Movements, by Commodity Groups, by Month, Canada, 1973

		Tota	al	January -	February -	March —	April -	May —
Ya.		1972	1973	Janvier	Février	Mars	Avril	Mai
10.					barrels			
	<u>Receipts</u>							
	Crude oil and equivalent: (1)							
1	Net receipts:	500 520 300	610 200 862	52 430 273	47 964 652	54, 169, 429	51, 762, 566	52,002,06
2	From fields	528, 529, 390 8, 059, 023	619, 390, 863 8, 196, 681	53,430,273 706,380	47,964,652 644,991	770, 262	423, 759	588, 33
3 4	From processing plants	86, 784, 212 161, 597, 153	90,863,780 169,225,700	7,951,439 15,160,004	7,596,713 14,792,422	7,767,101 14,557,280	6,736,040 12,773,617	5,493,49 12,947,59
5	From other	-	302, 384	-	-	-	47, 361	41,34
6	Total net receipts	784, 969, 778	887,979,408	77, 248, 096	70,998,778	77, 264, 072	71, 743, 343	71,072,82
7	Transfers	1,594,699,659	1,910,179,871	160, 897, 856				155, 538, 09
3	Total gross receipts	2,379,669,437	2,798,159,279	238, 145, 952	218, 900, 557	241, 355, 742	230, 777, 340	226, 610, 9
1	L.P.G.'s and products:(2)	105	120 / 70	250	220 961	201 (42	245 267	221 1
9	From processing plants From bulk plants and refineries	35,044,185 103,469,988	54,692,470 109,940,270	4,527,259 11,293,022	3,809,861 9,752,489	3,991,443 10,293,190	3,945,367 8,687,889	3, 231, 11 8, 346, 6
1 2	Imports From other carriers	6,974,470	5,915,109	522,683	553, 243	440,942	540,001	323, 7
3	Total net receipts	145, 488, 643	170, 547, 849	16,342,964	14, 115, 593	,	13, 173, 257	11,901,5
	Total net receipts							
4	Transfers	109,716,677	130, 265, 255	12,275,730	10,566,859	11,780,518		8, 716, 8
5	Total gross receipts	255, 205, 320	300, 813, 104	28,618,694	24,682,452	26,506,093	22, 858, 501	20,618,3
6	Total net receipts - All commodities	930,458,421	1,058,527,257	93,591,060	85, 114, 371	91,989,647	84,916,600	82,974,3
	Disposition							
	Crude oil and equivalent:(1)							
7	Net deliveries: To refineries	429, 296, 007	462,942,553	39, 963, 904	37, 383, 575	38, 599, 837	32, 106, 572	34, 990, 7
.8	To other carriers Processing plants	756,478 1,691,380	919,318 2,739,491	154,776 222,322	122,651 216,544	149, 382 231, 044	124, 496	151,9 242,0
10	For export To other	347,990,239 2,246,213	413,930,687 6,419,134	36,053,003	34, 805, 550 64, 542	38, 078, 149	38, 708, 787	35, 242,
2	Total net deliveries	781,980,317	886, 951, 183	1	72,592,862			70, 917, 3
23	Transfers	1,594,699,659	1,910,179,871	160, 897, 856	147,901,779	164,091,670	159,033,997	155, 538, 0
4	Total gross deliveries	2,376,679,976	2,797,131,054	237, 323, 808	220, 494, 641	241, 228, 225	230, 332, 596	226, 455,
		212 329	221 183	10 335	9 636	14 954	54 615	10,
25 26	Pipe line fuel and use	212, 329 526, 780	221, 183 346, 380	10,335 167,808	9,636 - 19,696	169,717	71,918	- 98,
27	Inventory changes	2,250,352		644,001	- 1,584,024	- 57, 154	318, 211	243,
29	Deliveries to other carriers, United States	-	-	-	-	-	-	
10	Total disposition	2,379,669,437	2, 798, 159, 279	238, 145, 952	218,900,557	241, 355, 742	230, 777, 340	226,610,
	L.P.G.'s and products:(2)	- 000 651	2 1/0 007	240, 304	601 700	533,348	446,515	600,
31	To refineries	5,809,651 694,117	8,149,007	-	_	_	-	
3 34	To bulk plants and terminals	121, 744, 258 6, 331, 776	133, 855, 347 9, 873, 774	13, 084, 026 876, 794	11,087,546 672,788	721, 134	531, 728	9,592, 478,
15	To other	11,560,360	18, 292, 027	1,602,008	1,543,426	1,436,552	1, 648, 463	
6	Total net deliveries	146, 140, 162	170, 170, 155	16,212,132	13,995,469	14,815,085	13, 043, 159	11,944,
37	Transfers	109,716,677	130, 265, 255	12,275,730	10,566,859	11,780,518	9,685,244	8,716,
38	Total gross deliveries	255, 856, 839	300, 435, 410	28,487,862	24,562,328	26,595,603	22, 728, 403	20,660,
39	Pipe line fuel and use	1,369	12,727	116				
40 41	Line losses and unaccounted for	- 289, 106 - 363, 782	- 25,670 390,637	- 15,992 146,708	935 119,084	21, 197 - 110, 823	- 43, 764 173, 750	- 17, - 24,
42	Other changes Deliveries to other carriers, United States	-	-	-		3		
44	Total disposition	255, 205, 320	300, 813, 104	28,618,694	24,682,452	26,506,093	22,858,501	20,618,
45	Total net deliveries - All commodities	928, 120, 479						
	Source - Table 3.	720, 220,	1,057,,	72,000,00	00, 500, 55	71,752,	04, 3-2,	02,00

Source - Table 3.
 Source - Table 5.

TABLEAU 1. Sommaire du transport, par pipe-lines, des produits de pétrole répartis en groupes, par mois, au Canada. 1973

	December - Décembre	November - Novembre	October - Octobre	September - Septembre	August — Août	July - Juillet	June - Juin
				barils		<u> </u>	
<u>Arrivages</u>							
rut et équivalent(1): Arrivages nets: Des champs pétrolifères Par d'autres transporteurs Des installations de traitement Importations Autres arrivages	53,493,932 716,024 8,212,490 13,272,571	51,532,872 700,983 8,056,460 13,581,159	53,588,788 777,031 7,260,226 14,206,907	49,870,362 683,104 7,022,762 13,835,091 53,188	53,477,470 687,954 7,510,422 16,813,806 55,156	51,451,919 825,697 8,751,437 14,411,277 52,710	46,646,540 672,166 8,505,191 12,873,970 52,628
Total des arrivages nets	75,695,017	73,871,474	75,832,952	71,464,507	78,544,808	75,493,040	68,750,495
Transferts	166,746,029	166,132,137	164,106,115	152,196,703	163,241,589	161,352,194	148,941,712
Total des arrivages bruts	242,441,046	240,003,611	239,939,067	223,661,210	241,786,397	236,845,234	217,692,207
P.L. et produits pétroliers(2): Des installations de traitement Des installations de stockage et des raffineries Importations Par d'autres transporteurs	6,475,365 10,666,701 — 466,525	5,770,960 8,565,039 - 724,107	5,491,309 8,655,782 411,312	4,393,065 9,151,129 - 455,777	4,512,185 8,782,082 - 583,781	4,582,088 7,939,027 — 469,439	3,962,383 7,807,305 — 423,548
Total des arrivages nets	17,608,591	15,060,106	14,558,403	13,999,971	13,878,048	12,990,554	12,193,236
Transferts	14,155,352	11,944,796	11,422,140	10,067,269	9,662,343	9,668,386	10,319,781
Total des arrivages bruts	31,763,943	27,004,902	25,980,543	24,067,240	23,540,391	22,658,940	22,513,017
Total des arrivages nets, tous les produits	93,303,608	88,931,580	90,391,355	85,464,478	92,422,856	88,483,594	80,943,731
<u>Utilisation</u>							
ut et équivalent (1): Livraisons nettes: Aux raffineries À d'autres transporteurs Aux installations de traitement En vue de l'exportation Autres livraisons Total des livraisons nettes	41,463,201 14,238 142,861 29,688,042 3,175,877 74,484,219	41,048,729 13,191 225,493 32,800,259 927,999 75,015,671	40,602,043 12,079 135,769 33,409,959 451,261 74,611,111	37,250,960 11,608 195,816 34,120,020 461,056 72,039,460	42,852,543 7,628 325,902 34,475,194 297,244 77,958,511	40,441,513 11,023 264,698 33,917,950 298,131 74,933,315	36,238,886 146,297 262,047 32,631,228 259,105 69,537,563
Transferts Total des livraisons brutes	166,746,029 241,230,248	166,132,137 241,147,808	238,717,226	152,196,703	163,241,589 241,200,100	161,352,194 236,285,509	148,941,712 218,479,275
Jrilisation de mazout par les pipe-lines Puices et autres pertes Variations de stocks Wutres variations Livraisons à d'autres transporteurs, États-Unis	18,739 - 19,457 1,211,516	55,703 - 32,791 - 1,167,109 	14,876 8,990 1,197,975	13,350 164,263 - 752,566 	284 130,421 455,592 —	10,515 - 82,196 631,406	7,411 - 114,010 - 680,469 -
Total de l'utilisation	242,441,046	240,003,611	239,939,067	223,661,210	241,786,397	236,845,234	217,692,207
P.L. et produits pétroliers(2): ux raffineries d'autres transporteurs ux terminus et aux installations de stockage in vue de l'exportation utres livraisons	994,876 - 13,618,309 1,331,921 1,640,253	882,539 11,283,104 1,319,810 1,653,574	751,161 - 11,114,426 1,304,321 1,602,017	887,563 - 10,786,068 847,269 1,178,301	726,598 - 10,716,973 888,634 1,264,576	457,209 	527,842 9,626,011 343,937 1,598,343
Total des livraisons nettes	17,585,359	15,139,027	14,771,925	13,699,201	13,596,781	13,271,734	12,096,133
ransferts	14,155,352	11,944,796	11,422,140	10,067,269	9,662,343	9,668,386	10,319,781
Total des livraisons brutes	31,740,711	27,083,823	26,194,065	23,766,470	23,259,124	22,940,120	22,415,914
tilisation de mazout par les pipe-lines	116 25,860 - 2,744 -	112 14,774 - 93,807 - -	116 - 10,789 - 202,849 	112 17,597 283,061 —	116 - 2,450 283,601 	116 - 3,369 - 277,927 - -	11,474 - 11,812 97,441 -
Total de l'utilisation	31,763,943	27,004,902	25,980,543	24,067,240	23,540,391	22,658,940	22,513,017
Total des livraisons nettes, tous les produits	92,069,578	90,154,698	89,383,036	85,738,661	91,555,292	88,205,049	81,633,696

TABLE 2. Summary of Pape Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, 1973

IABLEAU 2. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, 1973

	Total 1972	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	ncynX
Receipts - Arrivages				- pa	barrels - barils				
Ver receipts — Arrivages nets: From fields — Des chumps pétrolifères From on cher carrières — Par d'autres transporteurs From processing plants — Des insellations de traitement From other — Autres arrivages From other — Autres arrivages	528,529,390 8,059,023 86,784,212 161,597,153	619,390,863 8,196,681 90,863,780 169,225,700 302,384	17,896,979 475,995 5,252,409	522,868,680 5,881,586 78,065,393	73,800,619 1,310,977 2,915,962	4,824,585	163,888 4,630,016	169,225,700	1111
Net receipts - Total - Des arrivages nets	784,969,778	887,979,408	23,625,383	607,118,043	78,027,558	5,188,820	4,793,904	169,225,700	1
Transfers - Transferts: From other provinces - Venant d'autres provinces From other ple lines - Venant d'autres pipe-lines From interprovincia systems - Venant d'autres interprovinciaux	960,427,876 587,106,605 47,165,178	1,145,861,461 674,853,054 89,465,356	120,226,166	551,024,050	387,786,722 77,833,161 8,887,269	437,442,407 5,188,742 48,894,072	200,406,166	1 1 1	111
Gross receipts - Total - Des arrivages bruts	2,379,669,437	2,798,159,279	183,626,733	1,189,826,108	552,534,710	496,714,041	206,231,987	169,225,700	ı
Disposition - Utilisation									
Net deliveries — Livraisons nettes: To refineries — Any refineries: To chier carries — Any refineries:	429,296,007	462,942,553	50,050,388	56,730,467	16,702,142	16,957,012	153,277,264	169,225,280	FI
Out by just and teaminal — Aux terminus et aux installations de stockage To processing plants — Aux installations de traitement To processing plants — Aux installations de traitement To other — Autres liveaisons	1,691,380 347,990,239 2,246,213	7,956 2,739,491 413,930,687 6,411,178	90,572,550	37,382,998	7,956 14,534 10,704,333 328,971	226,004,508	2,724,957	1111	1111
Net deliveries - Total - Des livraisons nettes	718,980,317	886,951,183	144,081,864	97,656,064	27,757,936	242,961,520	205,268,519	169,225,280	1
Transfers - Transferts: To other provinces - A d'autres provinces To other pie lines - A d'autres pip-lines To interprovincial systems - A des réseux interprovinciaus	960,427,876 117,312,248 516,959,535	1,145,861,461 114,873,134 649,445,276	24,930,680 14,844,504	508,012,888 48,374,238 534,333,827	437,442,407 24,344,032 62,376,398	200,406,166 16,963,754 37,119,060	260,430 771,487	1 1 1	111
Gross deliveries - Total - Des livraisons brutes	2,376,679,976	2,797,131,054	183,857,048	1,188,377,017	551,920,773	497,450,500	206,300,436	169,225,280	1
Pipe line fuel and use — Utilisation de marout par les pipe-lines The lastes and uneconneted for — Puties et autres pertes Inventory changes — Variations de stocks The changes a warter variations de stocks Deliveries to other carrers. Inited States(2) — Livrations A d'autres transporteurs, États-Unis(2)	212,329 526,780 2,250,352	221,183 346,380 460,662	81,927 - 2,794 - 309,448	139,256 143,893 1,165,942	162,089	38,350 - 774,809	4,422 - 72,871	420	1111
Disposition - Total - De l'utilisation	2,379,669,437	2,798,159,279	183,626,733	1,189,826,108	552,534,710	496,714,041	206,231,987	169,225,700	ı

(2) Delivered for re-entry into Canada. -- En transit aux Etats

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	Sommaire
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	TABLEAU

				January -	January - Janvier			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels - barils	- barils			
Receipts - Arrivages								
Net receipts - Artivages nets: From fields - Des champs pétrolières From other cartiers - Par d'autres transporteurs From processign latts - Des installations de traitement Imports - Importations From other - Autres artivages	53,430,273 706,380 7,951,439 15,160,004	1,861,980 57,323 194,594	44, 654, 814 501, 642 7, 391, 029	6,493,237 87,589 206,640	420,242 42,605 -	17, 21, 158, 976	15,160,004	1111
Net receipts - Total - Des arrivages nets	77,248,096	2,113,897	52,547,485	6,787,666	462,847	176,197	15,160,004	1
Transfers - Transferts: From other provinces - Venant d'autres provinces From other ple lines - Venant d'autres pige-lines From interprovincial systems - Venant des réseaux interprovincials	98,788,269 57,631,467 4,478,120	10,078,118	47,060,374	33, 639, 913 6, 655, 807 347, 045	38,380,459 461,925 1,544,980	16,689,779	1 1 1	1.1.1
Gross receipts - Total - Des arrivages bruts	238,145,952	15,645,376	102,193,954	47,430,431	40,850,211	16,865,976	15,160,004	1
Disposition - Utilisation								
Net deliveries - Livraisons nettes: To refineries - Aux raffineries To other carriers - A d'aures transporteurs To the carriers - A d'aures transporteurs To but plants and terminels - Aux terminus et aux installations de	39,963,904 154,776	4,360,081	4,757,557	1,325,050	1,545,049	12,816,582	15,159,585	1-1
Stockage To processing plants - Aux intellations de traitement For export - En vue de 1'exportation To other - Autres livraisons	222,322 36,053,003 31,947	7,699,515	3,264,879	724 416,269 17,612	20,616,184	221,598		1111
Net deliveries - Total - Des livraisons nettes	76,425,952	12,059,596	8,191,547	1,759,655	22,161,233	17,094,336	15,159,585	1
Transfers - Transferts; To other provinces - A d'autres provinces To other pipe lines - A d'autres propiles: To other pipe lines - A d'autres propiles: To interprovincial systems - A des féesaux interprovincians	98,788,269 10,904,191 51,205,396	2,233,493	43,718,031 3,147,445 46,499,024	38,380,459 3,978,273 3,024,579	16,689,779 1,544,980 461,925	1 1 1	1.1.1	3 1 1
Gross deliveries - Total - Des livatisons buttes	237,323,808	15,512,957	101,556,047	47,142,966	40,857,917	17,094,336	15,159,585	I
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unacounted for — Pites et autres perces liventory changes — Variations de stocks Other changes — Autres variations Dihervies to other carriars, United States(2) — Livraisons à d'autres transporteurs, États-Unis(2)	10,335 167,808 644,001	2,672 13,178 116,569	7,663 91,800 538,444	58,971 228,494 -	3,440	- 228,360	1 1 1 1	11111
Disposition - Total - De l'utilisation	238,145,952	15,645,376	102,193,954	47,430,431	40,850,211	16,865,976	15,160,004	1
see footnote(s) at end of table, - Voir renvol(s) à la fin du tableau,								

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - suite TABLE 3. Summary of Pipe Line Movements of Crude 011, Condensate and Pentanes Plus, by Province, by Month, 1973 - Continued

				February - Février	. Février			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Net receipts - Arrivages nots: Prom fields - Des champes pétroliètes	47, 964, 652 644, 991 7, 596, 713 14, 792, 422	1, 701, 430 58, 721 175, 962	40,059,660 465,992 6,823,947	5, 836, 607 79, 446 205, 026	366,955 29,198 —	11,634	14, 792, 422	1111
Net receipts - Total - Des arrivages nets	70,998,778	1,936,113	47, 349, 599	6,121,079	396, 153	403,412	14, 792, 422	1
Transfers - Transferts: Prom other provinces - Weanet d'autres provinces	90,351,419 53,131,291 4,419,069	9, 396, 055	43,319,048	31, 079, 728 6, 162, 746 579, 583	35, 183, 991 397, 144 1, 409, 889	14, 691, 645	1 1 1	1 1 1
Gross receipts - Total - Des arrivages bruts	218,900,557	14, 584, 521	93, 098, 244	43,943,136	37, 387, 177	15, 095, 057	14, 792, 422	1
Disposition - Utilisation								
Net deliveries — Livraisons nettes: To refineries — Aux reffineries To other carriers — A d'autre transporteurs	37, 383, 575 122, 651	4,166,852	4,415,956	1, 291, 916	1,411,024	11, 305, 020	14, 792, 807	1-1
To Durk plants and remnals - Aux remnance et aux installations de stockage. TO processing plante - Aux installations de truitement TO processing plante - Aux installations To other - Autres livraisons	216, 544 34, 805, 550 64, 542	7,264,702	2,960,191	177 738, 384 17, 664	20,118,223	216, 367	[] [] [1111
Net deliveries - Total - Des livraisons nettes	72, 592, 862	11,431,554	7,545,676	2,048,141	21, 529, 247	15, 245, 437	14, 792, 807	ı
Transfers - Transferts: To other pip vincs - A d'autres provinces To other pip vincs - A d'autres pipe-lines To interprovincial systeme - À des réseaux interprovinciaux	90, 351, 419 13, 530, 161 44, 020, 199	2,041,768 1,210,585	40,475,783 6,430,678 39,317,967	35,183,991 3,647,826 3,094,503	14,691,645 1,409,889 397,144	1 1 1	1.1.1	111
Gross deliveries - Total - Des livraisons brutes	220,494,641	14,683,907	93, 770, 104	43,974,461	38, 027, 925	15, 245, 437	14,792,807	I
Pipe line fuel and use — Utilisation de masout par les pipe-lines Line losses and unaccounted for Futes et autres pertes Other charges - Verificial de Stocks Other Charges - Verificial de Stocks	9,636 - 19,696 - 1,584,024	3,506	6,130 - 45,483 - 632,507	5,357	18,149 - 658,897	- 150, 380	1 38 5	1111
transporteurs, Etats-Unis(2)	1	1	1	1	1	1	1	1
Disposition - Total - De l'utilisation	218,900,557	14,584,521	93,098,244	43,943,136	37.387.177	15 095 057	17 702 7.22	1

botnote(s) at end of table, - Volr renvoi(s) à la fin du tableau.

TABIEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - suite TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1973 - Continued

				March - Mars	- Mars			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Net receipts - Arrivoges nets: From fields - Des rimmes pétrolifères From fields - Des rimmes petrolifères From petroliers - Eard 'autres transporteurs From processing plants - Des installations de traitement From processing plants - Des installations de traitement From other - Importes - Importes - Taylouges	54,169,429 770,262 7,767,101 14,537,280	1,887,532 65,506 226,532	45,386,745 582,545 7,136,662	6,483,901 79,856 205,035	411,251 27,138	15,215	14,557,280	[1111
Net receipts - Total - Des arrivages nets	77,264,072	2,179,570	53,105,952	6,768,794	438,389	214,087	14,557,280	1
Transfers - Transferts: From other provinces - Venant d'autres provinces From other pie, lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	99,389,981 59,633,785 5,067,904	10,472,785	48,655,624	33,966,494 6,833,310 908,821	38,465,059 439,191 1,546,814	16,485,643	111	111
Gross receipts - Total - Des arrivages bruts	241,355,742	16,358,015	104,373,845	48,477,419	40,889,453	16,699,730	14,557,280	1
Disposition - Utilisation								
Net deliveries - Livraísons mettes: To refineries - Aux ráffineries To other carriers - Ad dautes transporteurs To bulk plants and recraitals - Aux terminus et aux installations de	38,599,837 149,382	4,142,918	4,614,390	1,238,382	1,546,795	12,503,962	14,553,390	1-1
Stockersing plants - Aux installations de traitement For export - En vue de l'exportation To other - Autres livraisons	231,044 38,078,149 78,143	8,360,056	3,144,170	443 973,873 15,742	21,952,564	230,601	1111	1111
Net deliveries - Total - Des livraisons nettes	77,136,555	12,502,974	7,970,343	2,228,440	23,499,359	16,382,049	14,553,390	1
Transfers - Transferts: To other provinces - A d'autres provinces To other pipe lines - A d'autres pipe lines To interprovincial systems - A des réseaux interprovinciaux	99,389,981 15,866,467 48,835,222	2,325,038	44,439,279 7,983,043 43,284,850	38,465,059 4,011,572 3,730,559	16,485,643 1,546,814 439,191	1.1.1	111	111
Gross deliveries - Total - Des livraisons brutes	241,228,225	16,208,634	103,677,515	48,435,630	41,971,007	16,382,049	14,553,390	ı
Pipe line fuel and use — Utilisation de mazour par les pipe-lines Line loses and unaccounted for — Puites et autres pertes Threntory changes — Variations de stocks Other changes — Autres variations Deliveries to other craiters, United States(2) — Liverisons à d'autres	14,954 169,717 - 57,154	5,209 18,494 125,678	9,745 102,330 584,255	23,401	21,602 - 1,103,156	317,681	3,890	1111
	I	I	1	ı	1	1	ı	ı
Disposition - Total - De l'utilisation	241,355,742	16,358,015	104,373,845	48,477,419	40,889,453	16,699,730	14,557,280	1

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - suite TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1973 - Continued

				April.	April - Avril			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Not receipts — Arrivages mets: From field do Les champs pétrolifères From other carriers — Par d'autres transporteurs From processing plants — Des installations de traitement From processing plants — Des installations de traitement From other — Autres antivages	51,762,566 423,759 6,736,040 12,773,617	1,788,412 12,286 155,492	43,485,231 277,171 6,000,654 47,361	6,094,661 79,723 183,125	394, 262 40, 384 -	14,195 396,769	12,773,617	1111
Net receipts - Total - Des arrivages nets	71,743,343	1,956,190	49,810,417	6,357,509	434,646	410,964	12,773,617	1
Transfers - Transferts. From other province - Venatt d'autres provinces From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des téseux interprovinciaux	94,685,893 56,696,137 7,651,967	9,910,189	46,339,726 2,392,986	32,573,641 6,384,248 695,318	37,337,540 433,160 4,563,663	14,864,523	1.1.1	1.1.1
Gross receipts - Total - Des arrivages bruts	230,777,340	15,405,382	98,543,129	46,010,716	42,769,009	15,275,487	12,773,617	ı
Disposition - Utilisation								
Net deliveries - Livraisons nettes: To refer cartiers - Ad alutes frimporteurs To other cartiers - Ad alutes frimporteurs To the santiers - Ad alutes frimporteurs To bulk plants and terminals - Aux terminus et aux installetions de	32,106,572	3,600,280	3,183,305	768,439	1,034,147	10,747,688	12,772,713	1 (
stockage To processing plants - Anx insullations de traitement For exports - Dan wue de l'exportation To other - Autres livraisons	274,975 38,708,787 83,769	8,154,778	3,121,665	1,007,145	22,142,839	274,975	1111	1 1 1 1
Net deliveries - Total - Des livraisons mettes	71,298,599	11,755,058	6,493,854	1,794,965	23,176,986	15,305,023	12,772,713	I
Transfers - Transferts; To other provinces - A d'autres provinces To other pipe lines - A d'autres pipe-lines To interprovincial systems - A des réseaux interprovinciaux	94,685,893 9,197,511 55,150,593	2,051,689 1,487,314	42,483,830 3,239,155 45,493,557	37,337,540 2,872,239 4,207,327	14,864,523 1,034,428 3,962,395	1 1 1	111	1 1 1
Gross deliveries - Total - Des livraisons brutes	230,332,596	15,294,061	97,710,396	46,212,071	43,038,332	15,305,023	12,772,713	ı
Pipe line fuel and use - Utilisation de marout par les pipe-lines Line losses and unacounted for - Pities et autres pertes Linenter, changes - Variations de Stocks Other changes - Autres variations Deliveries to other carriers United States(2) - Livraisons & d'autres Framporteurs, États-Ünis(2)	54,615 71,918 318,211	29,804 - 36,289 117,806	24,811 130,194 677,728	- 29, 611 - 171, 744	6,720 - 276,043	- 29,536	196	1111
Disposition - Total - De l'utilisation	230,777,340	15,405,382	98,543,129	46,010,716	42,769,009	15,275,487	12,773,617	ı
See footnote(s) at end of table Voir renvoi(s) à la fin du tableau.						,		

TABIEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - suite TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1973 - Continued

				May - Mai	- Mai			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Net receipts — Arrivages nets: From italds — Des changs pétrolifères From other carités — Par d'autres trapporteurs From processing plants — Des d'autres trapporteurs From processing plants — Des dimtellations de traitement From protes — Importations From other — Autres arrivages	52,002,060 588,330 5,493,499 12,947,596 41,341	1,804,002 26,831 195,283	43,401,303 417,610 4,618,406 41,341	6,380,812 96,440 249,500	415,943 35,418 —	12,031 430,310	12,947,596	11111
Net receipts - Total - Des arrivages nets	71,072,826	2,026,116	48,478,660	6,726,752	451,361	442,341	12,947,596	ı
Transfers - Transferts: From other province - Venant d'autres provinces From other pipe lines - Venant d'autres provinces From interprovincial systems - Venant des réseaux interprovincial	93,077,922 54,628,984 7,831,184	8,994,022 3,381,004	44,195,235 2,110,408	31,699,355 6,601,148 924,795	36,281,178 451,597 4,795,981	16,103,367	1.1.1	1-1-1
Gross receipts - Total - Des arrivages bruts	226,610,916	14,401,142	94,784,303	45,952,050	41,980,117	16,545,708	12,947,596	1
Disposition - Utilisation								
Net deliveries - Livreicons nettes: To refineries - Aux reffineries To other cartiese - Ad Jautes transporteurs To bulk plants and terminals - Aux terminus et aux installations de	34,990,790	3,158,151	4,485,075	988,231	1,089,350	12,323,192	12,946,791	1-1
Stockage To processing plants - Aux installations de traitement For export - An wue de l'exportation To other - Autres livraisons	242,020 35,242,546 290,060	7,521,535	3,054,197	1,020,115 16,920	19,595,081	241,691 4,051,618	1 1 1 1	1111
Net deliveries - Total - Des livraisons nettes	70,917,365	10,903,440	7,740,607	2,025,595	20,684,431	16,616,501	12,946,791	ı
Transfers - Transferts: To other provinces - A d'autres provinces To other pipe litns - A d'autres pipe-lines To interprovincial systems - A des réseaux interprovinciaux	93,077,922 6,848,324 55,611,844	2,185,477	40,693,377 3,440,784 42,864,859	36,281,178 132,634 7,393,309	16,103,367 1,089,429 4,158,149	1 1 1	1-1-1	1 1 1
Gross deliveries - Total - Des livraisons brutes	226,455,455	14,284,444	94,739,627	45,832,716	42,035,376	16,616,501	12,946,791	ı
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unacounted for — Pittles et autres pertes Line notation de stocks Other changes — Variations de stocks Other changes — Mariation averiations Litrories to other carriers, Whited States(2) — Litrorisons & d'autres Litrories to other carriers, Whited States(2) — Litrorisons & d'autres	10,765 - 98,587 243,283	3,305 13,129 100,264	7,460 - 64,185 101,401	- 9,906 129,240 -	- 38,430 - 16,829	- 70,793	1880	11111
Disposition - Total - De l'utilisation	226,610,916	14,401,142	94,784,303	45,952,050	41,980,117	16,545,708	12,947,596	1

TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1973 - Continued

				June - Juin	Juin			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels -	- barils	_		
Receipts - Artivages								
Net receipts — Arrivages nets: From ited del Des changes petcolifères From other carriers — Par d'autres transporteurs From processing plants — Des ânstellations de traftement From processing blants — Des ânstellations de	46,646,540 672,166 8,505,191 12,873,970 52,628	185,329 36,210 1,714,535	39, 923, 881 471, 443 6, 137, 842 52, 628	6,139,294 114,169 261,332	398,036 30,112	20, 232 391, 482	12,873,970	4 1 1 1 1
Net receipts - Total - Des arrivages nets	68,750,495	1,936,074	46,585,794	6,514,795	428,148	411,714	12,873,970	ı
Transfers - Transferts: From other provinces - Venant d'autres provinces From other pips lines - Venant d'autres provinces From interprovincial systems - Venant des réseaux interprovinciaux	88,190,925 52,887,785 7,863,002	8,611,433	42,472,503 2,058,917	30,157,093 6,551,930 963,390	34,128,334 426,760 4,840,695	15,294,065	1 1 1	111
Gross receipts - Total - Des arrivages bruts	217,692,207	13,984,099	91,117,214	44,187,208	39,823,937	15,705,779	12,873,970	l
Disposition - Utilisation								
Net deliveries - Livraisons nettes: To refineries - Aux refifmeries To other carriers - À d'autres transporteurs	36,238,886	4,190,657	4,816,011	1,530,241	1,295,008	11,530,989	12,875,980	1-1
	262,047 32,631,228 259,105	7,031,088	2,857,110	9,274 955,523 145,728	17,899,501	3,888,006	1111	1 1 1 1
Net deliveries - Total - Des livraisons nettes	69,537,563	11,221,745	7,932,795	2,640,766	19,194,509	15,671,768	12,875,980	ı
Transfers - Transferts; A dutres provinces To ther provinces - A dutres provinces To the pipe lines - A d'autres pipe-lines To interprovincial systems - A des réseaux interprovinciaux	88,190,925 6,955,990 53,794,797	2,063,800 1,372,792	38, 768, 526 3, 263, 095 41, 268, 325	34,128,334 337,777 7,177,543	15,294,065 1,291,318 3,976,137	111	1 1 1	111
Gross deliveries - Total - Des livraisons brutes	218,479,275	14,658,337	91,232,741	44,284,420	39,756,029	15,671,768	12,875,980	ı
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unacounted for — Fuites et autres pertes Linentry changes — Variations de stocks Other changes Autres variations Peliverte conner carrieres, linked Senses(2) — Livations à d'autres transporteurs, États-éhis(2)	7,411 - 114,010 - 680,469	1,698 - 87,309 - 588,627	5,713 - 31,940 - 89,300	6,309 - 103,521 -	940 66,968	34,011	- 2,010	1111 1
Disposition - Total - De l'utilisation	217,692,207	13,984,099	91,117,214	44,187,208	39, 823, 937	15,705,779	12,873,970	ı

See footnote(s) at end of table. - Voir renvol(s) à la fin du tableau.

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - suite TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1973 - Continued

				July -	July - Juillet			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
	_			barrels - barils	- barils			
Recepts - Arrivages								
Net receipts - Arrivages nets: From fielded Des Cimings Sériolifères From Other Carrières - Par d'autres transporteurs From other Carrières - Des finetallations de Craitement From Per Cessing plants - Des finetallations de Craitement From protes - Importes arrivages From other - Autres arrivages	51,451,919 825,697 8,751,437 14,411,277 52,710	169,658 37,690 1,766,817	44,531,071 492,731 6,359,637 52,710	6,340,803 252,221 261,382	410,387	16,056	14,411,277	1111
Net receipts - Total - Des arrivages nets	75,493,040	1,974,165	51,436,149	6,854,406	437,386	379,657	14,411,277	ı
From other provinces From other pipe lines - Venant d'autres provinces From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	96,200,034 56,783,046 8,369,114	10,845,520 3,184,337	46,420,737	32,417,808 6,739,847 813,592	36,283,361 438,125 5,115,105	16,653,345	1 1 1	1.1.1
Gross receipts - Total - Des arrivages bruts	236,845,234	16,004,022	100,297,303	46,825,653	42,273,977	17,033,002	14,411,277	ı
Disposition - Utilisation								
Net deliveries - Livraisons nettes: To refineries - Aux raffineries To other cartiers - Ad agrees transporteurs To but plants and seminals - Aux terminus et aux installations de	40,441,513	4,506,204	5,526,329	1,811,841	1,504,026	12,680,608	14,412,505	1 1
Stocking Processing plants - Aux installations de traitement For export - En vue de l'exportation . To other - Autres livraisons .	264,698 33,917,950 298,131	8,281,230	3,013,453	487 987,882 15,903	17,713,815	264,211 3,921,570		1111
Net deliveries - Total - Des livraisons nettes	74,933,315	12,787,434	8,833,033	2,816,113	19,217,841	16,866,389	14,412,505	1
Teansfers - Transferts: To other provinces - A duttes provinces To other pipe lines - A duttes pipe-lines To interprovincial systems - A des réseaux interprovinciaux	96,200,034 7,441,721 57,710,439	1,999,188	43,263,328 3,612,367 45,248,787	36,283,361 321,265 7,232,174	16,653,345 1,508,901 4,044,329	1 1 1	fit	111
Gross deliveries - Total - Des livraisons brutes	236,285,509	15,971,771	100,957,515	46,652,913	41,424,416	16,866,389	14,412,505	ı
Pipe line fuel and use - Utilisation de mazout par les pipe-lines Line losses and unaccounted for - Vities et autres perces Linencoy changes - Variations de tock Other changes - Antres variations Deliveries to other carriers, United States(2) - Liveaisons à d'autres Temporteurs, Ents-Unis(2)	10,515 - 82,196 631,406	3,366 - 1,701 30,586	7,149 - 61,516 - 605,845	_ 5,937 178,677 	- 11,814 861,375	166,613	-1,228	1111 1
Disposition - Total - De l'utilisation	236,845,234	16,004,022	100,297,303	46,825,653	42,273,977	17,033,002	14,411,277	ı

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - suite TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1973 - Continued

				August - Août	Août			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels -	barils			
Receipts - Arrivages								
Not receipts — Arxivages nets: From itedals Des delmaps pétrolifètes From other carices — Par d'autres transporteurs From processing plantes — Des d'autres transporteurs From processing plantes — Des distillations de traftement From processing plantes arxivages From other — Autres arxivages	53,477,470 687,954 7,510,422 16,813,806 55,156	1,751,357	45,037,875 495,781 6,526,959 55,156	6,276,214 119,105 274,281	412,024	6,644 545,811	16,813,806	11111
Net receipts - Total - Des arrivages nets	78,544,808	1,950,095	52,115,771	6,669,600	443,081	552,455	16,813,806	ı
Transfers - Transferts: Penalt d'autres provinces : Fron other propietes - Venant d'autres provinces : Fron other pipe lines - Venant d'autres pipe-lines : Fron interprovincial systems - Venant des réseaux interprovinciaux	97,061,954 57,509,614 8,670,021	10,989,911	46,959,070	32,200,590 6,595,396 787,257	36,217,025 446,291 5,063,561	17,654,428	111	111
Gross receipts - Total - Des arrivages bruts	241,786,397	16,170,936	101,894,044	46,252,843	42,169,958	18,484,810	16,813,806	1
Disposition - Utilisation								
Net deliveries - Livraisons nettes: To refineries - Aux raffineries To other cartiers - Ad 'autres transporteurs To the netters - Ad 'autres transporteurs T	42,852,543	4,268,709	5,140,620	1,621,956	1,457,367	13,547,608	16,816,283	1 1
To other - Attres livraisons To cheer - Attres livraisons	325,902 34,475,194 297,244	8,197,775	3,142,153	1,005,538	17,656,557	324,252 4,473,171	1111	1111
Net deliveries - Total - Des livraisons nettes	77,958,511	12,466,484	8,569,976	2,646,813	19,113,924	18,345,031	16,816,283	ı
Transfers - Transferts; A dutres provinces To their provinces - A dutres provinces To the pipe lines - A dutres pipe lines To interprovincial systems - À des fésseux interprovinciaux	97,061,954 9,866,318 56,313,317	2,056,922 1,174,008	43,190,501 3,329,615 46,448,658	36,217,025 3,020,407 4,362,246	17,654,428 1,459,374 4,050,478		T 1 1	1 + 1
Gross deliveries - Total - Des livraisons brutes	241,200,100	15,697,414	101,538,750	46,246,491	42,278,204	18,622,958	16,816,283	ı
Pipe line fuel and use — Utilisation de mazour par les pipe-lines Line losses and unacourded for — Puties et autres pertes Cher changes — Variations de stocks Other changes — Variations de stocks Other changes — Variations the stocks Chieveries per variations unitations Example et al. (1972)	284 130,421 455,592	28,697 28,697 446,887	2,346 - 53,320 406,268	59, 197 - 52, 845 -	93,902	4,422 - 142,570	- 2,477	1111 1
Disposition - Total - De l'utilisation	241,786,397	16,170,936	101,894,044	46,252,843	42,169,958	18,484,810	16,813,806	1
See footnote(s) at end of table, - Voir renvoi(s) à la fin du tableau,								

TABLE 3. Summary of Pips Line Movements of Grude Oil, Condensate and Pentanes Flus, by Province, by Month, 1973 - Continued TABLEAL 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - suite

				September	September — Septembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Net receipts - Arrivages nets: From fields - Des champs petrolières From other carriers - Pr d'attres transporteurs From processing plants - Des installations de traitement Imports - Importations From other - Autres arrivages	49,870,362 683,104 7,022,762 13,835,091 53,188	1,696,334 40,528 158,777	41,706,569 506,736 6,080,796 53,188	6,071,103 100,363 288,535	396,356 26,795 —	8,682 494,654	13,835,091	11111
Net receipts - Total - Des arrivages nets	71,464,507	1,895,639	48,347,289	6,460,001	423,151	503,336	13,835,091	ı
Transfers - Transferts: From other pipelines - Venant d'autres provinces From other pipe lines - Venant d'autres pipelines From interprovincial systems - Venant des réseaux interprovinciaux	89,407,656 54,624,543 8,164,504	9,188,809	43,892,171	31,060,151 6,528,732 849,358	34,082,696 421,929 4,846,335	15,076,000	1-1-1	111
Gross receipts - Total - Des arrivages bruts	223,661,210	14,588,980	94,708,271	44,898,242	39,774,111	15,856,515	13,835,091	ı
<u> Disposition — Utilisation</u>								
Net deliveries - Livraisons nettes: To refineries - Aux raffineries To other carriers - A dutres transporteurs To bulk plate and terminals Aux terminus or any ristaliations de	37,250,960	4,030,921	4,725,150	1,574,857	1,484,248	11,600,372	13,835,412	1-1
stockage To processing plants - Aux installations de traitement For export - En vue de l'exportation To other - Autres livraisons	195,816 34,120,020 461,056	7,327,171	3,135,190	1,081,213	18,517,092	194,366	1111	1111
Net deliveries - Total - Des livraisons nettes	72,039,460	11,447,012	8,228,217	2,673,387	20,001,340	15,854,092	13,835,412	ı
Transfers - Transferts: To other provinces A d'autres provinces To other pipe lines - À d'autres pipe-lines To other pipe lines - À d'autres To interprovincial systems - À des réseaux interprovinciaux	89,407,656 10,043,661 52,745,386	2,173,290	40,248,960 3,440,168 42,920,814	34, 082, 696 2, 944, 927 4, 433, 163	15,076,000 1,485,276 3,782,988	277,179	1 1 1	111
Gross deliveries - Total - Des livraisons brutes	224, 236, 163	14,951,544	94,838,159	44,134,173	40,345,604	16,131,271	13,835,412	ı
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unaccounted for — Pites et autres pertes Invancy changes — Variations de stocks Other changes — Autre variations Deliveries to other carrière, United States(2) — Livrations à d'autres	13,350 164,263 - 752,566	3,852 - 13,122 - 353,294	9,498 142,872 - 282,258	25,253 738,816	9,581	_ 274,756	- 321	1111
transporteurs, Etats-Unic(2)	ı	1	ı	1	1	ı	I	1
Disposition - Total - De l'utilisation	223,661,210	14,588,980	94,708,271	44,898,242	39,774,111	15,856,515	13,835,091	1

TABLE 3. Summary of Pipe Line Movements of Crude Oil, Condensate and Pentanes Plus, by Province, by Month, 1973 - Continued

IMBERAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - suite

				October - Octobre	Octobre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels -	barils			
Receipts - Arrivages								
Net receipts — Arrivages nots: From fields — Bes champs pétrollières From their carrières — Par d'autres tramporteurs From processing plants — Des d'autres tramporteurs From processing plants — Des d'autrellations de traitement From chier — Lipporteritons From other — Autres arrivages	53,588,788 777,031 7,260,226 14,206,907	1,716,300 38,607 163,748	45,195,051 58',916 6,549,864	6,263,631 105,570 261,797	413,806 28,870	16,068	14,206,907	1111
Net receipts - Total - Des arrivages nets	75,832,952	1,918,655	52,332,831	6,630,998	442,676	300,885	14,206,907	1
Transfers - Transferts: From other province - Venant d'autres provinces From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	98,307,316 57,385,578 8,413,221	9,534,025	47,053,607	33,023,735 6,592,864 726,902	37,131,784 442,429 5,186,070	18,617,772	111	1 1 1
Gross receipts - Total - Des arrivages bruts	239,939,067	14,659,418	101,886,687	46,974,499	43, 202, 959	19,008,597	14,206,907	1
Disposition - Utilisation								
Net deliveries — <u>livraisons nettes</u> : To refineries — Aux gaffineries To other carriers — A d'autres transporteurs	40,602,043	4,261,626	4,932,233	1,706,798	1,543,362	13,948,526	14,209,498	1.1
To bit pints and terminals - Aux terminus et aux installations de stockage. To processing pints - Aux intallations de traitement. To processing pints - Aux intallations de traitement. To export - En vue de l'exportation. To other - Autres livraisons	247 135,769 33,409,959 451,014	7,067,756	3,249,939	247 - 941, 248 15,927	17,577,363	135,769	1111	1111
Net deliveries - Total - Des livraisons nettes	74,611,111	11,329,382	8,629,338	2,664,220	19,120,725	18,657,948	14,209,498	1
Transfers - Transferts; To ther provinces - A dustres provinces To other pipe lites - A dustres pripe lites To interprovincial systems - A des réseaux interprovinciaux	98,307,316 7,531,190 58,267,609	2,023,341	42,557,760 3,727,872 45,825,984	37,131,784 145,401 7,174,365	18,617,772 1,544,636 4,083,863	89,940	1 1 1	1.1.1
Gross deliveries - Total - Des livraisons brukes	238,717,226	14,536,120	100,740,954	47,115,770	43,366,996	18,747,888	14,209,498	ı
Pipe line fuel and use — Utilisation de mazour par les pipe-lines Line losses and unacounted for — Poites et autres pertes Inventory changes — Varietions de stocks Defer changes — Autres variations Deliveries to other extracts placed Squeec(2) — Livrations à d'autres Transporteurs, Écas-únic(2)	14,876 8,990 1,197,975	4,135 7,983 111,180	10,741	- 10,708 - 130,563	- 17,379 - 146,658	260,709	- 2,591	1111 1
Disposition - Total - De l'utilisation	239,939,067	14,659,418	101,886,687	46,974,499	43,202,959	19,008,597	14,206,907	0
See footnote(s) at end of table Voir renvoi(s) à la fin du tableau.								

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - suite TABLE 3. Summary of Pipe Line Movements of Crude 011, Condensate and Pentanes Plus, by Province, by Month, 1973 - Continued

				November -	November - Novembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Net receipts — Arrivages nets: From fieldal Des Chimaps pétrolifères From Other carriers — Par d'autres transporteurs From processing plants — Des installations de traitement From procte = Lugortations From other — Autres arrivages	51,532,872 700,983 8,056,460 13,381,159	1,632,446 34,350 163,099	43,596,765 527,496 7,117,944	5,912,589 100,391 292,753	391,072 25,982 -	12,764	13,581,159	11111
Net receipts - Total - Des arrivages nets	73,871,474	1,829,895	51,242,205	6,305,733	417,054	495,428	13,581,159	1
Transfers - Transferts: From other provinces - Venant d'autres provinces From other ples lines - Venant d'autres provinces From interprovincial systems - Venant des réseaux interprovincials	101,448,610 56,016,785 8,666,742	10,510,671	46,112,505	33,380,312 6,295,818 693,732	38,212,343 414,689 4,927,549	19,345,284	1.1.1	1.1.1
Gross receipts - Total - Des arrivages bruts	240,003,611	15,317,958	100,400,171	46,675,595	43,971,635	20,057,093	13,581,159	ı
Disposition - Utilisation								
Net deliveries - Livraisons nettes: To refineries - Aux refineries To other carriers - A d'autre fransporteurs	41,048,729	4,578,088	4,835,455	1,325,818	1,506,741	15,223,482	13,579,145	1 1
To the sports and community A.M. remains to any installations de To processing plants - Anx installations de traitement To corter - Autres livrations	2,786 225,493 32,800,259 925,213	7,617,932	3,260,717	2,786	16,671,674	225,493		1111
Net deliveries - Total - Des livraisons nettes	75,015,671	12,610,645	8,605,415	2,141,035	18,178,415	19,901,016	13,579,145	1
Transfers - Transferts. To other provinces - A d'autres provinces - Or other pipe lines - A d'autres pipe-lines To interprovincial systems - A des réseaux interprovinciaux	101,448,610 9,534,294 55,149,233	1,856,078 1,121,314	43,890,983 3,311,173 45,846,793	38,212,343 2,858,331 4,131,219	19,345,284 1,508,712 3,833,526	216,381	I 4 I	111
Gross deliveries - Total - Des livraisons brutes	241,147,808	15,588,037	101,654,364	47,342,928	42,865,937	20,117,397	13,579,145	ı
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unacounted for — Pirites et autres pertes Chencinges — Variations de stocks Chencinges — Autres variations Palywries to other carriers, United States (2) — Livrations à d'autres transporteurs, États-linis (2)	55,703 - 32,791 - 1,167,109	20,821 14,104 - 305,004	34,882 - 43,618 - 1,245,457	31,074	- 36,365 1,142,063	- 60,304	2,014	1111 1
Disposition - Total - De l'utilisation	240,003,611	15,317,958	100,400,171	46,675,595	43,971,635	20,057,093	13,581,159	1

TABLEAU 3. Sommaire du transport, par pipe-lines, du pétrole brut, condensat et pentanes plus, par province, par mois, 1973 - fin TABLE 3. Summary of Pipe Line Movements of Crude 011, Condensate and Pentanes Plus, by Province, by Month, 1973 - Concluded

				December -	. Décembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils		-	
Receipts - Arrivages								
Net receipts - Arrivages nets: From fitled - Det changes pfetrolfères From other carriers - Par d'utres transporteurs From processing plants - Des installations de trafement From processing plants - Des installations de trafement From order - Importations From other - Autres arrivages	53,493,932 716,024 8,212,490 13,272,571	1,702,199 32,576 174,199	45,889,715 554,523 7,321,653	5,507,767 96,102 226,356	394,251 19,677	13,146	13,272,571	11111
Net receipts - Total - Des arrivages nets	75,695,017	1,908,974	53,765,891	5,830,225	413,928	503,428	13,272,571	I
Transfers - Transferts: From other provinces - Venant d'autres provinces From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	98,951,482 57,924,039 9,870,508	11,694,628	48,543,450	32,587,902 5,891,315 597,476	35,738,637 415,502 5,053,430	18,930,315	1 1 1	111
Gross receipts - Total - Des arrivages bruts	242,441,046	16,506,884	106,528,943	44,906,918	41,621,497	19,604,233	13,272,571	ı
Disposition - Utilisation								
Net deliveries — Livraisons nettes: To refineries — Aux reffineries To other carriers — À d'autres transporteurs	41,463,201	4,785,901	5,298,386	1,518,613	1,539,895	15,049,235	13,271,171	1.1
To proceeding plants — Any cerminos et any instalations de Co procession plants — Any fatellations de traitement For apport — En vue de 1 despotration .	4,923 142,861 29,688,042 3,170,954	6,049,012 2,731,627	3,179,334	4,923 779,248 16,022	15,543,615	142,861	1111	1 1 1 1
Net deliveries - Total - Des livraisons mettes	74,484,219	13,566,540	8,915,263	2,318,806	17,083,510	19,328,929	13,271,171	1
Transfers - Transferts; Ad sattee provinces To other provinces - Ad sutree provinces - To other pipe lines - Ad sutree provinces To interprovincial systems - A des réseaux interprovinciaux	98,951,482 7,153,306 60,641,241	1,920,596	44,282,530 3,448,843 49,314,209	35,738,637 73,380 6,415,411	18,930,315 1,539,997 3,928,935	170,490	1.1.1	111
Gross deliveries - Total - Des livraisons brutes	241,230,248	16,469,822	105,960,845	44,546,234	41,482,757	19,499,419	13,271,171	I
Pipe line fuel and use — Drilisation de mazout par les pipe-lines Line loses and unecounced for — Parica et autres perses Line loses and unecounced for — Parica et autres perses Other changes — Varietion de stocks Other changes — Autres variations Deliveries of perse articles on the deliveries of deliveries of the paramorteurs, fates—Unis(2).	18,739 - 19,457 1,211,516	5,621 37,376 - 5,935	13,118 - 54,926 609,906	8,689 351,995	- 11,996 150,736	104,814	1,400	
Disposition - Total - De 1'utilisation	242,441,046	16,506,884	106,528,943	44,906,918	41,621,497	19,604,233	13,272,571	1

(2) Delivered for re-entry into Canada. - En transit aux États-Unis.

TABLE 4, Pypo Line Novements of Liquefied Petroleum Gases and Petroleum Products, by Province, 1973
TABLEAU 4, Transport par pipe-lines de gaz de pétrole liquéfiés et de products pétrolièrs, par province, 1973

	Total 1972	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				pa ——	barrels - barils				
Raceipts - Arrivages									
Net receipts - Arrivages nete:									
From processing plants — Des installations de traitement	35,044,185	54,692,470	1,339,335	48,006,910	2,987,201	ı	2,129,264	229,760	1
lations de stockage Imports - Importations From other naviese - Por d'Autres	103,469,988	109,940,270	1,028,538	13,057,725	359,662	1.1	70,126,728	25,367,617	1.1
	0,274,470	2,912,109	3, 203, 301	2,305,061	I	46,747	1	1	ı
Net receipts - Total - Des arrivages nets	145,488,643	170,547,849	5,931,174	63,369,696	3,346,863	46,747	72,255,992	25,597,377	1
Transfers - Transferts: From other provinces - Venant d'autres provinces	79,753,902	92,067,941	4,103,924	1	175 717 96	23 266	26 175		ò
From other pipe lines - Venant d'autres pipe-lines	26,095,992 3,866,783	34,768,472	1 1	30,751,571	4,016,901	247,394		1 1 1	004,000
Gross receipts - Total - Des arrivages bruts	255,205,320	300,813,104	10,035,098	94,121,267	40,262,783	21,560,829	108,431,690	25,597,377	804,060
<u>Disposition - Utilisation</u>									
Net deliveries - livraisons nettes:									
To effice arxiers - Aux raffineries To other carriers - A datres transporter	5,809,651 694,117	8,149,007	1,238,917	3, 881, 549	685,395	238,316	2,104,830	1.1	1-1
de stockage For export - En vue de 1'exportation To other - Autres livraisons	121,744,258 6,331,776 11,560,360	133,855,347 9,873,774 18,292,027	1,701,012 3,275,439 2,923,746	7,753,963 2,322,094 15,368,281	11,418,468	4,183,320	103,517,470 2,557,796	4,478,505	802,609
Net deliveries - Total - Des livraisons nettes	146,140,162	170,170,155	9,139,114	29,325,887	12,103,863	6,140,081	108,180,096	4,478,505	802,609
Transfers - Transferts:									
To other provinces - A d'autres provinces To other pipe lines - A d'autres pipe-lines To interprovincial systems - A des réseaux interprovinciaux	79,753,902 11,668,932 18,293,843	92,067,941 16,798,835 21,398,479	804,060	33,821,495 13,269,417 17,845,414	21,266,688 3,282,024 3,553,065	15,055,465	1 1 1	21,120,233	1 1 1
Gross deliveries - Total - Des livraisons brutes	255,856,839	300,435,410	9,943,174	94,262,213	40,205,640	21,442,940	108,180,096	25,598,738	802,609
for - Fuites for - Fuites ins de stocks itions	1,369 - 289,106 - 363,782	12,727 - 25,670 390,637	1,365	. 11,362 - 100,237 - 52,071	49,845	1,351	- 24,470 276,064	- 1,445	1,690
tiansportedrs, transforms	1	1	1	ı	1	I	1	ı	ı
Disposition - Total - De l'utilisation	255,205,320	300,813,104	10,035,098	94,121,267	40,262,783	21,560,829	108,431,690	25,597,377	804,060
(1) Includes movements and inventory changes in Manicoba and United States Y compris les quantités transportées et les variations de stocks au Manicoba et aux Étata-Unia,	tates, - Y compr	is les quantité	s transportées	et les variation	s de stocks au	Manitoba et au	k États-Unis.		

TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1973

1973
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TABLEAU

				January — Janvier	Janvier			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils	_	_	
Receipts - Arrivages								
Net receipts - Arrivages nets:								
From processing plants - Des installations de traitement	4,527,259	39,339	3,644,971	712,427	1	130,522	ı	1
tions de fockage Importe Importations From other carriers — Par d'autres transporteurs	11,293,022	156,986	1,327,088	80,502	1 1 1	6,746,190	2,982,256	† 1 1
Net receipts - Total - Des arrivages nets	16,342,964	577,040	5,114,027	792,929	1	6,876,712	2,982,256	ı
Transfers - Transferts:								
Prom other provinces - Venant d'autres provinces From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	8,787,677 3,098,113 389,940	509,810	2,672,297	2,452,497 425,816 389,940	1,955,127	3,793,080	F 1 1	77,163
Gross receipts - Total - Des arrivages bruts	28,618,694	1,086,850	7,786,324	4,061,182	1,955,127	10,669,792	2,982,256	77,163
Disposition - Utilisation								
Net deliveries - Livraisons nettes:								
To refineries - Aux raffineries To other carriers - A d'autres transporteurs	649,304	134,907	313,870	161,207	1.1	39,320	1.1	1-1
To bulk plants and terminals - Aux terminus et aux installations de stockage. For export - En vue de l'exportetion To other - Autres livraisons	13,084,026 876,794 1,602,008	156,986 429,988 270,200	445,828 188,590 1,331,808	991,222	462,719	10,368,556 258,216	581,608	77,107
Net deliveries - Total - Des livraisons nettes	16,212,132	992,081	2,280,096	1,152,429	462,719	10,666,092	581,608	77,107
Transfers - Transferts:								
To other provinces — Å d'autres provinces . To other pipe lines — Å d'autres pipe-lines . To interprovincial systems — Å des réseaux interprovincial systems — Å des réseaux interprovincial systems	8,787,677 1,611,108 1,876,945	77,163	2,962,307 1,221,168 1,451,129	1,955,127 389,940 425,816	1,392,006	1 1 1	2,401,074	1.1.1
Gross deliveries - Total - Des livraisons brutes	28,487,862	1,069,244	7,914,700	3,923,312	1,854,725	10,666,092	2,982,682	77,107
Pipe line fuel and use - Utilisation de mazour par les pipe-lines Line losses and unaccounted for - Pintes et autres pertes liventory changes - Variations de stocks	116 - 15,992 146,708	116 - 199 17,689	- 14,350 - 114,026	6,632 131,238	_ 216 100,186	- 8,082 - 11,782	_ 399 _ 27	190
Other changes - Autres variations Poliveries to - cher carriers United States - Livraisons à d'autres transporteurs, États-Unis	1 1	1 1	1 1	1 1	1	l I	1	ı
Disposition - Total - De l'utilisation	28,618,694	1,086,850	7,786,324	4,061,182	1,955,127	10,669,792	2,982,256	77,163
See footnote(s) at end of table Voir renvoi(s) à la fin du tableau.								

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1973 - Continued

				February - Février	- Février			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Ouébec	Yukon
Receipts - Arrivages				barrels	- barils			
Net receipts - Arrivages nets: From processing plants - Des installations de traitement	3,809,861	31,640	3,374,831	403,390	I	ı	1	ı
tions of stockage Imports Line From other carriers - Par d'autres transporteurs	9,752,489	332,252	1,261,564	74,811	1 1 2	5,741,689	2,588,678	1.1.1
Net receipts - Total - Des arrivages nets	14,115,593	449,639	4,857,386	478,201	1	5,741,689	2,588,678	ı
Transfers - Transferts: From other provinces - Venant d'autres provinces From other pipe lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	7,376,965 2,873,726 316,168	415,379	2,583,802	2,035,032 289,924 316,168	1,591,686	3,267,562	1 1 1	67,306
Gross receipts - Total - Des arrivages bruts	24,682,452	865,018	7,441,188	3,119,325	1,591,686	9,009,251	2,588,678	67,306
Disposition - Utilisation								
Net deliveries - Livraisons nettes:								
To refineries — Aux raffineries To other carriers — Ad 'durfres transporteurs To built altries and autres transporteurs	691,709	93,786	308,091	121,646	1 1	168,186	1 1	1 1
To there — Autres livraisons	11,087,546 672,788 1,543,426	85,747 389,440 270,239	443,040 158,138 1,273,187	615,807	426,350	8,918,923 125,210	530,402	67,277
Net deliveries - Total - Des livraisons nettes	13,995,469	839,212	2,182,456	737,453	426,350	9,212,319	530,402	67,277
Transfers - Transferts:								
To other provinces — À d'autres provinces To other pipe lines — À d'autres pipe-lines To interprovincial systems — À des féseaux interprovinciaux	7,376,965 1,492,587 1,697,307	67,306	2,450,411 1,176,419 1,407,383	1,591,686 316,168 289,924	1,209,065	1.1.1	2,058,497	11.1
Gross deliveries - Total - Des livraisons brutes	24,562,328	906,518	7,216,669	2,935,231	1,635,415	9,212,319	2,588,899	67,277
Pipe line fuel and use — Utilisation de maxout par les pipe-lines Line losses and unacounted for — Pittes et autres pertes Unwelory changes — Variations de stocks Other changes — Autres variations Other changes — Autres variations United States — Livesiann & Alantes	105 935 119,084	105 - 693 - 40,912	- 1,712 226,231	4,859 179,235	- 4,256 - 39,473	2,961 - 206,029	- 227 6	1 26 1
transporteurs, États-Unis	ı	ı	1	ı	I	1	ı	ı
	24,682,452	865,018	7,441,188	3,119,325	1,591,686	9,009,251	2,588,678	67,306
see roothore(s) at end or cable volf fenvol(s) a la fin du fabieau.								

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Cases and Petroleum Products, by Province, by Month, 1973 - Continued

March - Mare				March - Mars	Mars			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
			-	barrels	- barils		_	
Receipts - Arrivages								
Net receipts - Arrivages nets:								
From processing plants - Des installations de traitement	3,991,443	38,372	3,371,811	. 449,322	1	131,938	1	t
de stocker de stocker Liports - Importations From other carriers - Par d'autres transporteurs	10,293,190	108,673	1,245,799	40,299	1 1 1	6,383,220	2,515,199	1 1 1
Net receipts - Total - Des arrivages nets	14,725,575	493,277	4,712,320	489,621	ı	6,515,158	2,515,199	I
Transfers - Transferts:								
From other pipe lines - Venant d'autrès provinces From other pipe lines - Venant d'autrès pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	8,611,512 2,869,119 299,887	313,279	2,486,082	2,434,309 383,037 299,887	2,089,717	3,705,201	1 1 1	69,006
Gross receipts - Total - Des arrivages bruts	26,506,093	806,556	7,198,402	3,606,854	2,089,717	10,220,359	2,515,199	900,69
Disposition - Utilisation								
Net deliveries - Livraisons nettes:								
To refineries - Aux raffineries	533,348	107,944	277,779	40,665	11	106,960	1 1	1.4
To bulk plants and terminals — Anx terminus et aux installations de stockage For export — En vue de l'expertation To other — Autres livraisons	12,124,051 721,134 1,436,552	108,673 271,825 270,495	666,517 131,655 1,166,057	724,037	405,349	9,707,146	443,264	69,065
Net deliveries - Total - Des livraisons nettes	14,815,085	758,937	2,242,008	764,702	457,963	10,079,146	443,264	69,065
Transfers - Transferts:								
To other provinces — À d'autres provinces . To other pipe lines — À d'autres pipe-lines . To interprovincial systems — À des réseaux interprovinciaux .	8,611,512 1,367,407 1,801,599	69,006	2,747,588 1,067,520 1,418,562	2,089,717 299,887 383,037	1,632,872	111	2,072,329	111
Gross deliveries - Total - Des livraisons brutes	26,595,603	827,943	7,475,678	3,537,343	2,090,835	10,079,146	2,515,593	69,065
Pipe line fuel and use - Utilisation de mazout par les pipe-lines Line losses and unaccounted for - Fuites et autres pertes Inventory changes - Variations de stocks Other Changes - Wartations Deliveries to other carriers, United States - Livraisons à d'autres	21,197 - 110,823	116 - 17 - 21,486	19,112 - 296,388	5,435	- 1,118	- 1,824 143,037	1 89	27
transporteurs, Etats-Unis		ı	1	ı	ı	1	1	ı
Disposition - Total - De l'utilisation	26,506,093	806,556	7,198,402	3,606,854	2,089,717	10,220,359	2,515,199	900 *69
See footnote(s) at end of table Voir renvol(s) à la fin du tableau.								

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1973 - Continued

				Apr11 -	April - Avril			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
Receipts - Arrivases				barrels	- barils	_	_	
			-					
From processing plants — Des installations de traitement From Fordingtes and Dulk plants — Des reffineries et des installations from cohe "mortaire" installations From other carriers — Text duries transporteurs	3,945,367 8,687,889 540,001	36,550 107,645 371,907	3,656,127 955,328 168,094	252,690	1 111	5,710,375	1,834,607	1 111
Net receipts - Total - Des arrivages nets	13,173,257	516,102	4,779,549	332,624	1	5,710,375	1,834,607	ı
Transfers - Transferts:								
From other provinces — Venant d'autres provinces . From other pipe lines — Venant d'autres pipe-lines . From interprovincial systems — Venant des réseaux interprovinciaux	6,773,274 2,765,477 146,493	298,688	2,476,692	2,021,038 288,785 146,493	1,664,918	2,702,516	111	86,114
Gross recelpts - Total - Des arrivages bruts	22,858,501	814,790	7,256,241	2,788,940	1,664,918	8,412,891	1,834,607	86,114
<u>Disposition - Utilisation</u>								
Net deliveries - Livraisons nettes:								
To refineries - Aux reffineries To other carriers - A d'sures transporteurs	446,515	104,958	289,266	39,009	1 1	13,282	1 1	1 1
outh primis and terminals - AUX terminals et aux installations de stockage. For export - En vue de l'exportation To other - Autres livraisons	10,416,453 531,728 1,648,463	107,645	534,445 102,778 1,648,463	693,420	287,749	8,354,739 107,321	352,930	85,525
Net deliveries - Total - Des livraisons mettes	13,043,159	459,030	2,574,952	732,429	362,951	8,475,342	352,930	85,525
Transfers - Transferts:								
To other provinces — À d'autres provinces . To other pipe lines — À d'autres pipe-lines . To interprovincial systems — À des réseaux interprovinciaux .	6,773,274 1,309,317 1,602,653	86,114	2,319,726 1,162,824 1,313,868	1,664,918 146,493 288,785	1,220,746	1 1 1	1,481,770	111
Gross deliveries - Total - Des livraisons brutes	22,728,403	545,144	7,371,370	2,832,625	1,583,697	8,475,342	1,834,700	85,525
Pipe line fuel and use - Utilisation de mazout par les pipe-lines Line losses and unaccounted for - Pistes et autres perres Other changes - Variations de stocks Other changes - Variations de stocks Other changes - Autre variations in inited States	- 43,764 173,750	112 - 831 270,365	- 40,854 - 74,275	3,380	- 353 81,574	- 5,263 - 57,188	_ 260 _ 167	417
transporteurs, États-Unis	I	I	I	ı	1	1	1	1
Disposition - Total - De l'utilisation	22,858,501	814,790	7,256,241	2,788,940	1,664,918	8,412,891	1,834,607	86,114
see fournote(s) at end of table Volr Yenvol(s) a la fin du tableau.								

TABLEMU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1973 - Continued

INDIDAN D. ITANSPOIT PAR PIPE-INES DE BAZ DE PETFOLE INQUEIXES ET DE PICOLUITS PETFOLIETS, PAR PIOVINCE, PAR MOIS, 1973 — SUITE	gaz de perrole 1	rqueries et de p	rodults petrolle	rs, par provinc	e, par mols, 19/1	- surce		
				May -	May – Mai			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels -	- barils			
Receipts - Attivages								
Net receipts - Arrivages nets:								
From processing plants - Des installations de traitement	3,231,185	35,170	2,884,525	311,490	1	1	1	ı
tion attention of the panes are the mineral property of the panes are the mineral property of the panes are the mineral property of the panes are the panes	8,346,615	409,475	1,115,363	111	111	4,953,632	1,868,145	111
Net receiots - Total - Des arrivaces nefs	11.901.551	507,409	4.260.875	311,490	1	4,953,632	1,868,145	1
Transfers - Transferts: From their provinces - Venant d'autres provinces From their pipe lines - Venant d'autres pipe-line From interprovincial systems - Venant de réseaux interprovinciaux	6,483,346 2,148,559 84,932	279,591	1,856,174	1,925,251 292,385 40,143	1,494,518	2,721,222	1 1 1	62,764
Gross receipts - Total - Des arrivages bruts	20,618,388	787,000	6,117,049	2,569,269	1,539,307	7,674,854	1,868,145	62,764
Disposition - Utilisation								
Net deliveries - Livraisons nettes:								
To refineries - Aux raffineries To other carriers - A d'autres transporteurs	600,343	73,611	264,370	125,299	44,789	92,274	1.1	F I
k instal	9,592,687 478,058 1,273,062	154,524 222,635 270,243	511,457 59,753 1,002,819	801,985	316,781	7,433,640	311,510	62,790
Net deliveries - Total - Des livraisons nettes	11,944,150	721,013	1,838,399	927,284	413,316	7,669,838	311,510	62,790
Transfers - Transferts:								
To other provinces - À d'autres provinces To other pipe-lines - À d'autres pipe-lines To interprovincial systems - À des réseaux interprovinciaux	6,483,346 632,696 1,600,795	62,764	2,204,842 547,764 1,308,410	1,494,518 40,143 292,385	1,164,970	1.1.1	1,556,252	1-1-1
Gross deliveries - Total - Des livraisons brutes	20,660,987	783,777	5,899,415	2,754,330	1,623,075	7,669,838	1,867,762	62,790
Pipe line fuel and use - Utilisation de masout par les pipe-lines Line losses and unaccounted for - Pulies et nutres pertes Chentocy changes - Variations de trocks Other changes - Variations de trocks	116 - 17,857 - 24,858	1,157 4,264 -	- 17,056 234,690	3,802 - 188,863	- 2,194 - 81,574	- 1,574 6,590	20 363	302
	ı	1	1	1	1	1	1	1
Disposition - Total - De l'utilisation	20,618,388	787,000	6,117,049	2,569,269	1,539,307	7,674,854	1,868,145	62,764
See footnote(s) at end of table Voir renvoi(s) à la fin du tableau.								

TABLE 3. Fips Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1973 - Continued
TABLEAU 5. Transport par pips-lines de gaz de pétrole liquéfiés et de produits pétroléars, par province, par mais, 1973 - suite

				June	June - Juin			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba (1)	Ontario	Québec	Yukon
Receipts - Arrivages				barrels -	- barils			
Net Receipts - Arrivages nets:								
From processing plants - Des installations de traitement From refineries and bulk plants - Des raffineries et des installations	3,962,383	33,401	3,420,894	278,328	1	1	229,760	ı
de Slockage Importe Importations From other carriers - Par d'autres transporteurs	7,807,305	160,012	1,558,335	111	111	4,800,389	1,288,569	111
Net receipts - Total - Des arrivages nets	12,193,236	483,700	5,112,490	278,328	1	4,800,389	1,518,329	ı
Transfers - Tranferts:								
From other provinces — Venant d'autres provinces From other pipe lines — Venant d'autres pipe-lines From interprovincial systems — Venant des réseaux interprovinciaux	7,151,743 2,729,948 438,090	210,713	2,374,920	2,442,226 355,028 399,371	1,724,064	2,726,648	111	48,092
Gross receipts - Total - Des arrivages bruts	22,513,017	694,413	7,487,410	3,474,953	1,762,783	7,527,037	1,518,329	48.092
Disposition - Utilisation								
Net deliveries - Livraisons nettes:								
To refineries — Aux raffineries ransporteus To other carriers » A d'autres transporteus To bulk plants and teardinals — Aux terminus et aux fraenjlations de	527,842	86,381	349,197	40,351	38,719	13,194	1 1	1 1
Stocking Part of the delegation To other - Autres livraisons	9,626,011 343,937 1,598,343	160,012 189,533 270,536	688,953 96,798 1,327,807	948,400	247,245	7,304,011	229,939	47,451
Net deliveries - Total - Des livraisons nettes ,	12,096,133	706,462	2,462,755	988,751	285,964	7,374,811	229,939	47,451
Transfers - Transferts;								
To other provinces — À d'autres provinces. To other pipe lines — À d'autres pipe-lines. To interprovincial systems — À des réseaux interprovinciaux	7,151,743 1,485,471 1,682,567	48,092	2,652,939 1,047,381 1,327,539	1,724,064 399,371 355,028	1,438,079	111	1,288,569	
Gross deliveries - Total - Des livraisons brutes	22,415,914	754,554	7,490,614	3,467,214	1,762,762	7,374,811	1,518,508	47,451
Pips line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unaccounted for Piptes et autres pertes Inventory changes — Variations de stocks Cher clasges — Autres unitations Palvaries to other carriers, United States — Livrations & d'autres	11,474 - 11,812 97,441	-1,140 -59,113	11,362 - 14,566 	2,793	121	389 151,837	283 - 462	408 233 1
ranaportedis, figits-unis	1	ı	1	ı	1	ı	ı	ı
Disposition - Total - De l'utilisation	22,513,017	694,413	7,487,410	3,474,953	1,762,783	7,527,037	1,518,329	48,092

TABLEAU 5, Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - suite TABLE 5. Pipe Line Wovements of Liquefied Petroleum Cases and Petroleum Products, by Province, by Month, 1973 - Continued

				July -	July - Juillet			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Net receipts - Arrivages nets:								
From processing plants - Des installations de traitement	4,582,088	175,422	4,222,728	183,938	1	1	1	1
tions de stokkege Imports - Importations From other carriers - Par d'autres remaporteurs	7,939,027	266,299	829,480	1 1 1	1 1 1	5,343,963	1,765,584	1.1.1
Net receipts - Total - Des arrivages nets	12,990,554	441,721	5,255,348	183,938	I	5,343,963	1,765,584	I
<u> Transfers - Transferts:</u>								
From other provinces - Venant d'autres provinces	6,675,285 2,714,402 278,699	265,038	2,586,590	2,349,226 127,812 278,699	1,418,637	2,642,384	111	1 1 1
Gross receipts - Total - Des arrivages bruts	22,658,940	706,759	7,841,938	2,939,675	1,418,637	7,986,347	1,765,584	1
Disposition - Utilisation								
Net deliveries - Livraisons nettes:								
To refineries - Aux raffineries To other carriers - A d'autres transporteurs	457,209	55,920	386,050	1.1	1 1	15,239	1.1	1.1
To bulk plants and terminals — Aux terminus et aux installations de stockage . For export — En vue de l'exportation To other — Autres livralsons	10,405,693 557,380 1,851,452	144,700 227,490 526,541	717,320 257,807 1,324,911	1,082,042	243,959	7,990,566	227,106	1 1 1
Net deliveries - Total - Des livraisons nettes	13,271,734	954,651	2,686,088	1,082,042	315,646	8,006,201	227,106	ı
Transfers - Transferts:								
To other provinces — À d'autres provinces To other pipe lines — À d'autres pipe-lines	6,675,285 1,411,291 1,581,810	1-1-1	2,614,264 1,132,592 1,453,998	1,418,637 278,699 127,812	1,103,740	111	1,538,644	1.1.1
Gross deliveries - Total - Des livraisons brutes	22,940,120	954,651	7,886,942	2,907,190	1,419,386	8,006,201	1,765,750	ı
Pipe line fuel and use — Utilisation de mazour par les pipe-lines Line losses and unaccounted for — Fuites et autres pertes Inventory changes — Variations de stocks Other Changes — Martistions Pranscorpers — On other carrière, United States — Livraisons à d'autres remonorques — Francisco — Livraisons à d'autres	116 - 3,369 - 277,927	116 - 812 - 247,196	- 5,528 - 39,476	2,614 29,871	- 749	1,026 - 20,880	- 246 1	1111
Disposition - Total - De l'utilisation	22,658,940	706,759	7,841,938	2,939,675	1,418,637	7,986,347	1,765,584	1
See footnote(s) at end of table Voir renvoi(s) à la fin du tableau.								

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1973 - Continued

						2		
				August - Août	- Août			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages							-	
Net receipts - Arrivages nets:								
From processing plants - Des installations de traitement	4,512,185	191,014	4,320,034	1,137	1	1	1	1
Tion to the stock and the stock are stock as a stock as	8,782,082	1 1	1,036,851	84,116	I	5,867,864	1, 793, 251	ı
From other carriers - Par d'autres transporteurs	583,781	248,635	335,146	1	1 1	1 1	1 1	1-1
Net receipts - Total - Des arrivages nets	13,878,048	439,649	5,692,031	85, 253	ı	5,867,864	1,793,251	I
Transfers - Transferts:								
From other provinces - Venant d'autres provinces From other piee lines - Venant d'autres pipe-lines From interprovincial systems - Venant des réseaux interprovinciaux	6,708,848 2,589,479 364,016	306, 781	2,377,863	2,477,502 211,616 280,060	1,368,583	2,467,928	1.1.1	88,054
Gross receipts - Total - Des arrivages bruts	23,540,391	746,430	8,069,894	3,054,431	1,452,539	8,335,792	1, 793, 251	88,054
Disposition - Utilisation								
Net deliveries - Livraisons nettes:								
To refineries - Aux raffineries	726,598	120,819	344,098	1 1	83,956	177,725	1 1	1.1
Stockage For export — En vue de l'exportation To other — Autres livraisons	10,716,973 888,634 1,264,576	164, 153 169, 921 234, 390	867,624 408,096 1,030,186	1,103,324	229,593	8,041,163	222, 002	89,114
Net deliveries - Total - Des livraisons nettes	13,596,781	689, 283	2,650,004	1,103,324	378,519	8,464,535	222,002	89,114
Transfers - Transferts:								
To other provinces — λ d'autres provinces . To other pipe lines — λ d'autres pipe-lines . To interprovincial systems — λ des réseaux interprovincial	6,708,848 1,300,260 1,653,235	88,054	2,784,283 936,244 1,441,619	1,368,583 280,060 211,616	896,736	1	1,571,192	1 1 1
Gross deliveries - Total - Des livraisons brutes	23, 259, 124	777,337	7,812,150	2,963,583	1,359,211	8,464,535	1,793,194	89,114
Pipe line fuel and use — Utilisation de mazour par les pipe-lines Line losses and unaccounted for — Pultes et autres pertes Invantory chang s — Variations de stocks Other changes — Autres variations Delter thanges — Autres variations	2,450 283,601	116 - 113 - 30,910	- 3,824 261,568	4,035 86,813	2,741 90,587	- 5,476	81 - 24	106 - 1,166
transporteurs, Etats-Unis	I	(1	1	1	ı	ı	I
Disposition - Total - De l'utilisation	23,540,391	746,430	8,069,894	3,054,431	1,452,539	8, 335, 792	1,793,251	88, 054
See footnote(s) at end of table Voir renvoi(s) a la fin du tableau.								

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month 1973 - Continued

				September -	Septembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels.	- barils			
Receipts - Arrivages								
Net receipts - Arrivages nets:								
From processing plants - Des installations de traitement	4,393,065	163,051	4, 277, 833	2,181	1	1	1	ı
From retineries and bulk plants - Des ratineries et des installations de stockege.	9,151,129	1 100	1,160,102	1.1.1	111	6,206,527	1,784,500	111
From other carriers - Par d'autres transporteurs	423,777	7/0 * *07	231, 100	8		1	!	
Net receipts - Total - Des arrivages nets	13,999,971	367,722	5,639,041	2,181	1	6,206,527	1,784,500	ı
Transfers - Transferts:								
From other provinces — Venant d'autres provinces	6,912,804 2,828,222 326,243	313,156	2,512,920	2,538,486 315,302 326,243	1,446,015	2,536,527	111	78,620
Gross receipts - Total - Des arrivages bruts	24,067,240	680,878	8, 151, 961	3,182,212	1,446,015	8,743,054	1,784,500	78,620
Disposition - Utilisation								
Net deliveries - Livratsons nettes:								
To refineries - Aux raffineries	887,563	135,378	400,590	1.1	11	351,595	1 1	1.1
To bulk plants and terminals — Aux terminus et aux installations de stockages	10,786,068 847,269 1,178,301	130,258	801,210 385,091 1,178,301	1,064,668	295,320	8,140,534	276,517	77,561
Net deliveries - Total - Des livraisons nettes	13,699,201	465,193	2,765,192	1,064,668	406,363	8,643,707	276,517	77,561
Transfers - Transferts:								
To other provinces — À d'autres provinces To other pipe lines — À d'autres pipe-lines To interprovincial systems — À des réseaux interprovinciaux	6,912,804 1,511,508 1,642,957	78,620	2,851,642 1,185,265 1,327,655	1,446,015 326,243 315,302	1,028,058	1.1.1	1,508,469	111
Gross deliveries - Total - Des livraisons brutes	23,766,470	543,813	8, 129, 754	3,152,228	1,434,421	8,643,707	1,784,986	77,561
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Lime losses and unaccounted for — Puites et autres pertes Threntony changes — Variations de srocks There changes — Autres variations	112 17,597 283,061	112 - 1,309 138,262	- 1,098 23,305	2,968 27,016	10,320	7,272 92,075	- 513 - 27 	- 43 1,102
Deliveries to other carriers, United States — Livraisons à d'autres transporteurs, États-Unis	1	l	1	ı	I	ł	1	ı
Disposition - Total - De l'utilisation	24,067,240	680,878	8,151,961	3,182,212	1,446,015	8,743,054	1,784,500	78,620
See footnote(s) at end of table Voir renvoi(s) à la fin du tableau.								

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1973 - Continued

				October	October - Octobre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
Receipts - Artivages				barrels	- barils			
Net receipts - Arrivages nets:							-	
From processing plants - Des installations de traitement	5,491,309	201,110	4,738,609	98,792	î	452,798	1	1
Control of the contro	8,655,782	358,519	804,052	1 1 1	1 1 1	5,908,187	1,943,543	1-1-1
Net receipts - Total - Des arrivages nets	14,558,403	559,629	5,595,454	98,792	1	6,360,985	1,943,543	ı
Transfers - Transfers:								
From other pipelines - Venant d'autres provinces From interprovincial systems - Venant d'autres pripelines From interprovincial systems - Venant des réseaux interprovinciaux	8,035,558 2,975,274 411,308	316,207	2,600,336	2,989,174 374,938 371,722	2,017,003	2,626,677	1 1 1	86,497
Gross receipts - Total - Des arrivages bruts	25,980,543	875,836	8,195,790	3,834,626	2,056,589	8,987,662	1,943,543	86,497
Disposition - Utilisation								
Net deliveries - Livraisons nettes:								
To refineries - Aux raffineries To other carriers - A d'autres transporteurs	751,161	111,766	358,212	1 1	39,586	241,597	1.1	1 1
To bulk plants and terminals — Aux terminus et aux installations de Rockage Processor — En vue de l'exportation To other — Autres livraisons	11,114,426 1,304,321 1,602,017	168,657 242,902 269,709	659,868 172,615 1,332,308	1,089,822	359,251	8,404,197	346,069	86,562
Net deliveries - Total - Des livraisons nettes	14,771,925	793,034	2,523,003	1,089,822	952,641	8,980,794	346,069	86,562
Transfers - Transferts:								
To other provinces — À d'autres provinces To other pipe lines — À d'autres pipe-lines To interprovincial systems — À des réseaux interprovinciaux	8,035,558 1,576,333 1,810,249	86,497	3,305,381 1,165,025 1,435,311	2,017,003 371,722 374,938	1,029,070	1 1 1	1,597,607	1-1-1
Gross deliveries - Total - Des livraisons brutes	26,194,065	879,531	8,428,720	3,853,485	2,021,297	8,980,794	1,943,676	86,562
Pipe line fuel and use - Utilisation de mazout par les pipe-lines Line losses and unaccounted for - Pelites et autres pertes Other Phanges - Australines de stocke Other Phanges - Australines de stocke Dilanciacion partes augitations de la partes de la parte de la pa	116 - 10,789 - 202,849	116 19,831 - 23,642	- 26,577 - 206,353	3,215 - 22,074	- 6,318 41,610	_ 540 7,408	- 271 138 -	- 129 64 -
Fransporteurs, Etafs-Unis	ı	1	ı	ı	ı	ı	ı	ī
Disposition - Total - De l'utilisation	25,980,543	875,836	8,195,790	3,834,626	2,056,589	8,987,662	1,943,543	86,497
See footnote(s) at end of table Voir renvoi(s) à la fin du tableau.								

TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - suite TABLE 5. Pipe Line Movements of Liquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1973 - Continued

				November -	November - Novembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Ouébec	Yukon
				barrels	- barils		-	
Receipts — Arrivages								
Net receipts - Arrivages nets:	Parameter							
From processing plants - Des installations de traitement	5,770,960	199,109	4,877,074	068,06	1	603,887	1	i
tions de stockage Imports - Importations Fram conter carriers - Par d'autres transporteurs	8,565,039	351,130	756,887	1 1 1	111	5,469,380	2,338,772	1 1 1
Net receipts - Total - Des artivages nets	15,060,106	550,239	6,006,938	068*06	1	6,073,267	2,338,772	ı
<u> Transfers - Transferts:</u>								
From other provinces — Venant d'autres provinces	8,534,831	426,195	2,946,129	2,600,329	2,140,200	3,297,713	1 1 1	70,394
Gross receipts - Total - Des arrivages bruts	27,004,902	976,434	8,953,067	3,155,055	2,140,200	9,370,980	2,338,772	70,394
Disposition - Utilisation								
Net deliveries - Livraisons nettes:								
To refineries - Aux raffineries To other carriers - A d'autres transporteurs	882,539	101,815	282,711	1.1	11	498,013	1 1	1.1
To bulk parts and terminals — Aux terminus et aux installations de stockage. Por export — En vue de 1 'exportation . To other — Autres livraisons .	11,283,104 1,319,810 1,653,574	162,895 344,197 270,834	756,887 186,875 1,382,740	1,046,372	433,044	8,336,252	477,635	70,019
Net deliveries - Total - Des livraisons nettes	. 15,139,027	879,741	2,609,213	1,046,372	834,901	9,221,146	477,635	70,019
Transfers - Transferts:								
To other provinces - À d'autres provinces To other pipe lines - À d'autres pipe-lines To interprovinciau systems - À des réseaux interprovinciaux	8,534,831 1,349,052 2,060,913	70,394	3,026,524 1,248,476 2,060,913	2,140,200	1,436,349	111	1,861,364	111
Gross deliveries - Total - Des livraisons brutes	27,083,823	950,135	8,945,126	3,287,148	2,271,250	9,221,146	2,338,999	70,019
Pipe line fuel and use — Utilisation de marout par les pipe-lines Line losses and unaccounted for — Fultes et autres pertes Chier changes — Vertations de stocks Chier changes — Autres variations	112 14,774 - 93,807	112 16,595 9,592	6,959		2,421	- 11,389 161,223	- 260 - 33 +	242 242 133
Deliveries to other carriers, United States - Livraisons a d'autres transporteurs, États-Unis	1	1	ı	1	ı	1	ı	1
Disposition - Total - De l'utilisation	27,004,902	976,434	8,953,067	3,155,055	0 17.0 200	000	000	700 01

See footnote(s) at end of table. - Voir renvoi(s) à la fin du tableau.

TABLE 5. Pipe Lina Movements of Inquefied Petroleum Gases and Petroleum Products, by Province, by Month, 1973 - Concluded TABLEAU 5. Transport par pipe-lines de gaz de pétrole liquéfiés et de produits pétroliers, par province, par mois, 1973 - fin

				December	December - Décembre			
	Total	British Columbia Colombie- Britannique	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Québec	Yukon
				barrels	- barils			
Receipts - Arrivages								
Net receipts - Arrivages nets:								
From processing plants - Des installations de traitement From refineries and bulk plants - Des raffineries et des installations	6,475,365	195,157	5,267,473	202,616	1	810,119	1	ı
Ideotes Timpottations From other carriers - Par d'autres transporteurs	10,666,701	349,890	1,006,876	1 1 1	46,747	6,995,312	2,664,513	1.1.1
Net receipts - Total - Des arrivages nets	17,608,591	545,047	6,344,237	202,616	46,747	7,805,431	2,664,513	ı
Transfers - Transferts:								
From other provinces - Venant d'autres provinces . From other pipe lines - Venant d'autres pipe-lines . From interprovincial systems - Venant des réseaux interprovinciaux	10,016,098 3,766,188 373,066	449,087	3,277,766	3,452,501 488,422 332,722	2,356,220	3,688,240	111	70,050
Gross receipts - Total - Des arrivages bruts	31,763,943	994,134	9,622,003	4,476,261	2,443,311	11,493,671	2,664,513	70,050
<u>Disposition - Utilisation</u>								
Net deliveries - Livraisons nettes:						-		
To refineries — Aux raffineries To other carries — Ad "surres transporteurs To built nibrations and raminals — Aux remeases	994,876	111,632	307,315	157,218	31,266	387,445	1 1	1.1
Stockage Tanns and tetrandars - And terminus et any installations de Por export - En vue de l'exportation	13,618,309 1,331,921 1,640,253	156,762 341,524 270,559	660,814 173,898 1,369,694	1,257,369	475,960	10,517,743	479,523	70,138
Net deliveries - Total - Des livraisons nettes	17,585,359	880,477	2,511,721	1,414,587	842,748	11,386,165	479,523	70,138
Transfers - Transferts :								
To other provinces — À d'autres provinces To other pipe lines — À d'autres pipe-lines To interprovincial systems — À des réseaux interprovinciaux	10,016,098 1,751,805 2,387,449	70,050	3,901,588 1,378,739 1,899,027	2,356,220 332,722 488,422	1,503,774	1 1 1	2,184,466	111
Gross deliveries - Total - Des livraisons brutes	31,740,711	950,527	9,691,075	4,591,951	2,386,866	11,386,165	2,663,989	70,138
Pipe line fuel and use — Utilisation de mazout par les pipe-lines Line losses and unacounted for — Pittes et autres pertes Districtions — Variations de stocks Districtions — Mariations de stocks Districtions — Mariations de stocks The distriction of the certiers, United States	25,860 - 2,744	116 17,441 26,050	- 743 - 68,329	9,906 - 125,596	620 55,825	1,970	326 198	- 280 - 368
cranapor codis, brats-ours	I	1	1	l	1	1	I	1
Disposition - Total - De l'utilisation	31,763,943	994,134	31,763,943 994,134 9,622,003 4,476,261 2,443,311 11,493,671	4,476,261	2,443,311	11,493,671	2,664,513	70,050

TABLE 6. Oil Pipe Line Milesge by Company, Province and Size of Pipe in Service, as at December 31, 1973

Gathering Lines

					Diameter of p — mètre des con			
	Company	Province	0-2.9	3-3.9	4-4.9	5-5.9	6-8.9	9-10.9
No.					miles -	milles		
1 2 3 4 5 6	B.P.O.G. Operations Ltd. Blueberry Taylor Pipelines Bow River Fipe Lines Ltd. Dome Petroleum Limited (Co-Ed Pipeline Section) Federated Fipe Lines Ltd. Gibson Petroleum Company Limited	Alberta British Columbia Alberta "'	-	12.1 10.0 0.4 6.9 35.5	13.0 15.0 108.0 30.0 116.8	-	10.0 1.6 68.0 36.4 149.8 21.8	- - - 24.7
7 8	Gulf Oil Canada Limited	" Saskatchewan	21.8	13.6 26.0	111.2	=	86.9 .4	Ξ
9	Home Oil Company Limited: Cremona Pipeline Division	Alberta	4.2	56.6	74.5	-	8.6	-
10	Hudson's Bay Oil and Gas Company Limited: Rangeland Pipe Line Division	11	20.9	113.4	218.3	-	78.3	-
11 12 13 14 15 16 17 18 19 20	Husky Pipeline Ltd. Husky Pipeline Ltd. Key Pipe Line Co. Ltd. Peace River Oil Pipe Line Co. Ltd. Peace River Oil Pipe Line Ltd. Producers Pipelines Ltd. Rainbow Pipe Line Ltd. South Saskatchewan Pipe Line Company Tenneco Oil and Minerals Limited	Saskatchewan Alberta Alberta Alberta Saskatchewan Alberta Saskatchewan British Columbia	33.0 4.0 4.4 9.9 0.2 0.4 1.8	22.0 13.0 7.5 24.2 201.5 85.9 4.7 2.2	2.0 24.0 18.0 2.2 90.1 241.6 567.7 67.4 52.7 8.9	-	10.0 44.0 118.1 6.6 8.2 186.9 360.6 136.3 75.8 3.3	23.8 29.5 1.0 9.4
21	Texaco Exploration Canada Ltd: Pipe Line Dept.	Alberta	-	3.8	5.4	_	28.4	2.8
22 23 24 25 26 27	Trans Mountain Oil Pipe Line Company	British Columbia Alberta Saskatchewan Manitoba Saskatchewan	-	4.6 24.5 — 45.9 0.3	108.4 9.0 56.8 57.8	-	146.9 	8.5 - 1.6
28	Total gathering lines	British Columbia	-	36.6	132.3	_	151.8	- '
29		Alberta	62.8	488.2	1,115.6	_	947.7	81.8
30		Saskatchewan	41.6	143.9	740.7	-	630.0	19.5
31		Manitoba	-	45.9	57-8	_	44.6	-
32		Canada	104.4	714.6	2,046.4	-	1,774.1	101.3
33	Total gathering pipe lines of producing companies	British Columbia	15.1	98.6	14.7	_	11.5	13.0
34		Alberta	188.3	399.2	321.0	76.1	550.7	105.3
35		Saskatchewan	141.9	139.7	81.6	9.0	113.0	5.0
36		Manitoba	-	_	-	-	-	-
37		Ontario	10.5	-	-	-	-	-
38		Canada	355.8	637.5	417.3	85.1	675.2	123.3

TABLEAU 6. Longueur en milles des conduites de pétrole, par société, par province et par diamètre de conduite en service, au 31 décembre 1973

Conduites secondaires

Dismater of pipe in fachase Dismater of the pipe Dismater of the						Conduites secondaires		
11-12.9	Dia	_		es				
15.6	11-12,9	13-16.9	17-18.9	and over	Total	Compagnie	Province	
1.6		m	iles — milles					No
1.6								
1.6	_	=	= 1			B.P.O.G. Operations Ltd	Alberta	
10		- 1	-	-	186.0	Bow River Pipe Lines Ltd	Alberta	3
0.0 0.2 Cusson Performant Company Limited		15.6	_	_		Dome Petroleum Limited (Co-Ed Pipeline Section)	11	
10	-	0.8	-	0.8		Gibson Petroleum Company Limited		6
13.9 Cremona Pipeline Division		-			233.5 30.2	Culf Oil Canada Limited	1	
Tames Page Line Division	-	-	-	-	143.9	Home Oil Company Limited: Cremona Pipeline Division	Alberta	9
1.0	-	-	-	-	430.9	Hudson's Bay Oil and Gas Company Limited: Rangeland Pipe Line Division	н	10
10	_	1.0	_	_	13.0	Husky Pipeline Itd.	.,	
1	-				124.0		Saskatchewan	
17.5 5.5 682.7 1,014.6 211.2 227.9 38.8 212.2 227.9 30.0 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227	-		_				Alberta	13
1,016.6 211.2 212.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 227.9 22	17 5				160.9			15
Tempor Oil and Minerals Limited Colombie-Britannique 20	17.5	2.3	=		1.014.6		11	16
Alberta 21 Alberta 21 Alberta 21 Alberta 22 Alberta 23 Alberta 24 Alberta 25 Alberta 27 Alberta 27 Alberta 27 Alberta 28 Alberta 27 Alberta 27 Alberta 28 Alberta 27 Alberta 28 Alberta 27 Alberta 28 Alberta 27 Alberta 28 Alberta 27 Alberta 27 Alberta 28 Alberta 27 Alberta 27 Alberta 27 Alberta 27 Alberta 28 Alberta 27 Alberta 27 Alberta 28 Alberta 27 Alberta 27 Alberta 27 Alberta 28 Alberta 27 Alberta 27 Alberta 28 Alberta 29 Alberta 20 Albe	87.8		_	-	211.2 227.9	South Saskatchewan Pipe Line Company	Alberta Saskatchewan	18 19
Total des conduites de compagnies productrices Colombie-Britannique 23 24 28.0		0.4	-	-	40.8	Texaco Exploration Canada Ltd.: Pipe Line Dept	Alberta	21
Total des conduites de compagnies productrices Colombie-Britannique 23 24 28.0	- 1	-	-			Trans Mountain Oil Pipe Line Company	n	22
2.4	_	_				Trans-Prairie Pipelines Ltd	Colombie-Britannique	23
Manitoba 26 Saskatchewan 27	2.4	-	-	-	141.9		Alberta Saskatchewan	24
24.4 28.0 - 0.8 2,749.3 Alberta 29 91.4 1.0 1,668.1 Saskatchewan 30 Manitoba 31 154.9 29.0 - 0.8 4,925.5 Canada 32 152.9 Total des conduites de compagnies productrices Colombie-Britannique 33 Alberta 34 Saskatchewan 35 Alberta 36 Saskatchewan 37 Alberta 36 Saskatchewan 37 Alberta 36 Saskatchewan 37 Alberta 37 Alberta 37 Alberta 39.1 Alberta	1.2	-				Westspur Pipe Line Company	Manitoba	26
91.4 1.0 1,668.1 Saskatchewan 30 Manitoba 31 154.9 29.0 - 0.8 4,925.5 Canada 32 152.9 Total des conduites de compagnies productrices Colombie-Britannique 33 39.1 43.5 1,723.2 1.0 1.2 492.4 10.5 Manitoba 36 Ontario 37			-	-		Total, conduites secondaires	Colombie-Britannique	28
Saskatchewan 30 Manitoba 31 154.9 29.0 - 0.8 4,925.5 Canada 32 Total des conduites de compagnies productrices Colombie-Britannique 33 Alberta 34 Saskatchewan 35 Alberta 34 Saskatchewan 35 Manitoba 36 Ontario 37			~	0.8			Alberta	29
Manitoba 31	91.4		-	-			Saskatchewan	30
Canada 32 152.9 Total des conduites de compagnies productrices Colombie-Britannique 33 Alberta 34 1.0 1.2 492.4	-	-	-	-	148.3		Manitoba	31
39.1 43.5 1,723.2 Alberta 34 1.0 1.2 492.4 Saskatchewan 35 10.5 Ontario 37	154.9	29.0	-	0.8	4,925.5		Canada	32
39.1 43.5 1,723.2 Alberta 34 1.0 1.2 492.4 Saskatchewan 35 10.5 Ontario 37	_	-	-	- 1	152.9	Total des conduites de compagnies productives	Colombia Britanni	22
1.0 1.2 492.4 Saskatchewan 35 Manitoba 36 Ontario 37	39.1	43.5	-	_				
Manitoba 36 10.5 Ontario 37	1.0	1.2	-	-	492.4			
10.5 Ontario 37	-	_	_	-	-			
60.1 44.7	-	_	_	_	10.5			
40.1 44.7 2,379.0 Canada 38							Untario	3/
	40.1	44.7	- 1	-	2,379.0		Canada	38

TABLE 6A. Oil Pipe Line Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service, as at December 31, 1973

Trunk Lines

		Frunk Lines					
			Rated		Lameter of pi — ètre des cond	pe in inches uites en pouc	es
	Company	Province	Capacité nominale	0-5.9	6-8.9	9-10.9	11-12.9
No.			barrels per day barils		miles -	milles	
1 2 3 4 5 6 7 8 9	Aurora Pipe Line Company B.P.O.G. Operations Ltd. Bleuberry Taylor Pipelines Bow River Pipe Lines Limited(1) Cochin Pipe Lines Ltd. Dome Petroleum Limited (Co-Ed Pipeline Section)(2) Federated Pipe Lines Ltd. Great Canadian Oil Sands Limited	Alberta "" Alberta Saskatchewan Alberta "" ""	95,000 8,300 17,500 44,000 20,000 62,000 410,000 68,000	10.0	0.5 45.0 62.5 174.0 93.5 0.5 204.0	141.0 - 116.2 114.9	0.5 - 2.5 26.0 - 1.1 8.0
10 11	Gulf Oil Canada Limited	tt Saskatchewan	33,400 85,200	52.0 22.5	52.3 109.9	57.2	98.9
12	Home Oil Company Limited: Cremona Pipeline Division(3)	Alberta	94,900	26.6	138.0	-	-
13	Hudson's Bay Oil and Gas Company Limited: Rangeland Pipe Line Division(4)	17	331,500	14.3	130.0	-	304.7
14 15 16 17 18 19 20 21 22 23 24 25	Husky Pipeline Ltd. Imperial Pipe Line Company Limited Interprovincial Pipe Line Company(5) Montreal Pipe Line Company Limited Peace River Oil Pipe Line Co. Ltd.(6) Pembina Pipe Line Ltd. Rainbow Pipe Line Company Ltd.(7) Rimbey Pipe Line Company Ltd.(7) South Saskatchewan Pipe Line Company	" Saskatchewan Manitoba Ontario Quebec Alberta " " Saskatchewan	67,000 180,000 1,495,000 1,445,000 1,555,000 390,000 550,000 428,000 247,000 37,000 72,975	1.7	144.0 - - - 308.8 10.5 - 65.5 2.1	72.0 - - - 4.9 61.2 2.6 - - 0.4	66.2 68.0 232.7 -
26	Texaco Exploration Canada Ltd.: Pipe Line Dept.(8)	Alberta	232,000	-	58.6	8.0	25.8
27 28 29	Trans Mountain Oil Pipe Line Company(9) Wascama Pipe Line Ltd. Westcoast Petroleum Limited	British Columbia Alberta Saskatchewan	410,000 370,000 55,000	=		=	_ _ 107.5
30 31 32 33	Pipeline Division Westspur Pipe Line Company(10) Winnipeg Pipe Line Company Limited	British Columbia Saskatchewan Manitoba	72,000 170,000 201,000 54,000	=	5.2 - 3.0	73.0	505.0 98.3 10.8
34	Total	British Columbia		-	62.5	-	507.5
35		Alberta		106.0	1,333.6	573.1	697.7
36		Saskatchewan		22.5	210.7	0.4	206.1
37		Manitoba		_	3.0	73.0	10.8
38		Ontario		_		-	66.2
39		Quebec		-	_	4.9	68.0
40	Total trunk lines, crude oil	Canada		128.5	1,609.8	651.4	1,556.3

See footnote(s) at end of table.

TABLEAU 6A. Longueur en milles et capacité nominale des conduites de pétrole, par société, par province et par diamètre de conduite en service, au 31 décembre 1973

Conduites principales

							onduites principales		
		-	pipe in in - onduites en						
13-16.9	17-18.9	19-20.9	21-25.9	26-29.9	30 and over - et plus	Total	Compagnie	Province	No
		m	iles - mill	les					IN
									-
=	_	_	_	_	_	1.0	Aurora Pipe Line Company	Alberta	1
-		_	_	_	-	55.0 65.0	B.P.O.G. Operations Ltd. Blueberry Taylor Pipelines	Colombie-Britannique	2 3
_	_	_	_	_	_	341.0 93.5	Bow River Pipe Lines Limited(1)	Alberta	4
-	_	_	_	-	_	0.5	Cochin Pipe Lines Ltd	Saskatchewan Alberta	5
226.1	_	3.1	_	_	_	321.3 354.0	Dome Petroleum Limited (Co-Ed Pipeline Section)(2)	11	1 7
266.9	_	-	_	_	_	266.9	Federated Pipe Lines Ltd. Great Canadian Oil Sands Limited	"	8 9
Ξ	-	-	= -	-	_	260.4 132.4	Gulf Oil Canada Limited	rr Saskatchewan	10
_	_	_	_	_	_	164.6	Home Oil Company Limited:		
						104.0	Cremona Pipeline Division(3)	Alberta	12
							Hudson's Bay Oil and Gas Company Limited;		
30.1	-	-	-	-	-	479.1	Rangeland Pipe Line Division(4)	"	13
		_	_	_	_				
31.0	_	_	-	_	_	216.0 31.0	Husky Pipeline Ltd. Imperial Pipe Line Company Limited	11	14
121.4	28.0	170.8 268.2	170.9	_	210.0	551.7	Interprovincial Pipe Line Company(5)	11	16
175.8	10.7	-	185.0	1.6	527.1 260.8	1,361.1		Saskatchewan Manitoba	17 18
2.1	70.8	358.6	1.7	_	14.9	443.5		Ontario	19
44.9	- 1	170.8	68.6	_		212.3 820.1	Montreal Pipe Line Company Limited	Québec	20
100.8	_	293.9	184.3	***	-	115.3	Pempina Pipe Line Ltd. Rainbow Pipe Line Company Ltd.(7)	Alberta	21 22
=	_	293.9	104.3	_	_	478.2 65.5	Rainbow Pipe Line Company Ltd.(7) Rimbey Pipe Line Company Ltmited South Saskatchever Pipe Line Company	11	23
157.9	-	-	-	-	-	160.7	South Saskatchewan Pipe Line Company	Saskatchewan	24 25
49.3	-	-	-	-	-	141.7	Texaco Exploration Canada Ltd: Pipe Line Dept.(8)	Alberta	26
_	_	_	469.9 253.1	_	51.0 51.0	520.9 304.1	Trans Mountain Oil Pipe Line Company(9)	Colombie-Britannique	
-	-	ata	-	-	-	107.5	Wascana Pipe Line Ltd	Alberta Saskatchewan	28
_	_	_	_	_	-	505.0	Westcoast Petroleum Limited Pipeline Division	Colombie-Britannique	30
64.5	_	_	-	_	-	168.0	Westspur Pipe Line Company(10)	Sastatchewan	31
-	-	-	-	-	-	21.6 76.0	Winnipeg Pipe Line Company Limited	Manitoba "	32 33
_	~	_	469.9	_ ;	51.0	1,090.9	Total	Colombie-Britannique	34
749.1	_	638 6	608.3	_	261.0	4,967.4			
						4,907.4		Alberta	35
343.8	28.0	268.2	416.4	- 1	527.1	2,023.2		Saskatchewan	36
186.6	10.7	-	185.0	1.6	260.8	731.5		Manitoba	37
2.1	-	358.6	1.7	-	14.9	443.5		Ontario	38
-	70.8	-	68.6	-	-	212.3		Québec	39
1,281.6	109.5	1,265.4	1,749.9	1.6	1,114.8	9,468.8	Total conduites principales, pétrole brut	Canada	40

TABLE 6A. 011 Pipe Line Mileage and Rated Capacity, by Company, Province and Size of Pipe in Service, as at December 31, 1973 — Concluded

Trunk Lines

				Diameter	of pipe in	inches	
		Rated capacity	I	Diamètre des	conduites	en pouces	
Сотрапу	Province	Capacité nominale	0-5.9	6-8.9	9-10.9	11-12.9	13-16.9
		barrels		mil	es - milles		
		per day - barils par jour					
Products lines:							
Alberta Products Pipeline Limited	Alberta "	42,000 3,660	29.5	-	191.5	_	
Imperial Oil Enterprises Ltd.: Quebec South Shore Pipe Line Division Sarnia Products Pipe Line Division.	Quebec Ontario	33,000 98,000	_	51.4 17.4	12.2 56.8	170.5	_
Nisku Products Pipe Line Company Limited	Alberta Alberta Saskatchewan Manitoba	36,000 13,400 13,400 12,900	93.8	15.0 1.1 384.0 194.5	-	- - -	=======================================
Sun-Canadian Pipe Line Company Ltd. Sun Pipe Line Company Trans-Northern Pipe Line Company(11) Yukon Pipelines Limited	Ontario " " Quebec Yukon British Columbia	90,000 18,000 763,000 108,000 3,300	- - - 55.5 35.0	54.0 2.2 18.0 — —	348.0 63.0 -	158.0 - 25.0 - - -	16.0
Total	Yukon		55.5	-	neu	-	
	British Columbia		35.0	-	-	-	-
	Alberta		123.3	16.1	191.5	-	_
	Saskatchewan		-	384.0	-	-	-
	Manitoba		-	194.5	- 1	-	-
	Ontario		-	91.6	404.8	353.5	-
	Quebec		-	51.4	75.2	-	16.0
Total products lines, Canada			213.8	737.6	671.5	353.5	. 16.0
Total trunk lines, Canada			342.3	2,347.4	1,322.9	1,909.8	1,297.0
Grand totals, (gathering and trunk lines) by province	Yukon		55.5	-	-	-	-
	British Columbia		332.3	225.8	13.0	546.6	***
	Alberta		2,880.5	2,848.1	951.7	761.2	820.
	Saskatchewan		1,320.9	1,337.7	24.9	298.5	346.
	Manitoba		103.7	242.1	73.0	10.8	186.
	Ontario		10.5	91.6	404.8	419.7	2.
	Quebec		-	51.4	80.1	68.0	16.
	quose						
	Alberta Products Pipeline Limited Green River Exploration Co. Imperial Oil Enterprises Ltd.: Quebec South Shore Pipe Line Division Sarnia Products Pipe Line Division Nisku Products Pipe Line Company Limited Petroleum Transmission Company Sun-Canadian Pipe Line Company Ltd. Sun Pipe Line Company Trans-Northern Pipe Line Company(11) Yukon Pipelines Limited Total Total Total trunk lines, Canada	Alberta Products Pipeline Limited	Company Company Province Capacité nominale barrels per day barils par jour Alberta Products Pipeline Limited	Province Province Capacity Capacity Capacital Capacita	Province Province Province Capacity Capacity	Province Province Province Capacity Capacity	Company Province Capacity Capacity

(1) Bow River Pipe Lines Limited, rated capacity: Wrentham to Fincastle 10,000, Fincastle to Tilley 12,000, Tilley to Pollockville 38,500, Pollockville to Throne 38,500, Throne to Hardisty 44,000.

(2) Dome Petroleum Limited, rated capacity: Occhrane to Edmonton 40,000, Rocky Mountain House to Edmonton 22,000.

(3) Home 0il Company Limited, Gremona Pipeline Division, rated capacity: crude oil — Harmattan Elkton to Calgary 24,000, Harmattan Elkton to junction with Rangeland Pipe Line 24,000; condensate — Canadian Superior Plant to Bowden Refining 6,400, Harmattan Elkton to Calgary 16,000, Harmattan Elkton to Rangeland Pipe Line 24,500.

AMBERIAND TIPE LINE C49,300.

(4) Hudson's Bay Oil and Gas Company Limited, Rangeland Pipe Line Division, rated capacity: Sundre to Rimbey 70,000, Sundre to Dick Lake 39,500, Waterton to Pincher Creek to Carway 96,000.

Pincher Creek to Carway 30,000, Sundre to Pincher Creek 85,000, Pincher Creek to Carway 96,000.

(5) Interprovincial Pipe Line Company, rated capacity: Edmonton to Regina 1,495,000, Regina to Cromer 1,445,000, Cromer to Gretna 1,555,000, Gretna to Superior 1,540,000, Superior to Sarnia 570,000, Superior to Griffith 740,000, Griffith to Sarnia 375,000, Sarnia to Port Credit 390,000, Westover to

Superior 1,300,000, superior 20 Santhary Services and Santhary Ser

Creek to Edson 50,000.

(7) Rainbow Pipe Line Company Limited, rated capacity: Zama to Utikuma 221,000, Utikuma to Edmonton 247,000.

(8) Texaco Exploration Company, Pipe Line Department, rated capacity: Rimbey to Pigeon Lake 47,000, Pigeon Lake to Bonnie Glen 95,000, Bonnie Glen to Wizard Lake Junction 152,000, Wizard Lake Junction to Leduc 227,000, Leduc to Edmonton 232,000.

(9) Trans Mountain Oil Pipe Line Company, rated capacity: Edmonton to Edson to Kasno to Ka

(11) Trans-Northern Pipe Line Company, rated capacity: Montreal to Farran's Point 56,000, Montreal to Dorval 52,000, Farran's Point to Ottawa 54,000, Farran's Point to Mailton 80,000, Port Credit to Toronto 76,000, Port Credit to Kingston 35,000, Oakville to Hamilton 70,000, Oakville to Toronto 76,000, Oakville to Kingston 35,000, Mile 348.0 to Toronto Aiport 64,000.

TABLEAU 6A. Longueur en milles et capacité nominale des conduites de pétrole, par société, par province et par diamètre de conduite en service, au 31 décembre 1973 - fin

Conduites principales

	Diamete	r of pipe i	n inches					_
	Diamètre d	es conduite	s en pouces					
17-18.9	19-20.9	21-25.9	26-29.9	30 and over et plus	Tota1	Compagnie _	Province	
	m	iles - mill	es		1			No
_					191.5	Conduites des produits raffinés:		
-	-	-	-	-	29.5	Alberta Products Pipeline Limited Green River Exploration Co.	Alberta	1 2
_		_			63.6 244.7	Imperial Oil Enterprises Ltd: Quebec South Shore Pipe Line Division Sarnia Products Pipe Line Division	Québec Ontario	3 4
-	-	=	-	_ _ _	108.8 1.1 384.0 194.5	Nisku Products Pipe Line Company Limited Petroleum Transmission Company	Alberta " Saskatchewan Manitoba	5 6 7 8
-	=	-	-	-	212.0 2.2 391.0 79.0	Sun-Canadian Pipe Line Company Ltd	Ontario " " Québec	9 10 11 12
Balls.	-	_	_	_	55.5 35.0	Yukon Pipelines Limited	Yukon Colombie-Britannique	13 14
_	_	-	_	-	55.5	Total	Yukon	15
_		_	_	_	35,0		Colombie-Britannique	16
-	-	-	-,	-	384.0		Alberta Saskatchewan	17
-	-	-	~	-	194.5		Manitoba	19
_	_	-	-	-	849.9		Ontario	20
			_	_	142.6		Québec	21
~	-	-	-	-	1,992.4	Total, conduites des produíts raffinés au Canada		22
109.5	1,265.4	1,749.9	1.6	1,114.8	11,461.2	Total, conduites principales au Canada		23
-	-	-	-	-	55.5	Total général, (conduites principales et secondaires) par province.	Yukon	24
	-	469.9	-	51.0	1,638.6		Colombie-Britannique	25
-	639.4	608.3	-	261.0	9,770.8		Alberta	26
28.0	268.2	416.4	-	527.1	4,567.7		Saskatchewan	27
10.7	-	185.0	1.6	260.8	1,074.3		Manitoba	28
-	358.6	1.7	-	14.9	1,303.9		Ontario	29
70.8	-	68.6	-	-	354.9		Québec	30
109.5	1,266.2	1,749.9	1.6	1,114.8	18,765.7	ncastle 10,000, Fincastle à Tilley 12,000, Tilley à Pollockville 38	Canada	31

(1) Bow Kiver Pipe Lines Limited, capacite nominals: Wrentnam a Fincastle 10,000, Fincastle a filley [2,000, Titley a Foliockville 38,500, Throne à Hardisty 44,000.

(2) Dome Fetroleum Limited, capacité nominale: Cochrane à Edmonton 40,000, Rocky Mountain House à Edmonton 22,000.

(3) Home oil Company Limited, Cremona Pipeline Division, capacité nominale: pétrole brut — Harmattan Elkton à Calgary 24,000, Harmattan Elkton au point de jonction avec l'oléoduc Rangeland 24,000; condensat — Canadian Superior Plant à Bowden Refining 6,400, Harmattan Elkton à Calgary 16,000, Harmattan Elkton 1'oléoduc Rangeland 24,500.

à l'oléoduc Rangeland 24,500.

(4) Hudson's Bay Oil and Gas Company Limited, Rangeland Pipe Line Division, capacité nominale; Sundre à Rimbey 70,000, Sundre à Dick Lake 39,500, Waterton à Pincher Creek à Carway 30,000, Sundre à Pincher Creek à Carway 96,000.

(5) Interprovincial Pipe Line Company, capacité nominale: Edmonton à Regina 1,495,000, Regina à Cromer 1,445,000, Cromer à Gretna 1,555,000, Gretna à Superior 1,540,000, Superior à Sarnia 370,000, Superior à Sarnia 370,000, Superior à Sarnia 370,000, Superior à Griffith X-04,000, Gretna à Tour 1,210,000, Superior à Griffith X-04,000, Gretna à Tour 1,210,000, Superior à Griffith X-04,000, Gretna à Tour 1,210,000, Superior à Griffith X-04,000, Gretna à Tour 1,450,000, Gretna à Tour 1

(6) Peace River Oil Fipe Line Co. Ltd. capacité nominale: Valleyview à Fox Creek 70,000, Red Earth à Valleyview 70,000, Fox Creek à Edmonton 1/2,000, Fox Creek à Edmonton 1/2,000, Fox Creek à Edmonton 20,000.

(7) Rainbow Pipe Line Company Limited, capacité nominale: Zama à Utikuma 221,000, Utikuma à Edmonton 247,000.

(8) Texaco Exploration Company, Pipe Line Department, capacité nominale: Rimbey à Pigeon Lake 47,000, Pigeon Lake à Bonnie Glen 95,000, Bonnie Glen à Bizard Lake Junction 152,000, Utard Lake Junction a Leduc 227,000, Leduc à Edmonton 22,000.

(9) Trans Mountain Oil Pipe Line Company, capacité nominale: Edmonton à Edson 370,000, Edson à Kamloops 370,000, Kamloops à Sumas 410,000.

(10) Westspur Pipe Line Company, capacité nominale: Midale à Steelman 84,000, Steelman à Alida 135,000, Alida à Cromer 201,000, Pinto à la Frontière des États-

Unis 33,000.
(Il) Trans-Northern Pipe Line Company, capacité nominale: Montréal à Farran's Point 56,000, Montréal à Dorval 52,000, Farran's Point à Ottawa 54,000, Parran's Point à Maitland 45,000, Port Credit à Hamilton 80,000, Port Credit à Toronto 76,000, Port Credit à Kingston 35,000, Oakville à Hamilton 70,000, Oakville à Toronto 76,000, Oakville à Kingston 35,000, Mille 348.0 à 1'Aéroport de Toronto 84,000

TABLE 7. Pumping Stations, Trunk Lines, by Company and Rated Horsepower, as at December 31, 1973

		Ra	ated horsepowe	r - Puissance	nominale en ch	evaux-vapeur	
io.		Under 200 — Moins de 200	200-	501 -	1,001-	1,501-2,000	2,001-2,500
1	Alberta Products Pipeline Limited	_	_	_	_	1	1
2	B.P.O.G. Operations Ltd.	4	- '	-	-	-	-
3	Blueberry Taylor Pipelines	2	-	-	-	-	-
4	Bow River Pipe Lines Limited	-	2	-	-	4	-
5	Cochin Pipe Lines Ltd	-	-	1	-	-	-
6	Dome Petroleum Limited (Co-ed Pipeline Section)	-	1	1	-	-	-
7	Federated Pipe Lines Ltd	-	-	-	-	-	-
8	Great Canadian Oil Sands Limited	-		1	-	-	1
9	Green River Exploration Co	1		-	-	-	
	Gulf Oil Canada Limited:						
					1	1	_
.0	Gulf Alberta Pipeline	=	1	- 1			_
12	Saskatoon Pipeline Department Valley Pipeline Department	5	=	- 1	=	=	=
	Home Oil Company Limited:						
4	Cremona Pipeline Division	_	2	1	-	-	-
	Hudson's Bay Oil and Gas Company Limited:						
			1	1		_	
5	Rangeland Pipe Line Division	_	1	1			3
6	Husky Pipeline Ltd.	-	-	1	-	_	د
	Imperial Oil Enterprises Limited:						
7 8	Quebec South Shore Pipe Line Division Sarnia Products Pipe Line Division	_	_1	-	-	_	3
9	Interprovincial Pipe Line Company	-			-	-	1
0	Montreal Pipe Line Company Limited	-	-	-	-	-	-
1	Peace River Oil Pipe Line Co. Ltd	1	2	3	-	-	3
2	Pembina Pipe Line Ltd	2	1	-	1	-	-
3	Petroleum Transmission Company	-	5	1		-	-
4	Rainbow Pipe Line Company Ltd	-	1		-	-	-
5	Rimbey Pipe Line Company Limited		-	-	1	-	
6	South Saskatchewan Pipe Line Company	-	-	-	1	-	-
7	Sun-Canadian Pipe Line Company Ltd	_	-	-	2	2	-
8	Texaco Exploration Canada Ltd. (Pipe Line Dept.)	-	2	2	3	-	-
9	Trans Mountain Oil Pipe Line Company	_	-	-	-	-	-
0	Trans-Northern Pipe Line Company	-	-	3	-	7	4
1	Wascana Pipe Line Ltd	-	-	-	1	-	-
2	Westcoast Petroleum Limited - Pipeline Division	_	-	4	_	6	-
3	Westspur Pipe Line Company	-	-	-	-	-	-
14	Winnipeg Pipe Line Company Limited	_	_	2	-	-	-
15	Yukon Pipelines Limited	1	-	-	-	-	
16	Canada 1973	16	19	22	10	21	14
37	Canada 1972	15	1.9	22	20	7	13

⁽¹⁾ Includes 1,000 horse power provided by a portable unit not shown as a station.
(2) Includes 2,000 horse power provided by portable units not shown as stations.

TABLEAU 7. Postes de pompage, conduites principales, par société et par puissance nominale en chevaux-vapeur, au 31 décembre 1973

	Rated	Rated horsepower — Puissance nominale			Rated horsepower — Puissance nominale en chevaux-vapeur						1973	1972	
2,501- 3,000	3,001- 4,000	4,001- 5,000	5,001-6,000	6,001- 8,000	8,001- 10,000	Over 10,000 - Plus de 10,000	Total stations	Horsepower Puissance en CV.	Horsepower Puissance en CV.	N			
-	_	-	_	_	_	_	2	4,500	1,250	į			
-	-	-	-	~	-	_	4	290	290				
-	-	-	-	-	-	_	2	200	200				
-	-	-	-	-	-	-	6	7,605	5,405	1			
-	-	-	-	-	-	- 1	1	960	960				
-	-	-	-	-	-	-	2	1,000	1,000	1			
-	1	2	-	1	1		5	29,600	16,500	ĺ			
-	-	-	-	-	-	-	2	2,900	2,900				
-	-	-	-	-	-	-	I	180	180				
_	~	-	_	_	-	-	2	1,750	1,275 375	10			
_	-	-	-	-	_	_	1 1 5	375 600	600	1 1 1 1 1			
					_	_	5	250	325	13			
-	-	-	-	-	-	-	3	1,285	1,285	14			
2	1	1	1	_	-	- i	7	20,350	20,350	15			
-	-	-	-	-	-	Ma	4	7,975	7,975	16			
- 2	-	_	-	_	_	_	1 5	500 12,600	500 12,600	17			
~	- 1	1	-	1	4	22	29	523,270	474,070	19			
-	-	1	-	-	_	1	2	17,500	17,500	20			
-	-	1	-	1	-	-	11	20,950	21,500	21			
-	-	-	1	-	-	_	5	7,190	7,100	22			
-	-	-	-	-	-	-	6	2,650	2,650	23			
-	-	2	3	-	-	-	6	27,600	27,600	24			
-	~	-	-	-	-	-	1	1,200	1,200	25			
1	1	-	-	-	-	_	3	7,785	7,785	26			
1	-	-	-	-	-	_	5	8,825	8,825	27			
-	-	1	-		-	-	8	9,825	6,925	28			
1	-	1	8	3	3	2	18	124, 150	106,350	29			
-	-	-	-	-	-	-	12	16,550	13,900	30			
-	-	-	-	-	-	-	1	1,200	1,200	31			
2	-	-	-	***	-		12	22,400(1)	23,400(2)	32			
1	1	-	1	-	-	-	3	11,530	11,530	33			
-	-	-	-	-	-	-	2	1,650	2,400 132	34			
10	4	10	14	6	8	25	170						
							179	897,327		36			
11	7	12	14	2	5	24	171		808,037	37			

TABLE 8. Number of Pumping Stations, Prime Movers and Pumps, Trunk Lines, by Province, as at December 31, 1973

			umping stations - ostes de pompage		Prime m — Moteurs p	
	Province	Station control Contrôle du poste Remote Other		Total	Fuel — À combustible	Electric - Électriques
No.		À distance	Autres	number		
1 2 3 4 5 6 7	Yukon	- 9 43 15 11 20 3	1 17 44 8 - 6 2	1 26 87 23 11 26 5	1 48 23 34 - 2	- 17 267 91 61 67 17
8	Canada	101	78	179	108	520

TABLE 9. Comparative Statement of Assets, Liabilities and Net Worth of Oil Pipe Line Transport Industry, as at December 31, 1973 and 1972

	as at becember 51, 1775 and 1776		
		19	73
		Interprovincial companies	Intraprovincial companies
		Compagnies interprovinciales	Compagnies intraprovinciales
No.		doll	ars
ĺ			
	<u>Assets</u>		
	Current assets:		
	Cash on hand, in banks and temporary cash investments:		
1	Canadian currency:	3,027,467	4,139,835
2	Cash in other institutions, including guaranteed investment certificates	526,277	298,740
3	Foreign currency and temporary foreign cash investments	8,747,251	200,000
5	Government of Canada treasury bills	-	_
6	Other Government of Canada direct and guaranteed debt	33,270	5,037
7	Provincial and municipal direct and guaranteed debt and Canadian corporate and institutional issues	33,270	
8	Other short term Canadian investments	5,437,497 1,398,000	525,000
10 11	Special deposits: Canadian Foreign	19,517 425	1,513
12	Accounts receivable less provision for doubtful accounts	20,114,222	19,828,980
13	Interest and dividends receivable Materials, supplies, and oil inventory	2,740,305	4,643,041
14 15	Materials, supplies, and oil inventory Other current assets and prepaid expenses	1,663,896	15,016,298
16	Total current assets	43,755,227	44,666,367
	Investments:		
17	Investments in affiliated companies	27,007,243	7,002,047
	Other investments: Mortgages, long term advances and notes		438,305
18 19	Other Canadian investments	260,363	505
20	Investments in Canadian preferred and common stocks	12,160	31,328
21	Investments in foreign securities	-	_
22	Sinking funds	_	_
23	Sinking Tunos Miscellaneous special funds	72,021	-
24	Total investments	27,351,787	7,472,185

TABLEAU 8. Nombre de postes de pompage, de moteurs primaires et de pompes, conduites principales, par province, au 31 décembre 1973

Prime m - Moteurs p				Pumps — Pompes			
Other Autres	Total	Horse- power Puissance en CV.	Recipro- cating Alternatives	Centri- fugal Centrifuges	Total		
		nom	bre				N
- 1 - -	1 65 291 125 61 69	132 104,950 291,110 253,410 136,000 90,175 21,550	1 - 86 29 - - -	- 65 205 96 61 69	1 65 291 125 61 69	Yukon Colombia-Britannique Alberta Saskatchewan Manitoba Ontario Outario Québec	
1	629	897,327	116	513	629	Canada	

TABLEAU 9. État comparitif de l'actif, du passif et de la valeur nette de l'industrie du transport de pétrole par pipe-lines, au 31 décembre, 1973 et 1972

Total 1973	Total 1972		
dol	lars		No
		<u>Actif</u>	
		Disponibilités:	
7,167,302	10,359,003	En caisse — À la banque et placements temporaires: Monnaie canadienne: En caisse et dans les banques à charte, y compris dépôts à terme	1
825,017 8,947,251	1,000,000 567,470 4,589,514	Dans d'autres institutions, y compris certificats de placement garantis Monnaie étrangère et placements étrangers temporaires Billets à court terme des sociétés de crédit et autres sociétés canadiennes non affiliées	2 3 4
5,037 33,270	5,037 34,017	Bons du Trésor du gouvernement canadien Autre dette directe et garantie du gouvernement canadien Dette directe et garantie des gouvernements provinciaux et municipaux et émissions de sociétés et institutions canadiennes.	5 6 7
5,962,497 1,398,000	3,197,908	Autres placements canadiens à court terme Placements dans des fonds étrangers	8 9
21,030 425	7,277 425	Dépôts spéciaux: Au Canada À l'étranger	10
39,943,202 55,023 7,383,346 16,680,194	39,767,529 45,596 4,743,326 12,163,854	Comptes à recevoir moins réserve pour créances douteuses Intérêt et dividendes à recevoir Matières, fournitures, et allocation des inventaires de pétrole Autres disponibilités et dépenses payées d'avance	12 13 14 15
88,421,594	76,480,956	Total, disponibilités	16
		Placements:	
34,009,290	33,575,416	Placements dans des sociétés affiliées Autres placements:	17
438,305 260,868 43,488	651,615 337,930	Hypothèques, avances et billets à long terme Autres placements canadiens	
43,488	43,788	Placements en actions privilégiées et ordinaires canadiennes Placements en valeurs étrangères	20
72,021	29,246	Fonds d'équipement et autres fonds de réserve Autres fonds spéciaux	22 23
34,823,972	34,637,995	Total, placements	24

TABLE 9. Comparative Statement of Assets, Liabilities and Net Worth of Oil Pipe Line Transport Industry, as at December 31, 1973 and 1972 — Concluded

		1	973
		Interprovincial companies	Intraprovincial companies
		Compagnies interprovinciales	Compagnies intraprovinciales
No.		dol	lars
- 1	Fixed assets:		/
1 2 3 4	Transportation plant Other plant, property and equipment (non-transportation) Less accumulated depreciation and amortization Operating oil supply	629,028,345 13,260,183 242,255,314 520,136	460,799,201 77,826,286 173,090,015 8,520,193
5	Net fixed assets	400,553,350	374,055,665
6	Deferred debits	2,427,873	3,239,086
7	Total assets	474,088,237	429,433,303
	Liabilities and net worth		
	Current liabilities:		
8	Short-term loans: Loans from chartered banks in Canadian currency Other loans payable	3,684,076	8,112,580
10 11 12	Accounts payable and accrued including joint revenue payable Interest and dividends payable and accrued Taxes accrued Long-term debt due within one year less company long-term debt owned:	14,314,339 1,819,555 5,378,484	16,285,560 1,242,135 7,345,299
13 14	Bonds, debentures and notes	12,058,590	10,319,860 919,166
15	Other current liabilities	2,192,515	57,108
16	Total current liabilities	39,447,559	44,281,708
17	Deferred credits	114,786	344,181
18	Accumulated tax reductions applicable to future years	42,912,084	28,369,202
19	Insurance reserves	_	
	Long-term debt:		
20 21	Bonds, debentures and notes	147,282,000	107,359,250
22 23 24	MOTTGRAGES and agreements OI SALE Loans from chartered banks in Canadian currency including secured loans Other long-term debt Less company long-term debt owned	24,600,000	27,015,831 1,433,452 353,449
25	Net total long-term debt	171,882,000	135,455,084
26	Advances from affiliated companies	15,021,611	68,966,172
	Shareholders' equity:		
27	Capital stock Preferred	1,660,040	19,205,090
28 29 30	Contributed surplus . Retained earnings	46,702,917 22,296,799 134,050,441	48,674,092 3,912,348 80,225,426
31	Total liabilities and net worth	474,088,237	429,433,303

TABLEAU 9. État comparatif de l'actif, du passif et de la valeur nette de l'industrie du transport du pétrole par pipe-lines, au 31 décembre 1973 et 1972 — fin

	1		-
Total	Total		
1973	1972		
			-
doll	ars		No
		Immobilisations:	
1,089,827,546 91,086,469	1,008,333,699 69,908,761	Installations de transport Autres installations, terrains et matériel	1
415,345,329 9,040,329	380,123,041 8,787,479	Moins dépréciation et amortissement Opération des fournitures de pétrole	3 4
774,609,015	706,906,898	Immobilisations nettes	5
5,666,959	4,018,918	Débits différés	6
903,521,540	822,044,767	Actif total	7
		Obligations et valeur nette	
		Obligations courantes:	
11 700 050	10 (52 05/	Prêts à court terme:	
11,796,656	10,652,954 _r	Prêts des banques à charte en monnaie canadienne Autres prêts remboursables	8
30,599,899 3,061,690	26,781,412 ^r 2,211,852 ^r	Comptes à payer et courus incluant le revenu commun à payer Intérêt et dividendes remboursables et accumulés	10
12,723,783	11,521,108 ^r	Dette à long terme exigible à un an ou moins, déductions faites de la partie de la dette à long terme rachetée	12
22,378,450 919,166	17,474,898 466,250	par la société: Obligations, débentures et billets	13
2,249,623	933,966	Autres dettes à long terme	14
			15
83,729,267	70,042,440	Total, obligations courantes	16
458,967	481,773	Crédits différés	
130,507	401,773	oteuts attietes	17
71,281,286	61,028,995	Réductions de taxes accumulées et imputables aux prochaines années	18
-	_	Réserves pour assurance	19
		Dette à long terme:	
254,641,250	231,083,790	Bons, obligations et billets Hypothèques et accords de ventes	20
51,615,831 1,433,452	53,808,268 (116,548)	Emprunts de banques à charte en monnaie canadienne y compris les prêts garantis Autre dette à long terme	22 23
353,449	254,881	Moins dette nette à long terme détenue par la compagnie	24
307,337,084	284,520,629	Total net de la dette à long terme	25
83,987,783	90,512,134	Montants payables aux compagnies affiliées	26
		Avoir des actionnaires:	
20,865,130 95,377,009	14,455,090 97,590,724	Valeur nette Actions privilégiées	27 28
26,209,147 214,275,867	25,415,323 177,997,659	Excédent payé Gains conservés	29 30
903,521,540	822,044,767	Total du passif et de la valeur nette	31

TABLE 10. Income Account of Oil Pipe Line Transport Industry, as at December 31, 1973 and 1972

		19	73
0.		Interprovincial companies Compagnies interprovinciales	Intraprovincial companies Compagnies intraprovincial
		dol	lars
L 2	Transportation revenue: From gathering operations From trunk line operations(1)	553,590 176,810,123	49,031,058 90,911,122
3	Other operating revenue	2,032,669	3,699,583
4	Total operating revenue	179,396,382	143,641,763
5 6 7 8	Maintenance expenses, trunk and gathering: Salaries and wages Materials and supplies Outside services Other expenses	3,050,112 2,437,963 3,736,989 569,961	1,965,101 1,402,806 2,781,662 1,320,402
9	Total maintenance expenses	9,795,025	7,469,971
0 1 2 3 4	Transportation expenses, trunk and gathering: Salaries and wages Operating fuel and power Materials and supplies Outside services Other expenses	4,071,156 20,261,528 554,841 764,168 1,486,940	3,747,526 7,264,260 402,493 1,117,804 1,811,903
5	Total transportation expenses	27, 138, 633	14,343,986
5 7 8 9	General expenses, trunk and gathering: Salaries and wages. Materials and supplies Outside services Other expenses Taxes other than income taxes	3,010,154 357,482 860,433 4,537,690 5,905,043	2,143,359 116,033 857,052 4,411,159 3,433,497
L	Total general expenses	14,670,802	10,961,100
2	Other operating expenses	_	-
3	Total operating expenses	51,604,460	32,775,057
5	Net revenue from operations Interest and dividend income Other income	127,791,922 17,001,486 2,394,615	110,866,706 31,578 (227,915
7	Total	147,188,023	110,670,369
	Depreciation Interest on long term debt Amortization of discount on long term debt Other deductions	18,303,249 12,571,932 142,765 4,376,919	19,708,622 10,138,966 75,130 2,378,021
2	Total	35,394,865	32,300,739
3	Net income before income taxes Provision for income taxes	111,793,158 51,652,807	78,369,630 31,103,800
5	Net income after income taxes	60,140,351	47, 265, 830

TABLEAU 10. Compte de revenus de l'industrie du transport du pétrole par pipe-lines, au 31 décembre 1973 et 1972

Total 1973	Total 1972	
do1	lars	
		Revenus du transport:
49,584,648 267,721,245	28,642,165 247,691,680	Exploitation des conduites secondaires . Exploitation des conduites principales(1)
5,732,252	5,182,227	Autres revenus d'exploitation
323,038,145	281,516,072	Total des revenus d'exploitation
5,015,213 3,840,769	4,527,748 2,631,809	Dépenses d'entretien, conduites principales et secondaires: Traitements et salaires Matériaux et fournitures
6,518,651 1,890,363	4,964,936 1,369,180	Matériaux et fournitures Services de l'extérieur Autres frais
17,264,996	13,493,673	Total des dépenses d'entretien
		<u>Dépenses de transport, conduites principales et secondaires:</u> Traitements et salaires
7,818,682 27,525,788 957,334	6,946,996 18,689,676 872,637	Compusible et electricité d'exploitation
1,881,972 3,298,843	1,871,256 3,416,967	Services de l'extérieur Autres frais
41,482,619	31,797,532	Total des dépenses de transport
5,153,513	4,957,439	Dépenses générales, conduites principales et secondaires:
473,515 1,717,485	415,321 1,833,172	Traitements et salaires Matériaux et fournitures Services d''extérieur
8,948,849 9,338,540	8,414,656 8,541,260	Autres dépenses
25,631,902	24,161,848	Total des dépenses générales
-	-	Autres dépenses d'exploitation
84,379,517	69,453,053	Total des dépenses d'exploitation
238,658,628	212,063,019	Revenu net provenant de l'exploitation
17,033,064 2,166,700	14,360,288 2,011,824	Revenu de l'intérêt et des dividendes
257,858,392	228,435,131	Total
38,011,871	34,719,131	Dépréciation
22,710,898 217,895 6,754,940	21,264,598 205,424 3,650,186	Intérêt de la dette à long terme Amortissement de l'escompte sur la dette à long terme Autres déductions
67,695,604	59,839,339	Total
190,162,788 82,756,607	168,595,792 67,104,488	Revenu net avant l'impôt sur le revenu
107,406,181	101,491,304	NOOLTEO POR A AMPOC OUL LE LEVEHU
	, , ,	Revenu net après l'impôt sur le revenu

(1)

TABLE 11. Property Account of Oil Pipe Line Transport Industry, as at December 31, 1973 TABLEAU 11. Compte de propriété de l'industrie du transport du pétrole par pipe-lines, au 31 décembre 1973

		Gross		Other			
	Total at	additions	Retirements	changes	Total at	Total	Total
	December 31,	during	during	during	December 31.	interprovincial	intraprovincial
	1972	1973	1973	1973	1973	companies	companies
	1972	17/3	19/3	17/3	1973	Companies	
		Additions	Réformes	Autres	Total. au	Total des	Total des
	Total, au						compagnies
	31 décembre	brutes	en 1973	variations	31 décembre	compagnies	intraprovinciales_
	1972	en 1973		en 1973	1973	interprovinciales	THETAPLOVINCIATES_
v 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	18,525,362	298,649	23,795	(26,244)	18,773,972	6,251,747	12,522,225
Land and land rights - Terrains et droits de passage		53,488,127	914, 222	(2,104,278)		418, 808, 138	313, 405, 049
Pipe line	681, 743, 560		111, 767	(14,619)	28,233,411	18, 508, 723	9,724,688
Buildings - Édifices	26,941,981	1,417,816				35, 863, 583	31,676,798
Pumping equipment - Équipement de pompage	71, 324, 014	8,242,420	552,040	(11, 474, 013)	40,111,330	25,505,357	14,605,973
Oil tanks - Réservoirs de pétrole	35,901,545	5,078,116	481,577	(386, 754)	40,111,330	25,505,557	14,005,975
Receiving and delivery facilities - Installations de				//	10 000 /76	(002 227	7,935,139
réception et de livraison	13,392,493	572,300	5, 664	(653)	13,958,476	6,023,337	7,933,139
Joint plant - Installation exploitée conjointement	_	_	-	_	_	_	
Interest and overhead during construction - Intérêt							- 04/ 200
couru et frais généraux durant la construction	4,982,092	356,813	_	-	5, 338, 905	282, 167	5,056,738
Other plant and equipment - Autres installations et							
matériel	133,825,214	17,260,836	1,405,332	2,333,332	152,014,050	99,380,371	52,633,679
Transportation plant leased to others - Installa-							
tions de transport louées à d'autres	580,515	98,273	-	117	678,905	242,221	436, 684
Transportation plant under construction - Installa-	300,323	, , , , , , ,					
tions de transport en construction	21, 116, 923	75, 524, 131	61,578,007	(4,098,118)	30,964,929	18, 162, 701	12,802,228
LIONS de transport en construction	21,110,713	, , , , , , , , , , , , , , , , , , , ,		(, , , , ,			
Total fixed assets (transportation) - Total, immo-							
	1.008,333,699	162,337,481	65,072,404	(15, 771, 230)	1,089,827,546	629,028,345	460,799,201
bilisations (transport)	13,00,555,699	102,337,401	05,072,404	(25,771,250)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	,,,,,,
						1	

TABLE 12. Funds Flow Statement of Oil Pipe Line Transport Industry, for Years Ending December 31, 1973 and 1972

		1972				
	Interprovincial companies	Intraprovincial companies	Total	Interprovincial companies	Intraprovincial companies	Total
	Compagnies interprovinciales	Compagnies intraprovinciales		Compagnies interprovinciales		
		millions o	of dollars -	- millions de dollar	rs	
Source of funds - Source des fonds						
Revenues — Revenus: Revenue from operations — Revenu de l'exploitation Interest and dividend income — Revenu de l'intérêt et des		143.6	323.0	157.0	124.5	281.5
dividendes Other — Autres	17.0 2.0	3.7	17.0 5.7	14.4	0.5	14.4
Total	198.4	147.3	345.7	173.3	125.0	· 298.3
Decreased working capital - Diminution du capital d'exploita-			0.6	20.0		17.0
tion	0.2	0.4	0.6	20.9	1,2	17.8
investissements dans les compagnies affiliées Decreased investments and reserves — Diminution des investis-	0.9	_	0.9	1.8	-	3.0
sements et des réserves	0.8	-	0.8		0.6	4.0
crédits différés et des réserves Increased long-term debt — Augmentation de la dette à long	4.9	5.3	10.2	3.4	-	-
terme	25.9		25.9	4.1	5.5	9,6
tation des montants dus aux sociétés affiliées Increased capital stock and surplus — Augmentation du capital-	-	4.2	5.0	0.9	0.4	1.3
actions et du surplus	0.8	4.2	5.0	204.4	132.7	334.0
Total	231.9	157.2	389.1	2071		
Application of funds — Emploi des fonds Expenditures for — Dépenses pour:		22.0	9/ /	40.2	29.2	69.5
Operating expenses - Dépenses d'exploitation Interest on long-term debt - Intérêt sur la dette à long	51.6		84.4	40.3	29.2	21.2
terme	12.6		22.7	11.5	23.1	67.1
Income taxes - Impôts sur le revenu	51.7		82.8 71.1	27.6	13.3	40.9
Dividends - Dividendes	41.2		14.5	12.6	21.6	34.2
Other - Autres	6.6			136.0	96.9	232.9
Total	163.7	111.8	275.5	130.0		
Increased working capital — Augmentation du capital d'exploitation	-	-	-	-	3.1	***
Increased investments in affiliated companies — Augmentation des investissements dans les compagnies affiliées	-	1.3	1.3	-	-	-
Acquisition of fixed assets — Acquisition de capital immobilisé	66.0	36.7	102.7	51.0	25.7	76.7
investissements et des réserves - Augmentation des investissements et des réserves	_		-	-	0.6	0.6
credits différés et des réserves	-	-	-	-		-
des montants dus aux sociétés affiliées	2.2	4.3	6.5	-	_	
Decreased long-term debt - Diminution de la dette à long terme Decreased capital stock and surplus - Diminution du capital-	-	3.1	3.1	17.4	6.4	23.1
actions et du surplus	-	-	-	-	_	
Total	231.9	157.2	389.1	204.4	132.7	334.1

TABLE 13. Payroll, Employment and Man-hours, in Oil Pipe Line Transport Industry, Canada, 1973

TABLEAU 13. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines, au Canada, en 1973

CANADA		Average number of employees Nombre moyen d'employés						
SAME DE	Male — Hommes		Female - Femmes		Total		Traitements et salaires	
								dollars
Management - Direction:								
Working owners and partners - Propriétaires et associés actifs		_				_		
Management - Directeurs		66		-		66		
Total		66		-		66		1,789,287
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs :								
Geophysicists — Géophysiciens Geologists — Géologues		_		-		-		
Petroleum engineers - Ingénieurs (pétroles)		-8		_		- 8		
Other engineers - Autres ingénieurs		49		-		49		
Other professional personnel — Autres membres du personnel de profession libérale		28		-		28		
Sub-total - Total partiel	. 85				85			1,417,431
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de secré-]	L64		2		166		
tariat Other administrative personnel — Autres membres du	1	118		135		253		
personnel administratif	1	170		_		170		
Total	. 533		137		137 674			8,859,689
Production, field, plant and related operations — Production, champ, usine et opérations connexes:								
Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	7	701		3		704		8,701,998
Employment, salaries and wages — Total — Effectifs, traitements et salaires	1,3	304		140		1,444		19,350,974
	Jan. 1 — Mar. 31	,	Apr. 1 - June 30		1 - et. 30	Oct. 1 - Dec. 3		Jan. 1 - Dec. 31
	1 ^{er} janv 31 mars	1	er avril - 30 juin	l ^{er} j 30 s	uil ept.	1 ^{er} oct. 31 déc.	-	1 ^{er} janv
roduction workers, man-hour statistics — Quarterly and annual — Employés à la production, statistique des heures-hommes — Trimestrielle et annuelle:								
Man-hours worked and paid — Heures-hommes travaillées et payées	327,400		349,792	3	43,243	349,7	78	1,370,213
Man-hours not worked but paid — Heures-hommes non travaillées mais payées	10,047		22,614		54,840	24,5	96	112,097
Total	337,447		372,406	3	98,083	374,3	174	1,482,310

TABLE 14. Payroll, Employment and Man-hours, in Oil Pipe Line Transport Industry, by Province, 1973

TABLEAU 14. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines, par province, en 1973

		rage number of			Salaries and wages
Yukon and British Columbia — Yukon et Colombie-Britannique	Male - Hommes	Female Femmes	1	[otal	Traitements et salaires
					dollars
Management — Direction: Working owners and partners — Propriétaires et associés actifs Management — Directeurs		- 14	_	_ 14	
Total	1	14	-	14	402,833
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs: Geophysiciets — Géophysiciens — Geologists — Géologues — Petroleum engineers — Ingénieurs (pétroles) — Other engineers — Autres ingénieurs —	-	- - - 9	-	- - - 9	
Other professional personnel — Autres membres du personnel de profession libérale		2	-	2	
				11	100 601
Sub-total - Total partiel	J	11	-400	11	188,691
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de secré-		19	-	19	
tariat Other administrative personnel — Autres membres du personnel administratif		35	27	37 35	
Total	7	75	. 27		1,643,834
Production, field, plant and related operations — Production, champ, usine et opérations connexes:					
Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	12	24	-	124	1,564,928
Employment, salaries and wages — Total — Effectifs, traitements et salaires	2.	13	27	240	3,611,595
	Jan. 1 - Mar. 31	Apr. 1 - June 30	July 1 - Sept. 30	Oct. 1 Dec. 3	1 Dec. 31
	l ^{er} janv	1 ^{er} avril - 30 juin	l ^{er} juil. 30 sept.	- 1 ^{er} oct 31 déc	
Production workers, man-hour statistics — Quarterly and annual — Employés à la production, statistique des heureshommes — Trimestrielle et annuelle:					
Man-hours worked and paid — Heures-hommes travaillées et payées	58,492	62,390	60,73	1 59,	773 241,386
Man-hours not worked but paíd — Heures-hommes non travaillées mais payées	1,490	2,682	8,03	2 ,	,563 14,767
Total	59,982	65,072	68,76	3 62,	336 256,153
	L				

TABLE 14. Payro11, Employment and Man-hours, in Oil Pipe Line Transport Industry, by Province, 1973 — Continued
TABLEAU 14. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines,
par province, en 1973 — suite

Alberta	A	Average number of employees 					
	Male - Hommes		Fema Fema		Total	Traitements et salaires	
						dollars	
Management — Direction: Working owners and partners — Propriétaires et associés							
actifs		_		_			
Management - Directeurs		36		-	36		
Tota1		36		-	36	956,138	
Professional, technical and administrative — Personnel de							
profession libérale, techniciens et administrateurs: Geophysicists - Géophysiciens							
Geologists - Geologues		_		_	_		
Petroleum engineers — Ingénieurs (pétroles) Other engineers — Autres ingénieurs		28		-	8		
Other professional personnel - Autres membres du		20		-	28		
personnel de profession libérale		15		-	15		
Colored many							
Sub-total - Total partiel	51		- 51		839,392		
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de secré-		79		1	80		
Lariat		98		77	175		
Other administrative personnel — Autres membres du personnel administratif				**	1/5		
		70		-	70		
Total	2	298 78		78	376	4,480,150	
roduction, field, plant and related operations - Produc-							
tion, champ, usine et opérations connexes: Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	2	199		3	302	3,647,594	
Parl							
Employment, salaries and wages — Total — Effectifs, traitements et salaires	6	33		81	714	9,083,882	
		\vdash		021	/ 1 7 1	9,003,002	
	Jan. 1 - Mar. 31		oril 1 - June 30	July 1 - Sept. 30	Oct. 1 - Dec. 31	Jan. 1 - Dec. 31	
	1 ^{er} janv 31 mars	ler 3	avril - 30 juin	1 ^{er} juil 30 sept.	1er oct 31 déc.	l ^{er} janv 31 déc.	
oduction workers, man-hour statistics — Quarterly and annual — Employés à la production, statistique des heures-hommes — Trimestrielle et annuelle:							
Man-hours worked and paid — Heures-hommes travaillées et payées	137,883		146,354	138,097	1/0 000	F70 0/0	
Man-hours not worked but paid — Heures-hommes non					148,006	570,340	
travaillées mais payées	4,051		10,184	23,164	12,238	49,637	
Total	141,934		156,538	161,261	160,244	619,977	

TABLE 14. Payroll, Employment and Man-hours, in Oil Pipe Line Transport Industry by Province, 1973 — Continued

TABLEAU 14. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines, par province, en 1973 — suite

	Aver		alaries and wages			
Saskatchewan and/et Manitoba	Male — Hommes	Fema - Femm		Total	Ti et	raitements salaires
Management — Direction: Working owners and partners — Propriétaires et associés actifs Management — Directeurs Total	-	2 2	_	_ _ 2		dollars 53,286
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs: Geophysicists — Géophysiciens Geologists — Géologues Petroleum engineers — Ingénieurs (pétroles) Other engineers — Autres ingénieurs Other professional personnel — Autres membres du personnel de profession libérale	- - -	- - - - 3 2	-	_ _ _ _ 3	-	
Sub-total - Total partiel		5	-	- 5		69,642
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de secré- tariat Other administrative personnel — Autres membres du personnel administratif Total		1 - 1 3 13 13 12 - 151 13		_ 4		975,244
Production, field, plant and related operations - Production, champ, usine et opérations connexes: Field, plant and related employees - Ouvriers aux champs, a l'usine et travailleurs assimilés Employment, salaries and wages - Total - Effectifs, traitements et salaires		58	- 13	158 239		1,973,008
	Jan. 1 Mar. 31 1er janv 31 mars	Apr. 1 - June 30 ler avril - 30 juin	July 1 Sept. ————————————————————————————————————	30 Dec. 3	31	Jan. 1 - Dec. 31 - 1er janv 31 déc.
Production workers, man-hour statistics — Quarterly and annual — Employés à la production, statistique des heures-hommes — Trimestrielle et annuelle: Man-hours worked and paid — Heures-hommes travaillées et payées Man-hours not worked but paid — Heures-hommes non travaillées mais payées Total	78,827 2,013 80,840	79,76 4,94 84,70	2 1:	2,696	7,216 6,243 3,459	327,967 25,894 353,861

TABLE 14. Payroll, Employment and Man-hours, in Oil Pipe Line Transport Industry, by Province, 1973 - Concluded TABLEAU 14. Effectifs, rémunérations et heures-hommes, dans l'industrie du transport du pétrole par pipe-lines, par province, en 1973 - fin

Ontario and/et Québec	Av	Salaries and wages							
	Male — Hommes		-	Female - Femmes		otal	Traitements et salaires		
					1		dollars		
Management — Direction: Working owners and partners — Propriétaires et associés									
actifs		_		_					
Management - Directeurs		14	•	-		14			
Total		14	,	-		14	377,0		
Professional, technical and administrative — Personnel de profession libérale, techniciens et administrateurs: Geophysicists — Géophysiciens									
Geologists - Géologues		_		_		_			
Petroleum engineers — Ingénieurs (pétroles) Other engineers — Autres ingénieurs		-		-		- 1			
Other professional personnel - Autres membres du personnel		9		_		9			
de profession libérale		9		-		9			
Sub-total - Total partiel	18			-		18	319,70		
Specialists and technicians — Spécialistes et techniciens Clerical and secretarial — Employés de bureau et de	5		1		. 56				
secrétariat			7			18		25	
Other administrative personnel — Autres membres du personnel administratif	23		-		23				
Total	10		103		19		1,760,46		
roduction, field, plant and related operations - Produc- tion, champ, usine et opérations connexes:									
Field, plant and related employees — Ouvriers aux champs, à l'usine et travailleurs assimilés	120			-		120	1,516,46		
Employment, salaries and wages — Total — Effectifs, traitements et salaires	2	37		19		256	3,653,95		
	Jan. 1 - Mar. 31	,	Apr. 1 June 30	July Sept		Oct. 1 - Dec. 31	Jan. 1 - Dec. 31		
	1er janv 31 mars	1	er avril - 30 juin	1er j 30 s	uil. — ept.	1 ^{er} oct	ler janv. 31 déc.		
roduction workers man-hour statistics — Quarterly and annual — Employés à la production, statistique des heures- hommes — Trimestrielle et annuelle: Man-hours worked and paid — Heures-hommes travaillées et									
payées	52,198		61,283		52,256	54,78	3 230,52		
Man-hours not worked but paid — Heures-hommes non travaillées mais payées	2,493		4,806		10,948	3,55			
Total	54,691		66,089		73,204	58,33	252,31		

GLOSSARY OF TERMS

Barrel Miles

One barrel of oil moved one mile; ton miles are calculated by converting barrel miles of oil to the equivalent weight in short tons. Trunk line system barrel miles only are included because of the difficulty of collecting reliable and consistent data for gathering systems, together with the fact that gathering systems have a very short average commodity mile movement, and as a result their inclusion would add only a very small percentage to the total.

Includes the following liquid hydrocarbons: Crude oil - A naturally occuring liquid hydrocarbon. Condensate - A naturally occuring hydrocarbon which is gaseous in its virgin reservoir state, but is liquid at the conditions under which its volume is measured.

Pentanes plus - A liquid hydrocarbon produced from raw natural gas, condensate or crude oil.

Volumes of oil measured at delivery point.

Deliveries to Other Carriers U.S.A.

Canadian oil held in bond in U.S.A. for re-entry into Canada.

Gross Receipts and Deliveries

The receipts or deliveries of all pipe line companies in Canada including intercompany transfers.

Changes of oil held by the pipe lines in their system either in the lines or in the tanks, including changes of Canadian oil held by systems in the United

Liquefied Petroleum Gases

Naturally occurring gaseous hydrocarbons which liquefy only under conditions of increased pressure and/or decreased temperature. The main components are propane and butanes produced at natural gas processing plants.

The unduplicated deliveries of all pipe line companies in Canada.

Net Receipts

The unduplicated receipts of all pipe line companies in Canada.

Line Losses and Unaccounted For

A residual item which includes oil lost due to pipe line handling and other losses which cannot be accounted for due to errors in gauging, etc.

Pipe Line Systems

Various types of pipe lines and ancillary facilities such as pumping stations, gathering and/or trunk lines, parallel lines, loops, etc.

Oil received by the pipe line company as gauged or metered. Receipts may be of several categories; receipts from fields which may be from batteries or well-heads; from processing plants (plants which process natural gas and recover liquid hydrocarbons); imports metered at the border; receipts from refineries.

Refined Petroleum Products

Products resulting from the processing of crude oil and related hydrocarbons in a refining operation, and including liquefied refinery gases.

GLOSSAIRE DES TERMES

Mille-baril

Un baril de pétrole transporté pour une distance d'un mille; on calcule les milles-tonnes en changeant les millesbarils de pétrole au poids équivalent en tonnes courtes. Seul les milles-barils des tronçons principaux sont inclus en raison de la difficulté de recueillir des données uniformes sur les réseaux de collecte, et aussi à cause de leurs très courtes moyennes de transport en milles; leur inclusion n'ajouterait qu'un très petit pourcentage au total.

Pétrole brut et hydrocarbures équivalents

Comprend les hydrocarbures liquides suivants: Pétrole brut - Hydrocarbure liquide dans son état naturel. Condensat - Hydrocarbure gazeux à l'état vierge dans le gisement, mais liquide dans les conditions où l'on en mesure le volume.

Pentanes plus - Hydrocarbure liquide tiré du gaz naturel brut, du condensat ou du pétrole brut.

Livraisons

Volumes de pétrole mesurés à l'endroit de livraison.

Livraisons à d'autres transporteurs, États-Unis

Pétrole canadien en admission temporaire aux États-Unis, à destination du Canada.

Arrivages et livraisons bruts

Les arrivages ou les livraisons de toutes les compagnies d'oléoducs au Canada, y inclus les transferts entre compagnies.

Variations de stocks

Variations de pétrole, soit dans les tronçons ou dans les réservoirs d'entreposage, y compris les variations de pétrole canadien gardé dans les réseaux aux États-Unis.

Gaz de pétrole liquéfiés

Hydrocarbures gazeux qui se liquéfient seulement dans des conditions de pression accrue et/ou de température réduite. Les principaux sont les gaz propane et butanes; ils sont produits aux usines de traitement de gaz naturel.

Les livraisons non répétées de toutes les compagnies d'oléoducs au Canada.

Arrivages nets

Les arrivages non répétés de toutes les compagnies d'oléoducs au Canada.

Fuites et autres pertes

Un restant qui inclus le pétrole perdu dans les transferts entre oléoducs, les autres pertes inexpliquées ou inexplicables par suite d'erreurs de mesurage, etc.

Réseaux d'oléoducs

Divers types d'oléoducs et d'installations accessoires tels que les stations de pompage, les tronçons collecteurs ou principaux, les lignes parallèles, les boucles, etc.

Pétrole reçu par la compagnie. Les arrivages se divisen en plusieurs catégories; arrivage provenant des batteries ou des gueules de puits; des usines de traitement (usines qui traitent le gaz naturel pour en tirer les hydrocarbures liquides); des importations mesurées aux frontières; des raffi-

Produits pétroliers raffinés

Produits résultant du raffinage du pétrole brut et d'hydrocarbures équivalents, y inclus les gaz de raffinerie

GLOSSARY OF TERMS - Concluded

System miles

The number of miles over which a pipe line system operates regardless of the number of pipe lines in the system. For example, Interprovincial Pipe Line Company operates a pipe line system from Edmonton to Regina, a distance of 438 system miles, but there are two pipe lines in this system for an aggregate 876 pipe line miles.

Transfers

Movements of petroleum between two different pipe line companies.

Transportation Sectors

- (a) Gathering lines: Usually a small diameter pipe operating within oil fields and carrying the oil from the battery to a common collection point, or points.
- (b) Trunk lines: Pipe lines generally of larger diameter running from the common collection point or points, to refineries, to other pipe line systems, or to termination points such as bulk plants, truck and rail loading facilities, etc. Includes parallel and looped lines.

Definitions of the financial accounts may be found in "Oil Pipe Line Uniform Accounting Regulations", published by the National Energy Board.

GLOSSAIRE DES TERMES - fin

Milles de réseau

Le nombre de milles le long desquels un réseau fonctionne, quel que soit le nombre d'oléoducs dans le réseau. Par exemple, l'Interprovincial Pipe Line Company exploite un réseau d'Edmonton à Régina, soit une distance de 438 milles de réseau, mais il y a deux oléoducs dans ce réseau pour un total de 876 milles d'oléoducs.

Transferts

Mouvements de pétrole entre deux différentes companies d'oléoducs.

Secteurs de transport

- a) Tronçons collecteurs ou conduites secondaires: Habituellement un tuyau de moindre diamètre qui sert à apporter les hydrocarbures d'une batterie ou d'un terrain pétrolifère à un ou plusieurs points communs de collecte.
- b) Tronçons principaux ou conduites principales: Oléoducs généralement d'un plus grand diamètre allant du ou des points communs de collecte aux raffineries, à d'autres réseaux ou à d'autres destinations telles que les réservoirs de stockage, ou des installations pour le chargement des camions, des trains, etc.

Les termes de comptabilité sont définis dans les "Règlements de normalisation de la comptabilité des oléoducs" publiés par l'Office national de l'énergie.

SÉLECTION DE PUBLICATIONS TRAITANT DE LA STATISTIQUE ÉNERGÉTIQUE ET MINÉRALE

Statistique Canada

Ottawa, Canada

Numéro de catalogue

Titre

Annuelle

26-201	Revue générale sur les industries minérales
	Fonte et affinage
26-206	Mines de charbon
26-213	Industrie du pétrole brut et du gaz naturel
	Forage de puits de pétrole à forfait et autre forage à forfait
26-202	Production minérale du Canada (calcul préléminaire)
	Industries minérales: statistiques principales
	Transport du pétrole par pipe-lines
57-205	Services de gaz (réseaux de transport et de distribution)
	Produits pétroliers raffinés
57-202	Statistique de l'énergie électrique Vol. II

Mensuelle

22-001	Transport du pétrole par pipe-lines
55-002	Services de gaz
26-006	Production de pétrole brut et de gaz naturel
45-004	Produits pétroliers raffinés

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SELECTED PUBLICATIONS ON ENERGY AND MINERAL STATISTICS

Statistics Canada

Ottawa, Canada

Catalogue number

Title

Annua1

26-201	General Review of the Mineral Industries
41-214	Smelting and Refining
26-206	Coal Mines
26-213	Crude Petroleum and Natural Gas Industry
26-207	Contract Drilling for Petroleum and Other Contract Drilling
26-202	Canada's Mineral Production (Preliminary Estimate)
26-204	Mineral Industries: Principal Statistics
55-201	Oil Pipe Line Transport
57-205	Gas Utilities (Transport and Distribution System)
45-208	Refined Petroleum Products
57-202	Electric Power Statistics Vol. II

Monthly

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55-002	Gas Utilities	
26-006	Crude Petroleum and Natural Gas	Production
45-004	Refined Petroleum Products	

55-001 Oil Pipe Line Transport

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